

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

|  |   |  |                    |
|--|---|--|--------------------|
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>   |   | 5. MINERAL LEASE NO:<br>14-20-H62-5500(EDA)                | 6. SURFACE:<br>FEE |
| B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>           |   | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME:                      |                    |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY  |   | 8. UNIT or CA AGREEMENT NAME:                              |                    |
| 3. ADDRESS OF OPERATOR:<br>RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066  |   | 9. WELL NAME and NUMBER:<br>LC TRIBAL 14-2-56              |                    |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 540143X 4435432Y 40.070083 -110.529244<br>(SESW) 668' FSL 1852' FWL NAD 27<br>AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 40.07015 LAT 110.529078 LONG |   | 10. FIELD AND POOL, OR WILDCAT:<br>LAKE CANYON Under Grial |                    |
| 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>SESW<br>SEC. 2, T5S, R6W<br>U.S.B.&M.  |   | 12. COUNTY:<br>DUCHESE                                     |                    |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:<br>13 MILES FROM DUCHESE, UTAH   |   | 13. STATE:<br>UTAH   |                    |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)<br>668'  | 16. NUMBER OF ACRES IN LEASE:<br>160                          | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL:<br>40           |                    |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)<br>N/A   | 19. PROPOSED DEPTH:<br>5965'                                  | 20. BOND DESCRIPTION:<br>RLB0005651                        |                    |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br>7200' GR  | 22. APPROXIMATE DATE WORK WILL START:<br>UPON APPROVAL OF APD | 23. ESTIMATED DURATION:<br>APPROXIMATELY 6 DAYS            |                    |

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE   | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT             |
|--|---|---------------|---|
| 12 1/4   | 8 5/8 J-55 ST&C or LT&C 24#             | 300'          | TYPE III + ADDITIVES 130 SX 1.17 CF/SK 15.8 PPG             |
| 7 7/8  | 5 1/2 J-55 LT&C 15.5#                   | 3000'         | PREMIUM LITE II + ADDITIVES 219 SX 3.43 CF/SK 11.0 PPG      |
|  |   | TD            | PREM LITE II HIGH STRENGTH + ADD 283 SX 1.91 CF/SK 13.0 PPG |
| NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+20% EXCESS |   |               |   |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER  
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN  
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTANT  
SIGNATURE Shelley E. Crozier DATE 01/09/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33492

(11/2001)

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-31-07  
(See Instructions on Reverse Side)

By: Shelley E. Crozier

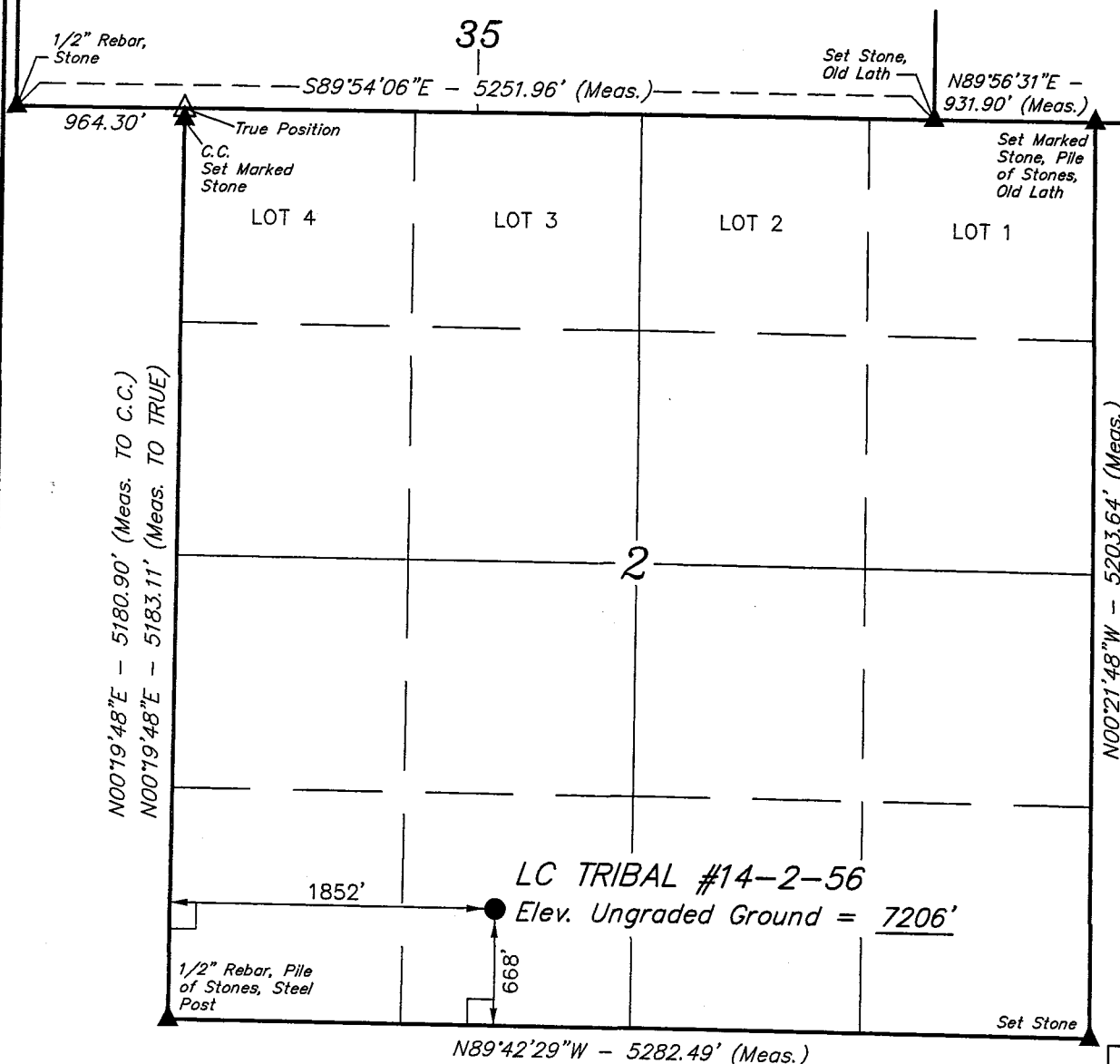
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DIV. OF OIL, GAS & MINING

T5S, R6W, U.S.B.&M.

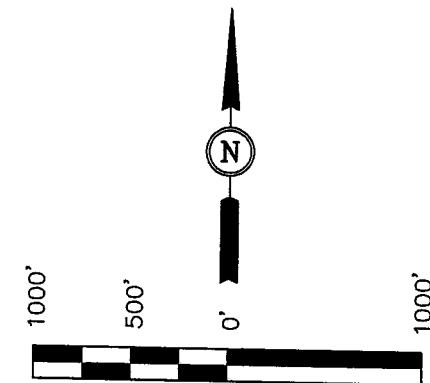
BERRY PETROLEUM COMPANY

Well location, LC TRIBAL #14-2-56, located as shown in the SE 1/4 SW 1/4 of Section 2, T5S, R6W, U.S.B.&M., Duchesne County, Utah.



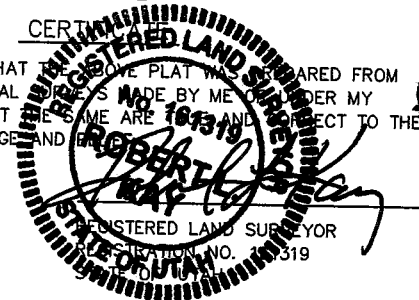
### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-13-06

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°04'12.39" (40.070108)

LONGITUDE = 110°31'47.24" (110.529789)

(NAD 27)

LATITUDE = 40°04'12.54" (40.070150)

LONGITUDE = 110°31'44.68" (110.529078)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

|                         |                                 |                         |
|-------------------------|---------------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>06-13-06      | DATE DRAWN:<br>06-20-06 |
| PARTY<br>S.H. S.P. P.M. | REFERENCES<br>G.L.O. PLAT       |                         |
| WEATHER<br>HOT          | FILE<br>BERRY PETROLEUM COMPANY |                         |

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 14-2-56

SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.

Lease: Indian

14-20-H62-5500 (EDA)

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley Crozier  
Regulatory and Permitting Assistant  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

BERRY PETROLEUM COMPANY

LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.  
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u>  | <u>Depth</u> |
|---|--------------|
| Uinta   | surface      |
| Green River   | 1,400'       |
| Green River Upper Marker                                  | 1,940'       |
| Mahogany  | 2,514'       |
| Tgr3 Marker   | 3,575'       |
| Douglas Creek   | 4,347'       |
| Black Shale   | 5,061'       |
| *Castle Peak  | 5,295'       |
| *Uteland Butte Ls.  | 5,628'       |
| Wasatch   | 5,865'       |
| TD  | 5,965'       |
| Base of Moderately Saline<br>Water (less than 10,000 ppm) | 3,014'       |

\*PROSPECTIVE PAY

**3 Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals

BOP Equipment

0 – 300'

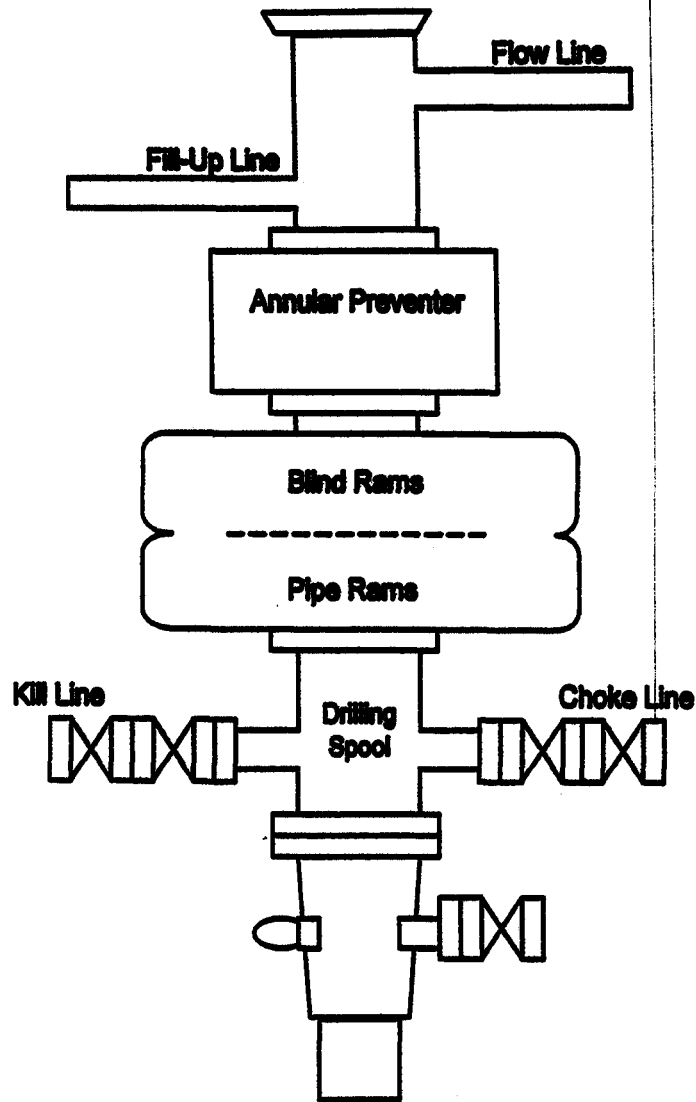
No Pressure Control

300 – 4990'

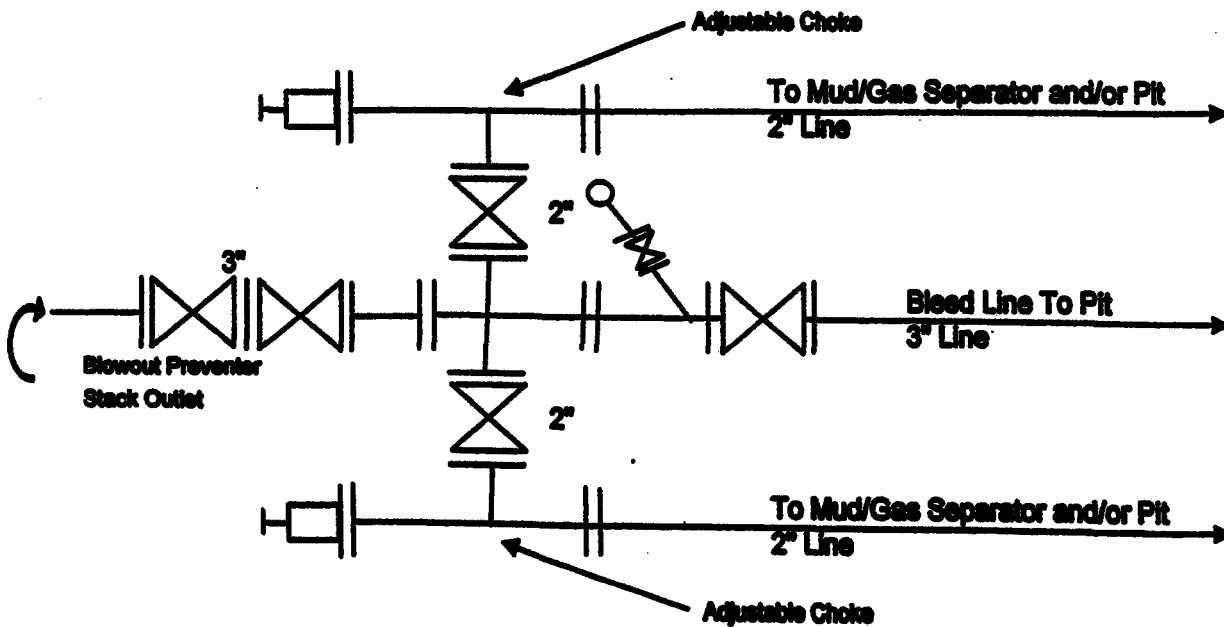
9" 2000# Ram Type BOP  
9" 2000# Annular BOP



# BOP Diagram



## 2,000 PSI Choke Manifold Equipment



#### 4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

| Purpose                             | Depth    | Hole Size   | Casing Size   | Type | Connection | Weight |
|-------------------------------------|----------|---|---------------|------|------------|--------|
| Surface                             | 300'     | 12 ¼"   | 8-5/8"        | J-55 | ST&C       | 24#    |
| Production                          | 4990'    | 7-7/8"  | 5-1/2"        | J-55 | LT&C       | 15.5#  |
| Surface                             | Fill     | Type & Amount   |               |      |            |        |
| 0' – 300'                           | 300'     | Approximately 130 SX Premium Plus (Type III) + additives or a similar slurry with a minimum weight of 14.3 ppg and approximate yield of 1.43 cf/sk, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |               |      |            |        |
| Production with lost circulation    |          |   | Type & Amount |      |            |        |
| 0'-3,000'                           | 11.0 ppg | Lead: +/- 219 sacks Premium Lite 11 Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 Lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water.   |               |      |            |        |
| 3,000'-TD                           | 13.0 ppg | Tail: +/- 283 sacks Premium Lite 11 High strength + 0.05 lbs/sack Static Free + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water   |               |      |            |        |
| Production without lost circulation |          |   | Type & Amount |      |            |        |
| 0'- 3,000'                          | 11.0 ppg | Lead: +/- 219 sacks Premium Lite 11 Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 Lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water    |               |      |            |        |
| 3,000'- TD                          | 14.3 ppg | Tail: +/- 426 sacks (50:50) Poz ( Fly Ash) : Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc bentinite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water.           |               |      |            |        |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

Berry Petroleum Company  
Drilling Program  
LC Tribal 14-2-56  
Duchesne County, Utah

| <u>Production</u> | <u>Type &amp; Amount</u>   |
|-------------------|--|
| 0' – 2800'        | Lead: +/- 160 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.81 cf/sk  |
| 2800' – 4990'     | Tail: +/- 270 sx 65/35 Poz+6% Gel+ 3% KCL + additives or similar slurry with a minimum weight of 13.5 ppg and approximate yield of 1.75 cf/sk, minimum 24 hr. compressive strength = 500 psi |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

#### 5 Drilling Fluids Program

| Interval   | Weight | Viscosity | Fluid Loss | Remarks         |
|------------|--------|-----------|------------|-----------------|
| 0' – 300'  | 8.6    | 27        | NC         | Spud Mud or air |
| 300'-4990' | 8.6    | 27        | NC         | KCL Water       |

#### 6 Evaluation Program

|                   |   |
|-------------------|---|
| Logging Program:  | HRI-GR-SP with SDL-DSN-PE: surface casing to TD.<br>Preserve samples from all show intervals. |
| Sampling:         | 10' dry cut samples: Douglas Creek to TD. Preserve samples<br>From all show intervals.        |
| Surveys:          | As deemed necessary   |
| Mud Logger:       | As deemed necessary   |
| Drill Stem Tests: | As deemed necessary   |
| Cores:            | As deemed necessary   |

#### 7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

#### 8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

|                                |                           |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days:                 | Approximately 6 days.     |
| Completion Days:               | Approximately 7 days.     |

BERRY PETROLEUM COMPANY  
LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, LC Tribal 14-2-56, in Section 2-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles. Turn west, then travel approx. 9.2 miles turning left (east) up access road for the 16-3-56. Travel 0.5 miles past 16-3-56 along existing two track, turn north 40' into 14-2-56 location. Approximately 0.5 miles of 2 track need to be upgraded.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

**5 Location and Type of Water Supply**

*Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.*

**6 Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

**7 Methods of Handling Waste Materials**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

## **8 Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.

## **9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

## **10 Plans for Restoration of the Surface**

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**11 Surface Ownership**

Douglas Norton  
P.O. Box 8254  
Phoenix, AZ 85071  
(602) 799-3684

**12 Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,



The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

**13 Operator's Representative and Certification**

A) Representative

NAME: Shelley Crozier

ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066

PHONE: 435-722-1325 or 435-823-1808

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

January 9, 2007

Shelley Crozier  
Shelley Crozier  
Regulatory and Permitting Assistant  
Berry Petroleum Company

389709 BK 487  
**SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT**

Date: 16-OCT-2006 1:55PM

Fee: \$16.00 Check

Filed By: CC

CAROLYNE MADSEN, Recorder

DUCHESNE COUNTY CORPORATION

FOR: BERRY PETROLEUM COMPANY

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

WHEREAS, Douglas P. Norton and Mechelle L. Norton, P.O. Box 82545 Phoenix, AZ. 85071 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

**LC TRIBAL 14-2-56 SE ¼ SW ¼ of Section 2 Township 5 South, Range 6 West, USB&M.**

**See Exhibit "A" Attached**

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

**FOR THE SAME CONSIDERATION RECITED ABOVE,** Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF,** the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the August 1, 2006,

**GRANTOR**

**BERRY PETROLEUM COMPANY**

  
Douglas P. Norton.

By:   
DK:

  
Mechelle L. Norton.

Ent 389789 Bk 00487 Pg 0800

STATE OF UTAH )

COUNTY OF DUCHESNE )

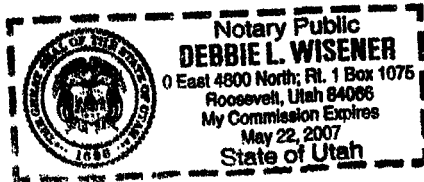
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 1 day of August, 2006, personally appeared Douglas P. Norton and Mechelle L. Norton to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public

My Commission Expires

May 22, 2007



Ent 389709 Bk A0487 Pg 0001

N00°19'49"E - 5180.90' (Meas. TO C.C.)  
N00°19'48"E - 5183.11' (Meas. TO TRUE)

NOTE:

BEGINNING STA. 0+00 BEARS N66°56'35"E  
1819.45' FROM THE SOUTHWEST CORNER OF  
SECTION 2, T5S, R6W, U.S.B.&M.

END STA. 0+18.60 BEARS N66°57'33"E  
1838.04' FROM THE SOUTHWEST CORNER OF  
SECTION 2, T5S, R6W, U.S.B.&M.

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2,  
T5S, R6W, U.S.B.&M., WHICH BEARS N66°56'35"E 1819.45' FROM  
THE SOUTHWEST CORNER OF SAID SECTION 2, THENCE  
N66°31'52"E 18.60' TO A POINT IN THE SE 1/4 SW 1/4 OF  
SAID SECTION 2, WHICH BEARS N66°57'33"E 1838.04' FROM THE  
SOUTHWEST CORNER OF SAID SECTION 2. THE SIDE LINES OF  
SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS  
OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.013 ACRES  
MORE OR LESS.

| LINE TABLE |             |         |
|------------|-------------|---------|
| LINE       | BEARING     | LENGTH  |
| L1         | N66°31'52"E | 18.60'  |
| L2         | N19°18'59"E | 121.49' |
| L3         | S70°41'01"E | 350.00' |
| L4         | S19°18'59"W | 260.00' |
| L5         | N70°41'01"W | 230.00' |
| L6         | N40°25'38"W | 138.92' |
| L7         | N19°18'59"E | 68.51'  |

| RIGHT-OF-WAY LENGTHS |       |       |      |
|----------------------|-------|-------|------|
| PROPERTY OWNER       | FEET  | ACRES | RODS |
| DOUGLAS P. NORTON    | 18.60 | 0.013 | 1.13 |
| MECHELLE L. NORTON   |       |       |      |

BASIS OF BEARINGS

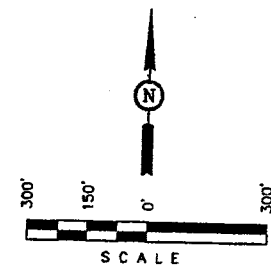
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1/2" Rebar,  
File of Stones,  
Steel Post

▲ = SECTION CORNERS LOCATED.

DOUGLAS P. NORTON  
MECHELLE L. NORTON

BERRY PETROLEUM COMPANY  
LOCATION DAMAGE AREA &  
CORRIDOR RIGHT-OF-WAY  
ON FEE LANDS  
(For LC TRIBAL #14-2-56)  
LOCATED IN  
SECTION 2, T5S, R6W, U.S.B.&M.,  
DUCESNE COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2,  
T5S, R6W, U.S.B.&M., WHICH BEARS N64°58'42"W 1863.46' FROM  
THE SOUTHWEST CORNER OF SAID SECTION 2, THENCE  
N19°18'59"E 121.49'; THENCE S70°41'01"E 350.00'; THENCE  
S19°18'59"W 260.00'; THENCE N70°41'01"W 230.00'; THENCE  
N40°25'38"W 138.92'; THENCE N19°18'59"E 68.51' TO THE POINT  
OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
CONTAINS 1.993 ACRES MORE OR LESS.

CERTIFICATE OF SURVEY  
THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE.  
ROBERT J. BERRY  
REGISTERED LAND SURVEYOR  
STATE OF UTAH  
1919

REVISED: 07-13-06

UNTAM ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

|                         |                           |
|-------------------------|---------------------------|
| SCALE<br>1" = 300'      | DATE<br>06-20-06          |
| PARTY<br>S.H. S.P. P.M. | REFERENCES<br>G.L.O. PLAT |
| WEATHER<br>WARM         | FILE<br>4 7 7 8 4         |

Ent 389709 W 00487 P 0002

N89°42'29"W - 5282.49' (Meas.)

SE Cor. Sec. 2  
Set Stone

True Position  
C.C.  
Set Marked Stone

N 1/4

NE 1/4

BERRY PETROLEUM COMPANY

# LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For LC TRIBAL #14-2-56)

LOCATED IN  
SECTION 2, T5S, R6W, U.S.B.&M.,  
DUCHESE COUNTY, UTAH

## NOTE:

BEGINNING STA. 0+00 BEARS N66°56'35"E  
1819.45' FROM THE SOUTHWEST CORNER OF  
SECTION 2, T5S, R6W, U.S.B.&M.

END STA. 0+18.60 BEARS N66°57'33"E  
1838.04' FROM THE SOUTHWEST CORNER OF  
SECTION 2, T5S, R6W, U.S.B.&M.

## CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

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N68°31'52"E 18.60' TO A POINT IN THE SE 1/4 SW 1/4 OF  
SAID SECTION 2, WHICH BEARS N66°57'33"E 1838.04' FROM THE  
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| LINE TABLE |             |         |
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| L4         | S19°18'59"W | 260.00' |
| L5         | N70°41'01"W | 230.00' |
| L6         | N40°25'38"W | 138.92' |
| L7         | N19°18'59"E | 68.51'  |

Sec. 2

1/4 Section Line

1/4 Section Line

SW 1/4

1/16 Section Line

SE 1/4

BEGINNING OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

END OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 0+18.60  
(At Edge of Damage Area)

DAMAGE AREA  
LC TRIBAL #14-2-56

Contains 1.993 Acres

## RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER                          | FEET  | ACRES | RODS |
|---|-------|-------|------|
| DOUGLAS P. NORTON<br>MECHELLE L. NORTON | 18.60 | 0.013 | 1.13 |

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

1/2" Rebar,  
Pile of Stones,  
Steel Post

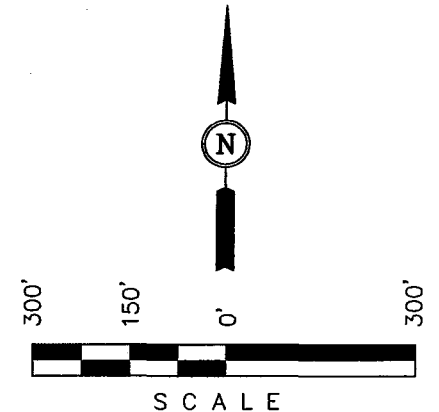
▲ = SECTION CORNERS LOCATED.

DOUGLAS P. NORTON  
MECHELLE L. NORTON

Section Line

N89°42'29"W - 5282.49' (Meas.)

SE Cor. Sec. 2  
Set Stone



## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 2,  
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CERTIFIED

THIS IS TO CERTIFY THAT THE POINT WAS PREPARED FROM  
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REVISED: 07-13-06

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VERNAL, UTAH - 84078

|                         |                           |
|-------------------------|---------------------------|
| SCALE<br>1" = 300'      | DATE<br>06-20-06          |
| PARTY<br>S.H. S.P. P.M. | REFERENCES<br>G.L.O. PLAT |
| WEATHER<br>WARM         | FILE<br>4 7 7 8 4         |



Proposal No: 179966395A

**Berry Petroleum Co**  
**LAKE CANYON 14-2-56**

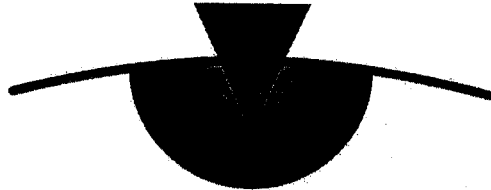
2-5S-6W  
Duchesne County, Utah  
August 23, 2006

*Without  
lost arc*

### **Cement Recommendation**

**Prepared for:**  
Tim McDonald  
Berry Petroleum Co.

**Prepared by:**  
SUSANA HERRERA-MCKENZIE  
Technical Support Coordinator  
Denver, Colorado  
Bus Phone: 303-832-3722



# POWERVISION®

POWERPRO • POWERTRAX • POWERLINK

**Service Point:**

Vernal  
Bus Phone: (435) 781-2294  
Fax: (435) 789-4530

**Service Representatives:**

Darrin Bailey  
Senior Sales Rep  
Vernal, Utah  
Bus Phone: (435) 781-2294  
Mobile: (435) 828-4104



**Operator Name:** Berry Petroleum Co.  
**Well Name:** LAKE CANYON 14-2-56  
**Job Description:** Cement 5-1/2 inch Production Casing  
**Date:** August 23, 2006



**Proposal No:** 179966395A

## **JOB AT A GLANCE**

|                                 |                               |
|---------------------------------|-------------------------------|
| <b>Depth (TVD)</b>              | 5,965 ft                      |
| <b>Depth (MD)</b>               | 5,965 ft                      |
| <b>Hole Size</b>                | 7.875 in                      |
| <b>Casing Size/Weight :</b>     | 5 1/2 in, 15.5 lbs/ft         |
| <b>Pump Via</b>                 | 5 1/2" O.D. (4.950" I.D) 15.5 |
| <b>Total Mix Water Required</b> | 7,021 gals                    |
| <b>Pre-Flush</b>                |                               |
| <b>Fresh Water</b>              | 10 bbls                       |
| <b>Density</b>                  | 8.3 ppg                       |
| <b>Spacer</b>                   |                               |
| <b>KCl Water</b>                | 10 bbls                       |
| <b>Density</b>                  | 8.4 ppg                       |
| <b>Spacer</b>                   |                               |
| <b>Fresh Water</b>              | 20 bbls                       |
| <b>Density</b>                  | 8.3 ppg                       |
| <b>Lead Slurry</b>              |                               |
| <b>PL2+SF+3#CSE+3%KCL+0.25</b>  | 219 sacks                     |
| <b>Density</b>                  | 11.0 ppg                      |
| <b>Yield</b>                    | 3.43 cf/sack                  |
| <b>Tail Slurry</b>              |                               |
| <b>50:50:2+3%KCL+0.5%EC-</b>    | 426 sacks                     |
| <b>Density</b>                  | 14.3 ppg                      |
| <b>Yield</b>                    | 1.27 cf/sack                  |
| <b>Displacement</b>             |                               |
| <b>Fresh Water</b>              | 141 bbls                      |
| <b>Density</b>                  | 8.3 ppg                       |

Operator Name: Berry Petroleum Co  
 Well Name: LAKE CANYON 14-2-56  
 Job Description: Cement 5-1/2 inch Production Casing  
 Date: August 23, 2006



Proposal No: 179966395A

## WELL DATA

### ANNULAR GEOMETRY

| ANNULAR I.D.<br>(in) | DEPTH(ft) |               |
|----------------------|-----------|---------------|
|                      | MEASURED  | TRUE VERTICAL |
| 8.097 CASING         | 342       | 342           |
| 7.875 HOLE           | 5,965     | 5,965         |

### SUSPENDED PIPES

| DIAMETER (in) |       | WEIGHT<br>(lbs/ft) | DEPTH(ft) |               |
|---------------|-------|--------------------|-----------|---------------|
| O.D.          | I.D.  |                    | MEASURED  | TRUE VERTICAL |
| 5.500         | 4.950 | 15.5               | 5,965     | 5,965         |

Float Collar set @ 5,925 ft  
 Mud Density 8.40 ppg  
 Mud Type Water Based  
 Est. Static Temp. 143 ° F  
 Est. Circ. Temp. 113 ° F

### VOLUME CALCULATIONS

|                            |   |              |      |             |   |                      |
|----------------------------|---|--------------|------|-------------|---|----------------------|
| 342 ft                     | x | 0.1926 cf/ft | with | 0 % excess  | = | 65.9 cf              |
| 3,158 ft                   | x | 0.1733 cf/ft | with | 25 % excess | = | 683.9 cf             |
| 2,465 ft                   | x | 0.1733 cf/ft | with | 25 % excess | = | 533.8 cf             |
| 40 ft                      | x | 0.1336 cf/ft | with | 0 % excess  | = | 5.3 cf (inside pipe) |
| <b>TOTAL SLURRY VOLUME</b> |   |              |      |             | = | 1289.0 cf            |
|                            |   |              |      |             | = | 230 bbls             |

Confirm well data with customer representative prior to pumping.

**Operator Name:** Berry Petroleum Co.  
**Well Name:** LAKE CANYON 14-2-56  
**Job Description:** Cement 5-1/2 inch Production Casing  
**Date:** August 23, 2006



**Proposal No:** 179966395A

## FLUID SPECIFICATIONS

|           |                                  |
|-----------|----------------------------------|
| Pre-Flush | 10.0 bbls Fresh Water @ 8.34 ppg |
| Spacer    | 10.0 bbls KCl Water @ 8.4 ppg    |
| Spacer    | 20.0 bbls Fresh Water @ 8.34 ppg |

| <u>FLUID</u> | <u>VOLUME<br/>CU-FT</u> | <u>VOLUME<br/>FACTOR</u> | <u>AMOUNT AND TYPE OF CEMENT</u>   |
|--------------|-------------------------|--------------------------|--|
| Lead Slurry  | 750                     | / 3.4                    | = 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water |
| Tail Slurry  | 539                     | / 1.2                    | = 426 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water           |

Displacement 141.0 bbls Fresh Water @ 8.34 ppg

## **CEMENT PROPERTIES**

|  | <b>SLURRY<br/>NO. 1</b> | <b>SLURRY<br/>NO. 2</b> |
|--|-------------------------|-------------------------|
| Slurry Weight (ppg)                    | 11.00                   | 14.30                   |
| Slurry Yield (cf/sack)                 | 3.43                    | 1.27                    |
| Amount of Mix Water (gps)              | 21.03                   | 5.67                    |
| Amount of Mix Fluid (gps)              | 21.03                   | 5.67                    |
| Estimated Pumping Time - 70 BC (HH:MM) | 4:30                    | 3:30                    |
| <b>COMPRESSIVE STRENGTH</b>            |                         |                         |
| 24 hrs @ 144 ° F (psi)                 |                         | 2300                    |
| 72 hrs @ 144 ° F (psi)                 |                         | 2550                    |

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.



## CONDITIONS

**BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, [www.bjservices.com](http://www.bjservices.com). By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.**

**In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.**

Operator Name: Berry Petroleum Co.  
Well Name: LAKE CANYON 14-2-56  
Date: August 23, 2006



Proposal No: 179966395A

## PRODUCT DESCRIPTIONS

### **Bentonite**

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

### **CSE**

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

### **Cello Flake**

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

### **Class G Cement**

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

### **EC-1**

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

### **FP-6L**

A clear liquid that decreases foaming in slurries during mixing.

### **Kol Seal**

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

### **Potassium Chloride**

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

### **Potassium Chloride**

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

### **Poz (Fly Ash)**

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

### **Premium Lite II Cement**

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

### **Sodium Metasilicate**

An accelerator used to decrease the thickening time of cement slurries.

### **Sodium Metasilicate**

An extender used to produce an economical, low density cement slurry.

Operator Name: Berry Petroleum Co  
Well Name: LAKE CANYON 14-2-56  
Date: August 23, 2006



Proposal No: 179966395A

---

**PRODUCT DESCRIPTIONS (Continued)**

**Static Free**

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Proposal No: 179966394A

**Berry Petroleum Co**  
**LAKE CANYON 14-2-56**

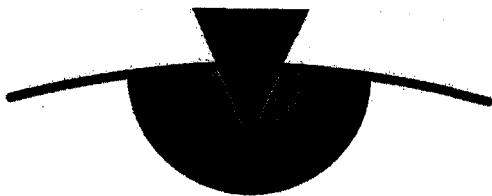
*With Lost  
Cur.*

2-5S-6W  
Duchesne County, Utah  
August 23, 2006

### **Cement Recommendation**

**Prepared for:**  
Tim McDonald  
Berry Petroleum Co.

**Prepared by:**  
SUSANA HERRERA-MCKENZIE  
Technical Support Coordinator  
Denver, Colorado  
Bus Phone: 303-832-3722



# POWERVISION®

POWERPRO • POWERTRAX • POWERLINK

**Service Point:**

Vernal  
Bus Phone: (435) 781-2294  
Fax: (435) 789-4530

**Service Representatives:**

Darrin Bailey  
Senior Sales Rep  
Vernal, Utah  
Bus Phone: (435) 781-2294  
Mobile: (435) 828-4104

Operator Name: Berry Petroleum  
Well Name: LAKE CANYON 14-2-56  
Job Description: Cement 5-1/2 inch Production Casing  
Date: August 23, 2006



Proposal No: 179966394A

## JOB AT A GLANCE

|                               |                               |
|-------------------------------|-------------------------------|
| Depth (TVD)                   | 5,965 ft                      |
| Depth (MD)                    | 5,965 ft                      |
| Hole Size                     | 7.875 in                      |
| Casing Size/Weight :          | 5 1/2 in, 15.5 lbs/ft         |
| Pump Via                      | 5 1/2" O.D. (4.950" I.D) 15.5 |
| Total Mix Water Required      | 7,323 gals                    |
| Pre-Flush                     |                               |
| Fresh Water                   | 10 bbls                       |
| Density                       | 8.3 ppg                       |
| Spacer                        |                               |
| KCI Water                     | 10 bbls                       |
| Density                       | 8.4 ppg                       |
| Spacer                        |                               |
| Fresh Water                   | 20 bbls                       |
| Density                       | 8.3 ppg                       |
| Lead Slurry                   |                               |
| Premium Lite II               | 219 sacks                     |
| Density                       | 11.0 ppg                      |
| Yield                         | 3.43 cf/sack                  |
| Tail Slurry                   |                               |
| Premium Lite II HS+ additives | 283 sacks                     |
| Density                       | 13.0 ppg                      |
| Yield                         | 1.91 cf/sack                  |
| Displacement                  |                               |
| Fresh Water                   | 141 bbls                      |
| Density                       | 8.3 ppg                       |



Operator Name: Berry Petroleum  
 Well Name: LAKE CANYON 14-2-56  
 Job Description: Cement 5-1/2 inch Production Casing  
 Date: August 23, 2006



Proposal No: 179966394A

## WELL DATA

### ANNULAR GEOMETRY

| ANNULAR I.D.<br>(in) | DEPTH(ft) |               |
|----------------------|-----------|---------------|
|                      | MEASURED  | TRUE VERTICAL |
| 8.097 CASING         | 342       | 342           |
| 7.875 HOLE           | 5,965     | 5,965         |

### SUSPENDED PIPES

| DIAMETER (in) |       | WEIGHT<br>(lbs/ft) | DEPTH(ft) |               |
|---------------|-------|--------------------|-----------|---------------|
| O.D.          | I.D.  |                    | MEASURED  | TRUE VERTICAL |
| 5.500         | 4.950 | 15.5               | 5,965     | 5,965         |

Float Collar set @ 5,925 ft  
 Mud Density 8.40 ppg  
 Mud Type Water Based  
 Est. Static Temp. 143 ° F  
 Est. Circ. Temp. 113 ° F

### VOLUME CALCULATIONS

|                            |   |              |      |             |   |                      |
|----------------------------|---|--------------|------|-------------|---|----------------------|
| 342 ft                     | x | 0.1926 cf/ft | with | 0 % excess  | = | 65.9 cf              |
| 3,158 ft                   | x | 0.1733 cf/ft | with | 25 % excess | = | 683.9 cf             |
| 2,465 ft                   | x | 0.1733 cf/ft | with | 25 % excess | = | 533.8 cf             |
| 40 ft                      | x | 0.1336 cf/ft | with | 0 % excess  | = | 5.3 cf (inside pipe) |
| <b>TOTAL SLURRY VOLUME</b> |   |              |      |             | = | 1289.0 cf            |
|                            |   |              |      |             | = | 230 bbls             |

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum Co  
 Well Name: LAKE CANYON 14-2-56  
 Job Description: Cement 5-1/2 inch Production Casing  
 Date: August 23, 2006



Proposal No: 179966394A

## FLUID SPECIFICATIONS

|           |                                  |
|-----------|----------------------------------|
| Pre-Flush | 10.0 bbls Fresh Water @ 8.34 ppg |
| Spacer    | 10.0 bbls KCl Water @ 8.4 ppg    |
| Spacer    | 20.0 bbls Fresh Water @ 8.34 ppg |

| <u>FLUID</u> | <u>VOLUME<br/>CU-FT</u> | <u>VOLUME<br/>FACTOR</u> | <u>AMOUNT AND TYPE OF CEMENT</u>   |
|--------------|-------------------------|--------------------------|--|
| Lead Slurry  | 750                     | / 3.4                    | = 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water |
| Tail Slurry  | 539                     | / 1.9                    | = 283 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 + 92% Fresh Water  |
| Displacement |                         |                          | 141.0 bbls Fresh Water @ 8.34 ppg  |

## **CEMENT PROPERTIES**

|  | <b>SLURRY<br/>NO. 1</b> | <b>SLURRY<br/>NO. 2</b> |
|--|-------------------------|-------------------------|
| Slurry Weight (ppg)                    | 11.00                   | 13.00                   |
| Slurry Yield (cf/sack)                 | 3.43                    | 1.91                    |
| Amount of Mix Water (gps)              | 21.03                   | 9.60                    |
| Amount of Mix Fluid (gps)              | 21.03                   | 9.60                    |
| Estimated Pumping Time - 70 BC (HH:MM) | 4:30                    | 4:41                    |
| <b>COMPRESSIVE STRENGTH</b>            |                         |                         |
| 24 hrs @ 144 ° F (psi)                 |                         | 1700                    |
| 72 hrs @ 144 ° F (psi)                 |                         | 2000                    |

## **RHEOLOGIES**

| <u>FLUID</u> | <u>TEMP</u> | <u>600</u> | <u>300</u> | <u>200</u> | <u>100</u> | <u>6</u> | <u>3</u> |
|--------------|-------------|------------|------------|------------|------------|----------|----------|
| Tail Slurry  | @ 80 ° F    | 179        | 145        | 112        | 88         | 9        | 7        |

Slurry and the chemical loadings subject to change pending pre-job testing.



## CONDITIONS

**BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, [www.bjservices.com](http://www.bjservices.com). By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.**

**In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.**

**Operator Name:** Berry Petroleum Co.  
**Well Name:** LAKE CANYON 14-2-56  
**Date:** August 23, 2006



**Proposal No:** 179966394A

## **PRODUCT DESCRIPTIONS**

### **BA-59**

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

### **Bentonite**

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

### **CSE**

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water

### **Cello Flake**

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

### **FL-63**

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

### **FP-6L**

A clear liquid that decreases foaming in slurries during mixing.

### **Kol Seal**

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

### **Potassium Chloride**

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

### **Premium Lite II Cement**

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

### **Premium Lite II High Strength**

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

### **R-3**

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

### **Sodium Metasilicate**

An accelerator used to decrease the thickening time of cement slurries.

### **Static Free**

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

# BERRY PETROLEUM COMPANY

**LC TRIBAL #14-2-56**

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 2, T5S, R6W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**TOPOGRAPHIC  
MAP**

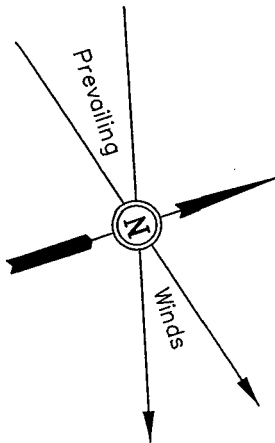
**06 14 06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: S.H.

DRAWN BY: C.P.

REVISED: 07-14-06



*UINTAH ENGINEERING & LAND SURVEYING*  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



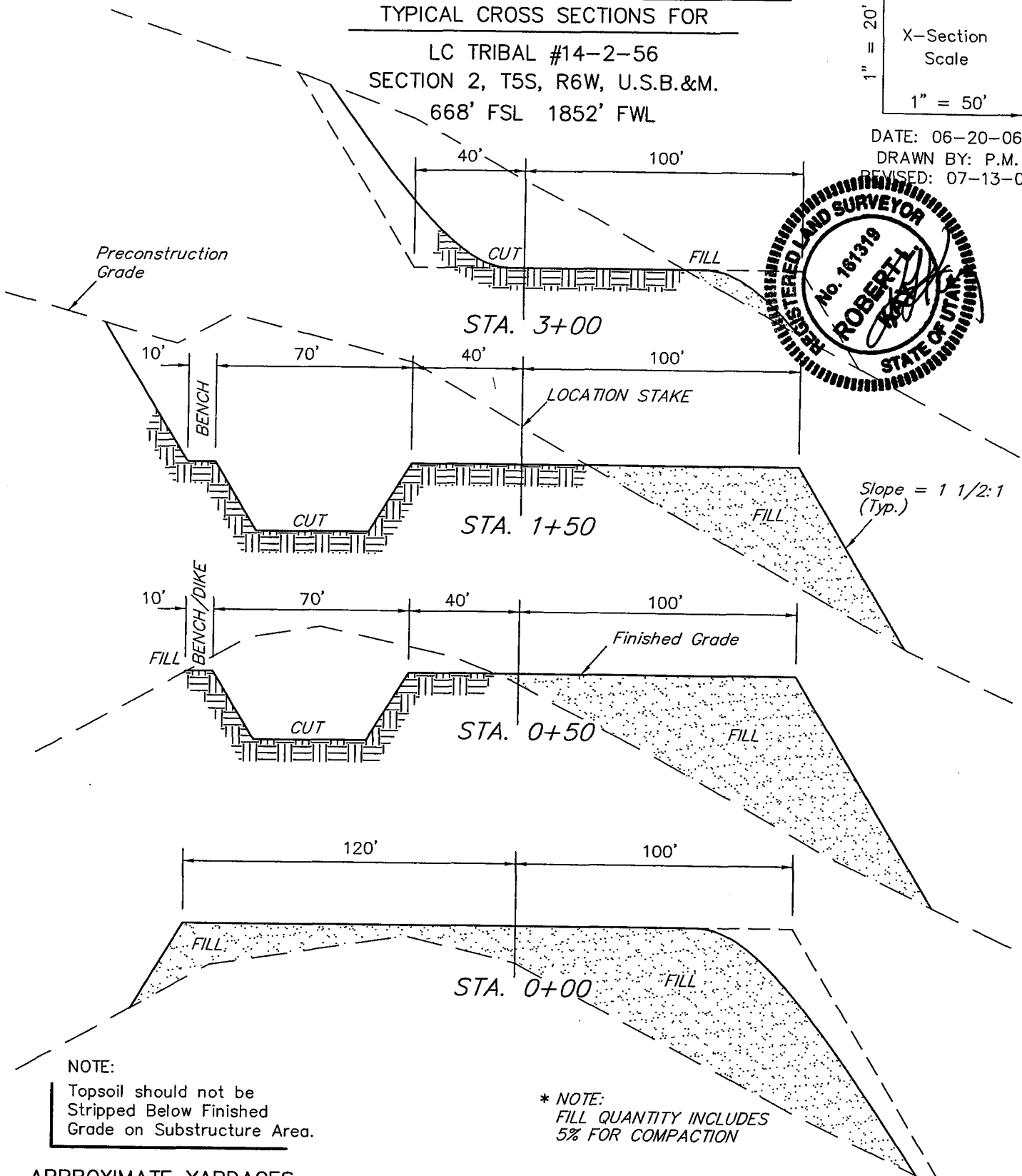
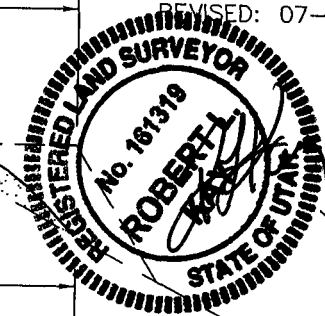
# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

LC TRIBAL #14-2-56  
SECTION 2, T5S, R6W, U.S.B.&M.  
668' FSL 1852' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 06-20-06  
DRAWN BY: P.M.  
REVISED: 07-13-06



### APPROXIMATE YARDAGES

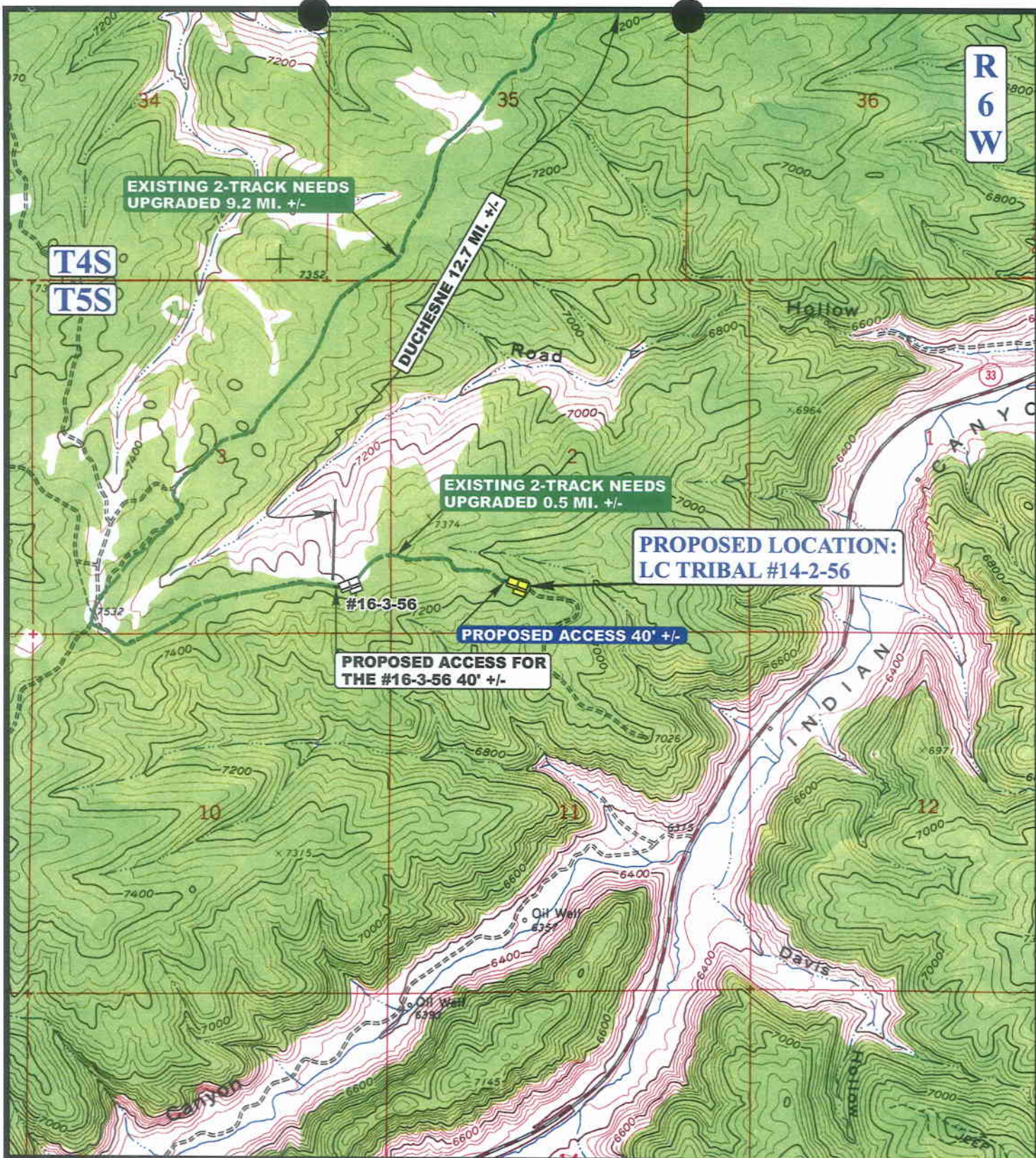
CUT  
(12") Topsoil Stripping = 3,540 Cu. Yds.  
Remaining Location = 17,760 Cu. Yds.  
TOTAL CUT = 21,300 CU.YDS.  
FILL = 16,060 CU.YDS.

EXCESS MATERIAL = 5,240 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 5,240 Cu. Yds.  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017







# LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

## BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56  
SECTION 2, T5S, R6W, U.S.B.&M.  
668' FSL 1852' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



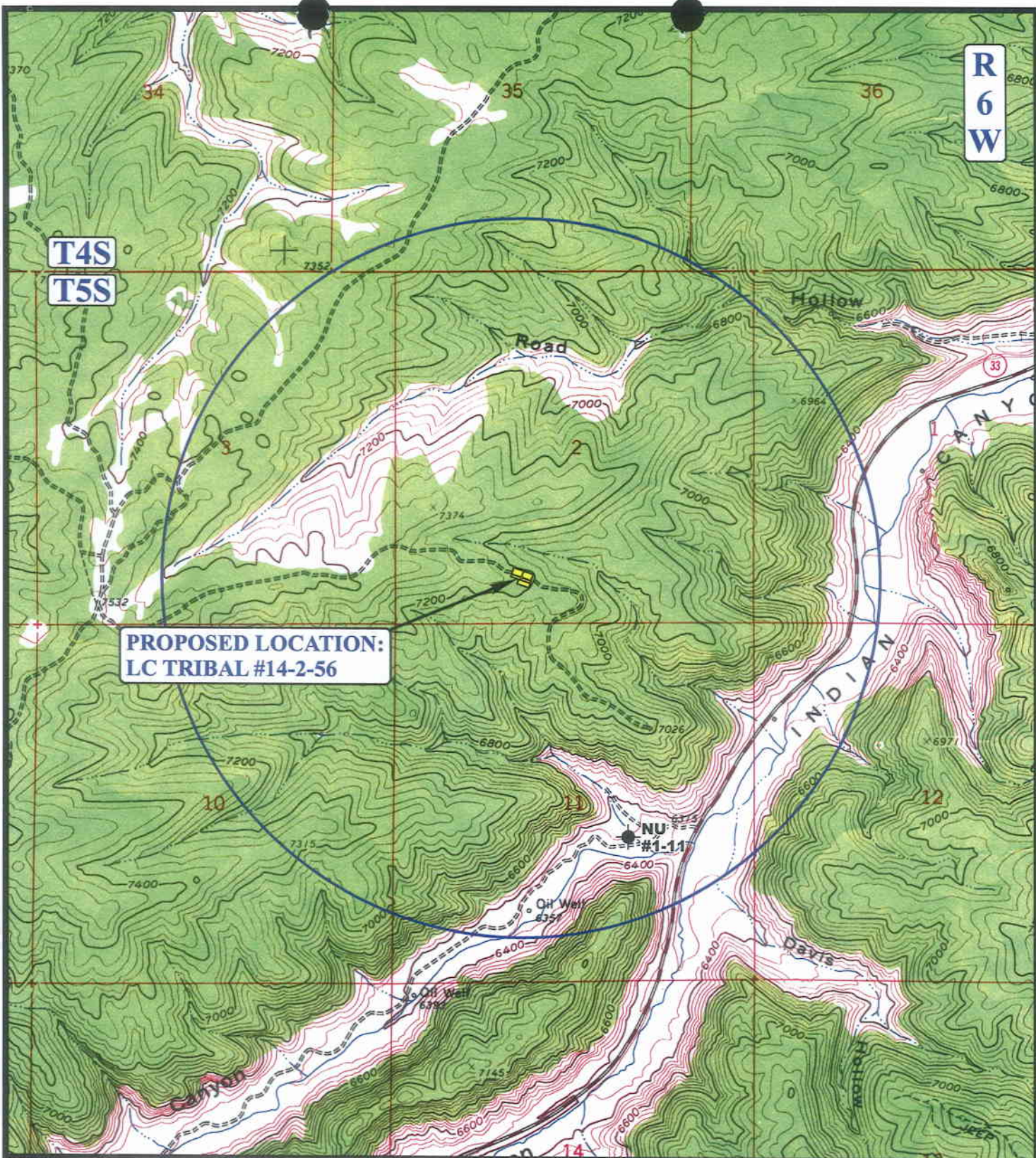
TOPOGRAPHIC  
MAP

06 14 06  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-14-06

B  
TOPO





# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



## BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56  
SECTION 2, T5S, R6W, U.S.B.&M.  
668' FSL 1852' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

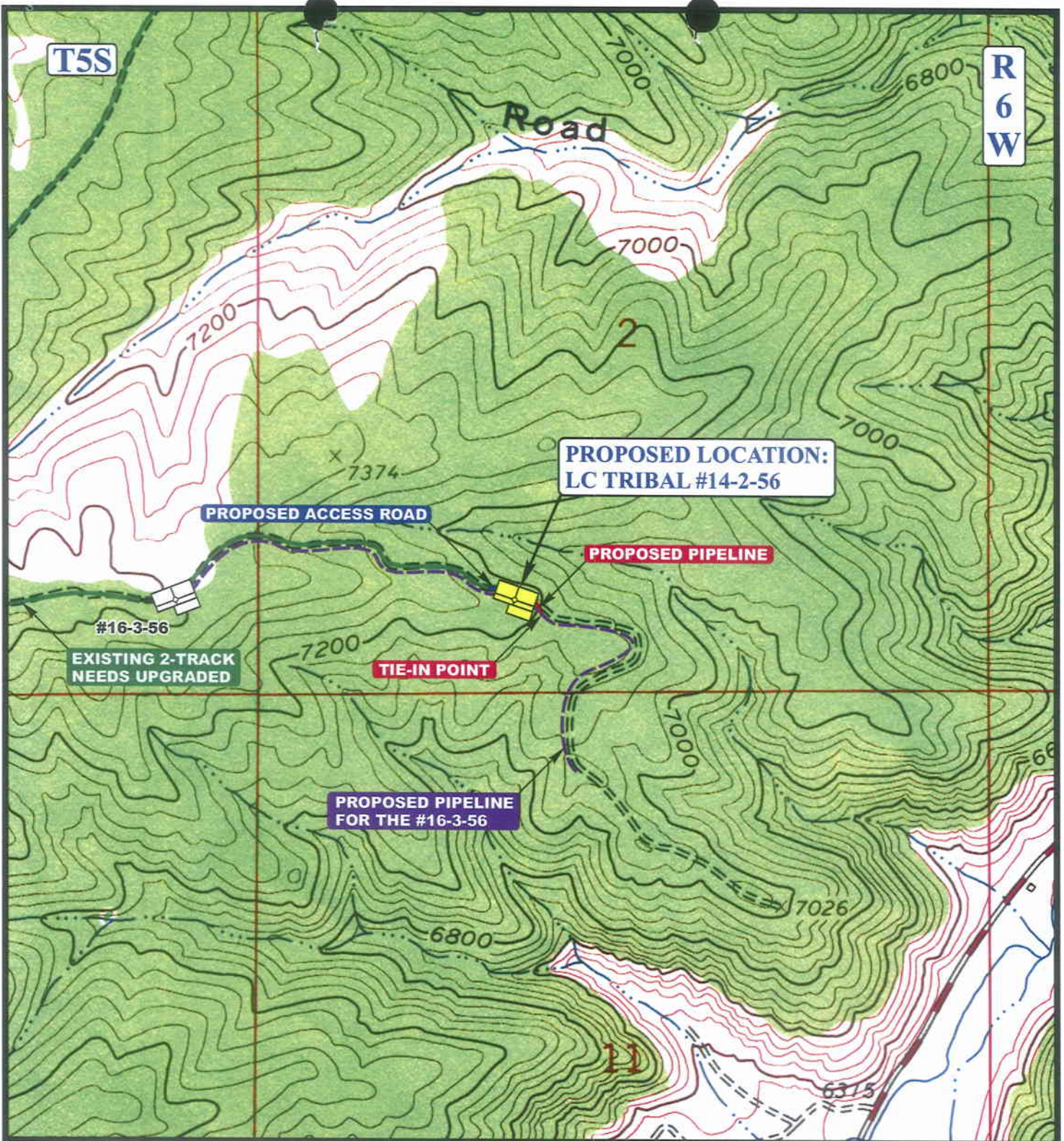
TOPOGRAPHIC  
MAP

06 14 06  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-14-06







**APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**BERRY PETROLEUM COMPANY**

**LC TRIBAL #14-2-56**  
**SECTION 2, T5S, R6W, U.S.B.&M.**  
**668' FSL 1852' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**06 14 06**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 07-14-06





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/12/2007

API NO. ASSIGNED: 43-013-33492

WELL NAME: LC TRIBAL 14-2-56

OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )

CONTACT: SHELLY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

SESW 02 050S 060W

SURFACE: 0668 FSL 1852 FWL

BOTTOM: 0668 FSL 1852 FWL

COUNTY: DUCHESNE

LATITUDE: 40.07008 LONGITUDE: -110.5293

UTM SURF EASTINGS: 540143 NORTHINGS: 4435432

FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5500

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-11041 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-30-07)

STIPULATIONS:

1. Seismic Approval  
2. Spacing Strip  
3. STATEMENT OF BASIS

# ALTAMONT FIELD

T4S R6W

T5S R6W



OPERATOR: BERRY PETRO CO (N2480)

SEC: 2 T.5S R. 6W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

**Wells Status**  
 GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



PREPARED BY: DIANA MASON  
 DATE: 19-JANUARY-2007

# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

1/31/2007

Page 1

|                  |   |               |                          |                   |            |
|------------------|---|---------------|--------------------------|-------------------|------------|
| <b>APD No</b>    | <b>API WellNo</b>   | <b>Status</b> | <b>Well Type</b>         | <b>Surf Owner</b> | <b>CBM</b> |
| 201              | 43-013-33492-00-00  |               | OW                       | P                 | No         |
| <b>Operator</b>  | BERRY PETROLEUM COMPANY                                     |               | <b>Surface Owner-APD</b> |                   |            |
| <b>Well Name</b> | LC TRIBAL 14-2-56   |               | <b>Unit</b>              |                   |            |
| <b>Field</b>     | UNDESIGNATED  |               | <b>Type of Work</b>      |                   |            |
| <b>Location</b>  | SESW 2 5S 6W U 0 F L 0 F L GPS Coord (UTM) 540143E 4435432N |               |                          |                   |            |

#### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

1/31/2007

**APD Evaluator**

**Date / Time**

#### Surface Statement of Basis

The location is proposed in the Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway 91 is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

The location is on fee lands with Indian minerals. It is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north. It appears to be the best location in the area for drilling and operating a well.

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzzy area is critical winter habitat for elk and high value for deer. Numerous elk are currently wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett

1/30/2007

**Onsite Evaluator**

**Date / Time**

#### Conditions of Approval / Application for Permit to Drill

|                 |   |
|-----------------|---|
| <b>Category</b> | <b>Condition</b>  |
| Pits            | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit if a reserve pit is used.. |

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** BERRY PETROLEUM COMPANY  
**Well Name** LC TRIBAL 14-2-56  
**API Number** 43-013-33492-0 **APD No** 201 **Field/Unit** UNDESIGNATED  
**Location:** 1/4,1/4 SESW **Sec** 2 **Tw** 5S **Rng** 6W 0 FL 0 FL  
**GPS Coord (UTM)** 540157 4435447 **Surface Owner**

### **Participants**

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum), Ben Williams, (UDWR), Sherry Fountain (BLM Permit Team)

### **Regional/Local Setting & Topography**

The location is proposed in the Skitzzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway is following the Skitzzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private Lands.

Topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep.

The location is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north.

All drainages are ephemeral and no seeps, springs or surface water are known to exist in the area.

### **Surface Use Plan**

#### **Current Surface Use**

Wildlife Habitat

Recreational

Deer Winter Range

#### **New Road**

| <b>Miles</b> | <b>Well Pad</b>  |                   | <b>Src Const Material</b> | <b>Surface Formation</b> |
|--------------|------------------|-------------------|---------------------------|--------------------------|
| 0            | <b>Width</b> 220 | <b>Length</b> 300 | Onsite                    | UNTA                     |

**Ancillary Facilities** N

### **Waste Management Plan Adequate? Y**

### **Environmental Parameters**

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Dense pinion juniper. Curl leaf Mtn. Mahogany, slender wheatgrass.  
Deer, elk, coyote, lions and small mammals and birds

#### **Soil Type and Characteristics**

Covered with snow but appears to be a shallow gravely shaley loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

**Reserve Pit**

| Site-Specific Factors             |                  | Site Ranking           |
|-----------------------------------|------------------|------------------------|
| Distance to Groundwater (feet)    | >200             | 0                      |
| Distance to Surface Water (feet)  | >1000            | 0                      |
| Dist. Nearest Municipal Well (ft) | >5280            | 0                      |
| Distance to Other Wells (feet)    | >1320            | 0                      |
| Native Soil Type                  | Mod permeability | 10                     |
| Fluid Type                        | Fresh Water      | 5                      |
| Drill Cuttings                    | Normal Rock      | 0                      |
| Annual Precipitation (inches)     | 10 to 20         | 5                      |
| Affected Populations              | <10              | 0                      |
| Presence Nearby Utility Conduits  | Not Present      | 0                      |
| Final Score                       |                  | 20 1 Sensitivity Level |

**Characteristics / Requirements**

Currently Berry plans to drill the well with a closed loop mud circulation system.

If plans change the reserve pit will be in an area of cut in the southeast side of the location. The pit will be lined with a 16 mil liner with sub-felt.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

**Other Observations / Comments**

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzzy area is critical winter habitat for elk and high value for deer. Numerous elk are wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett  
Evaluator

1/30/2007  
Date / Time





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 31, 2007

Berry Petroleum Company  
Rt. 2, Box 7735  
Roosevelt, UT 84066

Re: LC Tribal 14-2-56 Well, 668' FSL, 1852' FWL, SE SW, Sec. 2, T. 5 South,  
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33492.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Berry Petroleum Company  
**Well Name & Number** LC Tribal 14-2-56  
**API Number:** 43-013-33492  
**Lease:** 14-20-H62-5500

**Location:** SE SW                      **Sec.** 2                      **T.** 5 South                      **R.** 6 West

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-5500 (EDA)

6. If Indian, Allottee or Tribe Name:

0

7. Unit Agreement Name:

8. Well Name and Number:

LC TRIBAL 14-2-56

9. API Well Number:

43-013-33492

10. Field and Pool, or Wildcat:

LAKE CANYON

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 668' FSL, 1852' FWL

QQ, Sec., T., R., M.: SE/SW SEC. 2, T5S, R6W USB&amp;M

County: DUCHESNE,

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | ONE YEAR EXTENSION                            |

Approximate date work will start

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION  
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE OF UTAH - PERMIT TO DRILL

Approved by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 2-4-2008

Initials: KS

Date: 01-31-08  
By: *[Signature]*

13

Name &amp; Signature:

SHELLEY E. CROZIER

Title:

REGULATORY &amp; PERMITTING SPECIALIST

Date:

01/28/07

(This space for Federal or State office use)

RECEIVED  
JAN 30 2008  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33492  
**Well Name:** LC TRIBAL 14-2-56  
**Location:** (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley Crozier  
Signature

1/28/2008

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

**RECEIVED**  
**JAN 30 2008**  
**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 668' FSL, 1852' FWL

QQ, Sec., T., R., M.: SE/SW SEC. 2, T5S, R6W USB&M

5. Lease Designation and Serial Number:

14-20-H62-5500 (EDA)

6. If Indian, Allottee or Tribe Name:

0

7. Unit Agreement Name:

8. Well Name and Number:

LC TRIBAL 14-2-56

9. API Well Number:

43-013-33492

10. Field and Pool, or Wildcat:

LAKE CANYON

County: DUCHESNE,

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | ONE YEAR EXTENSION                            |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION  
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651

Approved by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 1.13.2009

Initials: KS

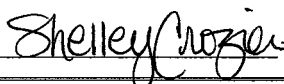
Date: 01-12-09

By: 

13

Name & Signature:

SHELLEY E. CROZIER



Title:

REGULATORY & PERMITTING SPECIALIST

Date:

1/6/2009

(This space for Federal or State office use)

RECEIVED  
JAN 08 2009

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33492  
**Well Name:** LC TRIBAL 14-2-56  
**Location:** (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shirley E. Crozier  
Signature

1/6/2009  
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED  
JAN 08 2009  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>14-20-H62-5500 (EDA) |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE (minerals)         |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066                                  |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                            |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 668' FSL, 1852' FWL   |  | 8. WELL NAME and NUMBER:<br>LC TRIBAL 14-2-56                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 T5S R6W   |  | 9. API NUMBER:<br>4301333492                                    |
| COUNTY: DUCHESNE  |  | 10. FIELD AND POOL, OR WILDCAT:<br>LAKE CANYON                  |
| STATE: UTAH   |  |   |

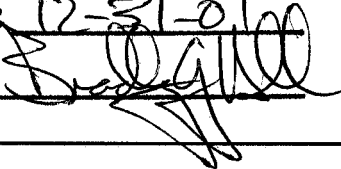
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION     |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL          |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON               |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                     |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                     |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                    |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                    |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: 1 YR. EXTENSION |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the  
Utah Division of  
Oil, Gas and Mining

STATE BOND #RLB0005651

Date: 12-31-2010  
By: 

COPY SENT TO OPERATOR

Date: 1.5.2010  
Initials: KS

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u> | TITLE <u>REGULATORY &amp; PERMITTING SPECIALIST</u> |
| SIGNATURE <u>Shelley E. Crozier</u>           | DATE <u>12/23/2009</u>                              |

(This space for State use only)

RECEIVED

DEC 29 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33492  
**Well Name:** LC TRIBAL 14-2-56  
**Location:** (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley E. Crozier  
Signature

12/23/2009  
Date

**Title:** Regulatory & Permitting Specialist

**Representing:** Berry Petroleum Company

**RECEIVED**

**DEC 29 2009**

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
20G-000-5500

6. If Indian, Allottee or Tribe Name

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

7. Unit or CA Agreement, Name and No.

N/A

1b. Type of Well: ☒ Oil well ☐ Gas well ☐ Other ☒ Single zone ☐ Multiple zone

8. Lease Name and Well No.

LC TRIBAL 14-2-56

2. Name of Operator

BERRY PETROLEUM COMPANY

9. API Well No.

43-013-33492

3a. Address 4000 SOUTH 4028 WEST  
RT. 2 BOX 7735, ROOSEVELT, UT. 84066

3b. Phone No. (include area code)  
(435) 722-1325

10. Field and Pool, or Exploratory

LAKE CANYON

4. Location of Well (Report location clearly and in accordance with any State requirements.)

NAD 27

At surface (SE/SW) 668' FSL, 1852' FWL

40.070150 LAT

At proposed prod. zone SAME AS ABOVE

110.529078 LONG

11. Sec., T. R. M. or BLK. and Survey or Area

SEC. 2, T.5S., R.6W.  
U.S.B.&M.

14. Distance in miles and direction from nearest town or post office\*

13.0 MILES FROM DUCHESNE, UTAH

12. County or Parish

DUCHESNE

13. State

UTAH

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. Unit line, if any)

613'

16. No. of acres in lease  
160.00

17. Spacing Unit dedicated to this well  
40

18. Distance from proposed\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

N/A

19. Proposed Depth  
5965'

20. BLM/BIA Bond No. on file  
UTB000035

21. Elevations (Show whether DF, KDB, RT, GR, etc.)

7200' GR

22. Approximate date work will start\*

UPON APPROVAL OF APD

23. Estimated duration

APPROXIMATELY 6 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see  
item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized officer.

25. Signature

*Kathy K. Fieldsted*

Name (Printed/Typed)

KATHY K. FIELDSTED

Date

03/18/10

Title

SR. REGULATORY & PERMITTING TECH.

Approved by (Signature)

*James H. Sparger*

Name (Printed/Typed)

James H. Sparger

Date

MAR 26 2010

Title

Acting AFM - MINERALS  
LANDS & MINERALS

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon.

Conditions of approval, if any, are attached.

Assistant Field Manager  
Lands & Mineral Resources

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

2010 MAR 18 PM 1 36

VERNAL FIELD OFFICE  
RECEIVED

JAN 12 2007

*Original  
Filed*

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

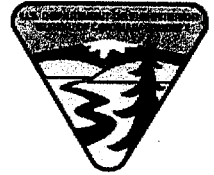


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Berry Petroleum Company  
Well No: LC Tribal 14-2-56  
API No: 43-013-33492

Location: SESW, Sec. 2, T5S R6W  
Lease No: 2OG0005500  
Agreement: N/A

| Title                             | Name               | Office Phone Number | Cell Phone Number |
|-----------------------------------|--------------------|---------------------|-------------------|
| Petroleum Engineer:               | Matt Baker         | (435) 781-4490      | (435) 828-4470    |
| Petroleum Engineer:               | Michael Lee        | (435) 781-4432      | (435) 828-7875    |
| Petroleum Engineer:               | Ryan Angus         | (435) 781-4430      | (435) 828-7368    |
| Supervisory Petroleum Technician: | Jamie Sparger      | (435) 781-4502      | (435) 828-3913    |
| Supervisory NRS:                  | Karl Wright        | (435) 781-4484      |                   |
| NRS/Enviro Scientist:             | Holly Villa        | (435) 781-4404      | (435) 828-3544    |
| NRS/Enviro Scientist:             | James Hereford     | (435) 781-3412      | (435) 828-3546    |
| NRS/Enviro Scientist:             | Chuck Macdonald    | (435) 781-4441      | (435) 828-7481    |
| NRS/Enviro Scientist:             | Dan Emmett         | (435) 781-3414      | (435) 828-4029    |
| NRS/Enviro Scientist:             | Paul Percival      | (435) 781-4493      | (435) 828-7381    |
| NRS/Enviro Scientist:             | Anna Figueroa      | (435) 781-3407      | (435) 828-3548    |
| NRS/Enviro Scientist:             | Verlyn Pindell     | (435) 781-3402      | (435) 828-3547    |
| NRS/Enviro Scientist:             | Nathan Packer      | (435) 781-3405      | (435) 828-3545    |
| NRS/Enviro Scientist:             | David Gordon       | (435) 781-4424      |                   |
| NRS/Enviro Scientist:             | Christine Cimiluca | (435) 781-4475      |                   |
| NRS/Enviro Scientist:             | Lori Ford          | (435) 781-4406      |                   |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

|   |   |   |
|---|---|---|
| Construction Activity   | - | The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion   | - | Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.          |
| Spud Notice<br>(Notify Petroleum Engineer)                      | - | Twenty-Four (24) hours prior to spudding the well.  |
| Casing String & Cementing<br>(Notify Supv. Petroleum Tech.)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.  |
| BOP & Related Equipment Tests<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests.  |
| First Production Notice<br>(Notify Petroleum Engineer)          | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.                                |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC CONDITIONS OF APPROVAL**

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements in place with the proper owner and/or agency prior to any action being started.
- The conditions set forth in these agreements by those owners and/or agencies.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs.**

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500 |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. API NUMBER:</b><br>43013334920000                          |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext   |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>COUNTY:</b><br>DUCHESNE                                       |
| <b>STATE:</b><br>UTAH  |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>1/31/2012<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input checked="" type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/06/2010

By:

|  |                                     |   |
|--|-------------------------------------|---|
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted | <b>PHONE NUMBER</b><br>435 722-1325 | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech. |
| <b>SIGNATURE</b><br>N/A                          |                                     | <b>DATE</b><br>12/2/2010                          |





## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43013334920000

**API:** 43013334920000

**Well Name:** LC TRIBAL 14-2-56

**Location:** 0668 FSL 1852 FWL QTR SESW SEC 02 TWP 050S RNG 060W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Kathy K. Fieldsted

**Date:** 12/2/2010

**Title:** Sr. Regulatory & Permitting Tech. **Representing:** BERRY PETROLEUM COMPANY

**Date:** 12/06/2010

**By:** 

**RECEIVED** December 02, 2010

|   |   |  |
|---|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |   | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500 |
| <b>1. TYPE OF WELL</b><br>Oil Well  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY  |   | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066   |   | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U   |   | <b>9. API NUMBER:</b><br>43013334920000                          |
| <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED  |   | <b>COUNTY:</b><br>DUCHESNE                                       |
| <b>STATE:</b><br>UTAH   |   |  |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |   |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>   |  |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>1/31/2012<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input checked="" type="checkbox"/> APD EXTENSION<br/>         OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div> |  |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br><br>BERRY PETROLEUM RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.  |   |  |
| <b>Approved by the Utah Division of Oil, Gas and Mining</b><br><br><b>Date:</b> 11/23/2011<br><b>By:</b>  |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Brooke Broadhead  |   | <b>PHONE NUMBER</b><br>435 722-1325                              |
| <b>SIGNATURE</b><br>N/A   |   | <b>TITLE</b><br>Regulatory Assistant                             |
| <b>DATE</b><br>11/22/2011   |   |  |



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43013334920000

**API:** 43013334920000

**Well Name:** LC TRIBAL 14-2-56

**Location:** 0668 FSL 1852 FWL QTR SESW SEC 02 TWP 050S RNG 060W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Brooke Broadhead

**Date:** 11/22/2011

**Title:** Regulatory Assistant **Representing:** BERRY PETROLEUM COMPANY

**RECEIVED** Nov. 22, 2011

|  |   |  |
|--|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |   | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500                   |
| <b>1. TYPE OF WELL</b><br>Oil Well   |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE                                |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |   | <b>7. UNIT or CA AGREEMENT NAME:</b>   |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |   | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56                               |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U  |   | <b>9. API NUMBER:</b><br>43013334920000  |
| <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED   |   | <b>COUNTY:</b><br>DUCHESNE   |
| <b>STATE:</b><br>UTAH  |   |  |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>   |   |  |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>   |  |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>2/1/2012<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:             | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/> <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/> <input type="checkbox"/> CHANGE WELL STATUS<br/> <input type="checkbox"/> DEEPEN<br/> <input type="checkbox"/> OPERATOR CHANGE<br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/> <input type="checkbox"/> TUBING REPAIR<br/> <input type="checkbox"/> WATER SHUTOFF<br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/> <input type="checkbox"/> CHANGE TUBING<br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/> <input type="checkbox"/> FRACTURE TREAT<br/> <input type="checkbox"/> PLUG AND ABANDON<br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/> <input type="checkbox"/> VENT OR FLARE<br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/> <input type="checkbox"/> CHANGE WELL NAME<br/> <input type="checkbox"/> CONVERT WELL TYPE<br/> <input type="checkbox"/> NEW CONSTRUCTION<br/> <input type="checkbox"/> PLUG BACK<br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/> <input type="checkbox"/> TEMPORARY ABANDON<br/> <input type="checkbox"/> WATER DISPOSAL<br/> <input type="checkbox"/> APD EXTENSION<br/>           OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span> </div> </div> |  |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>BERRY PETROLEUM WOULD LIKE TO REQUEST THE DEEPENING OF THE LC TRIBAL 14-2-56 TO THE BASE OF THE WASATCH. ATTACHED IS A NEW DRILLING PROGRAM AND PLAT. THERE WILL BE NOW CHANGE IN THE ORIGINAL SURFACE HOLE LOCATION. |   |  |
| <b>Approved by the Utah Division of Oil, Gas and Mining</b><br><br><b>Date:</b> 12/19/2011<br><b>By:</b>   |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted   |   | <b>PHONE NUMBER</b><br>435 722-1325  |
| <b>SIGNATURE</b><br>N/A  |   | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.<br><br><b>DATE</b><br>12/13/2011 |

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 14-2-56  
SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B. & M.  
Lease: 2OG0005500  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

|          |   |
|----------|---|
| A)       | Representative  |
| NAME:    | Kathy K. Fieldsted  |
| ADDRESS: | Berry Petroleum Company<br>4000 South 4028 West<br>Route 2, Box 7735<br>Roosevelt, Utah 84066 |
| PHONE:   | 435-722-1325  |


All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/13/2011  
DATE

  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech  
Berry Petroleum Company

BERRY PETROLEUM COMPANY  
LC TRIBAL 14-2-56  
SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B. & M.  
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <b>FORMATION</b>            | <b>DRILL DEPTH *<br/>@ SHL (TVD)</b> |
|-----------------------------|--------------------------------------|
| Uinta Fm                    | Surface                              |
| Green River                 | 1,353'                               |
| Green River Upper Marker    | 1,885'                               |
| Mahogany                    | 2,498'                               |
| Tgr3                        | 3,565'                               |
| *Douglas Creek              | 4,334'                               |
| Black Shale                 | 5,012'                               |
| *Castle Peak                | 5,275'                               |
| *Uteland Butte              | 5,621'                               |
| *Wasatch                    | 5,844'                               |
| CR-6 (base U Wasatch)       | 7,044'                               |
| TD                          | 7,194'                               |
| Base of Moderate Saline H2O | 3,011'                               |

\*PROSPECTIVE PAY

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

Depth Intervals

BOP Equipment

0 – 1000'

No Pressure Control

1000' – 7194'

11" 3000# Ram Type BOP  
11" 3000# Annular BOP

Berry Petroleum Company  
LC TRIBAL 14-2-56

Drilling Program  
Duchesne County, UT

#### D,E Proposed Casing and Cementing Program

| Purpose    | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|------------|-------|-----------|-------------|------|------------|--------|
| Surface    | 1000' | 12.25"    | 8-5/8"      | J-55 | ST&C       | 24#    |
| Production | 7194' | 7.875"    | 5-1/2"      | N-80 | LT&C       | 17#    |

| Surface    | Type & Amount   |
|------------|---|
| 0' – 1000' | Approximately 630 sks Premium Class G cement + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| Production | Type & Amount  |
|------------|--|
| 0' – 3500' | Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx |

|               |   |
|---------------|---|
| 3500' – 7194' | Tail: +/- 435 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |
|---------------|---|

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

#### F Drilling Fluids Program

| Interval    | Weight    | Viscosity | Fluid Loss | Remarks   |
|-------------|-----------|-----------|------------|-----------|
| 0' – 1000'  | 8.4 – 9.5 | 27        | NC         | DAP Mud   |
| 1000'-7194' | 8.4 – 9.5 | 27        | NC         | DAP Water |

#### G Evaluation Program

|                   |   |
|-------------------|---|
| Logging Program:  | HRI-GR-SP with SDL-DSN-PE: surface casing to TD.<br>Preserve samples from all show intervals. |
| Sampling:         | 10' dry cut samples: Douglas Creek to TD. Preserve samples<br>From all show intervals.        |
| Surveys:          | As deemed necessary   |
| Mud Logger:       | As deemed necessary   |
| Drill Stem Tests: | As deemed necessary   |
| Cores:            | As deemed necessary   |

Berry Petroleum Company  
LC TRIBAL 14-2-56

Drilling Program  
Duchesne County, UT

#### **H Anticipated Abnormal Pressures or Temperatures**

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3554 psi\* and maximum anticipated surface pressure equals approximately 1971\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22xTVD)

#### **I Anticipated Starting Dates and Notification of Operations**

Drilling Activity:

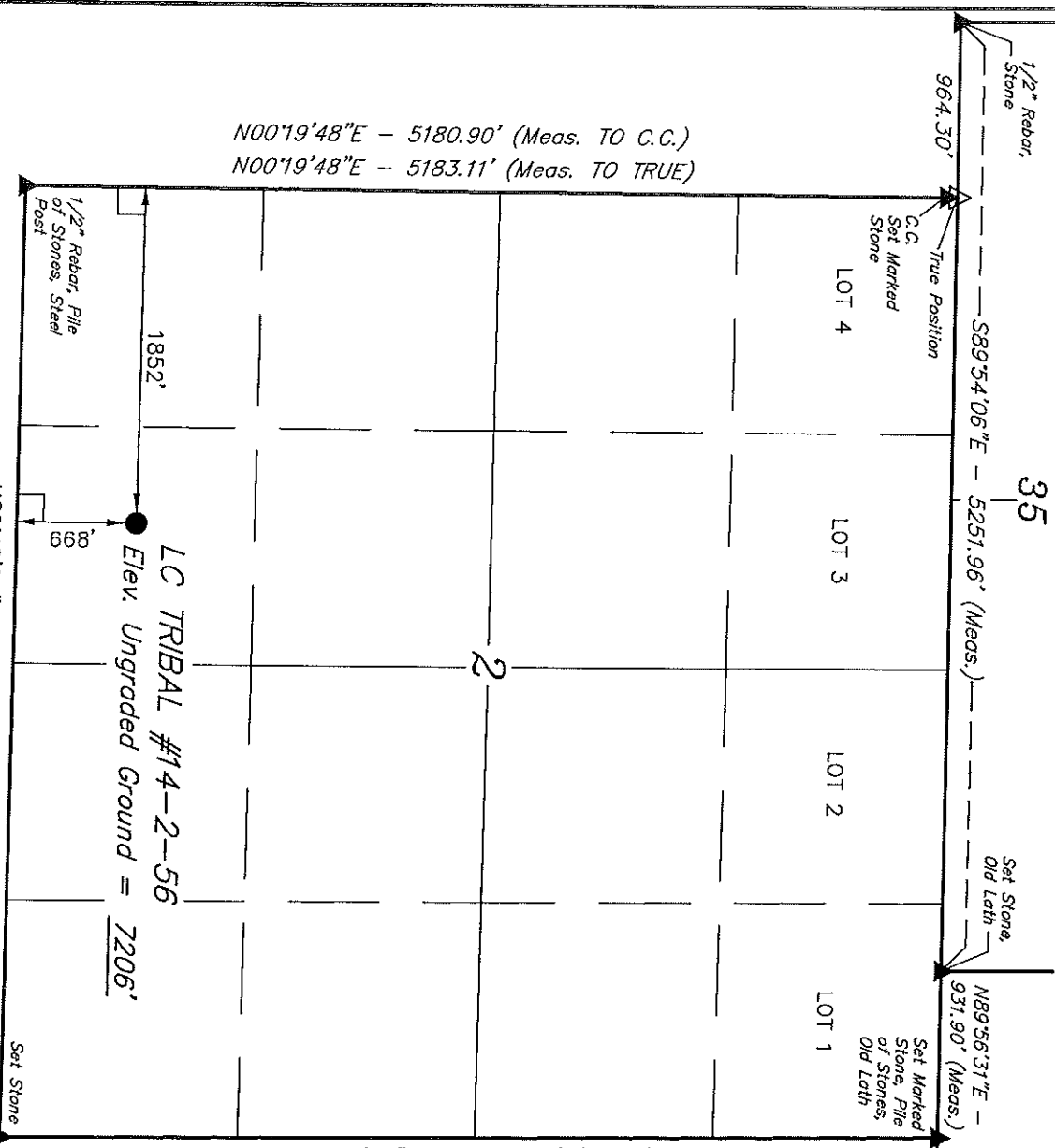
|                                |                           |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days:                 | Approximately 10 days.    |
| Completion Days:               | Approximately 7 days.     |



T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

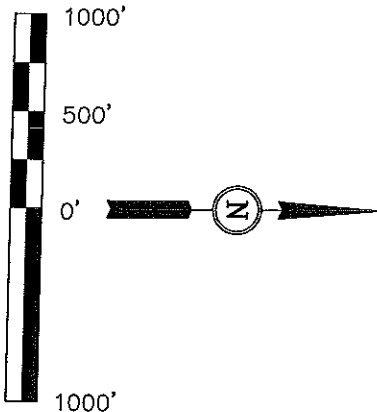
Well location, LC TRIBAL #14-2-56, located as shown in the SE 1/4 SW 1/4 of Section 2, T5S, R6W, U.S.B.&M., Duchesne County, Utah.



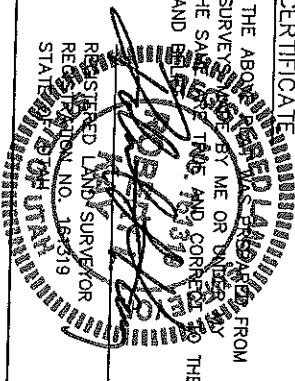
N00°21'48"W - 5203.64' (Meas.)

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESE SE QUADRANGLE, UTAH, DUCHESE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND AND INTEREST THEREIN ARE SHOWN BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-13-06

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
LATITUDE = 40°04'12.39" (40.070108)  
LONGITUDE = 110°31'47.24" (110.529789)  
(NAD 27)  
LATITUDE = 40°04'12.54" (40.070150)  
LONGITUDE = 110°31'44.68" (110.529078)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                         |                            |                         |
|-------------------------|----------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>06-13-06 | DATE DRAWN:<br>06-20-06 |
| PARTY<br>S.H. S.P. P.M. | REFERENCES<br>G.L.O. PLAT  |                         |
| WEATHER<br>HOT          | FILE                       |                         |

BERRY PETROLEUM COMPANY

RECEIVED Dec. 13,

Carol Daniels - 14-2-56 Spud

43-013-33492

**From:** "Broadhead, Brooke" <bbroadhead@bry.com>  
**To:** "caroldaniels@utah.gov" <caroldaniels@utah.gov>  
**Date:** 1/5/2012 3:04 PM  
**Subject:** 14-2-56 Spud

SS 6W 2

*LC Tribal*

The 14-2-56 will not be spud until Monday now. They ran into some problems so I thought I would let you know it should be Monday January 9<sup>th</sup> now.

Thanks,

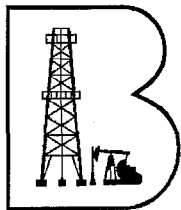
***Brooke Broadhead***

Berry Petroleum Company  
Regulatory Assistant  
4000 S. 4028 W.  
Roosevelt, UT 84066  
Office: (435) 722-1325  
Fax: (435) 722-1321  
[bbroadhead@bry.com](mailto:bbroadhead@bry.com)

**RECEIVED**

**JAN 05 2012**

**DIV. OF OIL, GAS & MINING**



## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

January 5, 2012

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 14-2-56

SESW 668' FSL 1852' FWL

Begin at approx. 9:00 am on Friday January 6, 2012.

*date chg'd to 01/09/12*

Sec 2 T5S R6W, Lease # 2OG-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely  
Brooke Broadhead

Thank You

**RECEIVED**

**JAN 05 2012**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city ROOSEVELT  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

| API Number   | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County   |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301333492   | LC TRIBAL 14-2-56     |                   | SESW      | 2   | 5S  | 6W                               | DUCHESNE |
| Action Code  | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |          |
| A  | 99999                 | 18358             | 1/9/2012  |     |     | 1/18/2012                        |          |
| Comments: SPUD BY LEON ROSS DRILLING.<br><i>WSTC</i> |                       |                   |           |     |     |                                  |          |

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|             |                       |                   |           |     |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |     |                                  |        |
| Comments:   |                       |                   |           |     |     |                                  |        |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|             |                       |                   |           |     |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |     |                                  |        |
| Comments:   |                       |                   |           |     |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

JAN 17 2012

BROOKE KENNEDY

Name (Please Print)

*Brooke Kennedy*

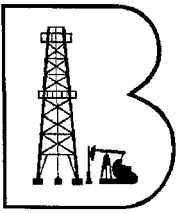
Signature

REGULATORY ASSISTANT

Title

1/17/2012

Date



## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

FEB 1, 2012

43-013-33492

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Test BOPE. 2/03/2012, 5:00 pm.  
Spud production hole. 2/03/2012, 20:00 pm

<sup>LC</sup>  
~~Lake Canyon~~ Tribal 14-2-56  
668' FSL 1852' FEL SE/SW  
Begin at approx. 17:00 Pm on Friday, February 03, 2012

Sec 2 T5S R6W, Lease # 20G0005500.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely  
James Marsh  
Drilling Supervisor  
Berry Petroleum  
970-623-7085  
Thank You

**RECEIVED**

FEB 01 2012

DIV. OF OIL, GAS & MINING

|   |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
|---|--|--|----------------------------------|---------------------------------------|--|---|--|---|---|--|--|---------------------------------|---|---|--|---|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>1. TYPE OF WELL</b><br>Oil Well  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY  |  | <b>7. UNIT or CA AGREEMENT NAME:</b>   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066   |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U   |  | <b>9. API NUMBER:</b><br>43013334920000  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>TYPE OF SUBMISSION</b><br><br><input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>1/30/2012<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:      | <b>TYPE OF ACTION</b><br><br><table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> |  | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE  | <input type="checkbox"/> ALTER CASING  | <input type="checkbox"/> CASING REPAIR   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   | <input type="checkbox"/> CHANGE TUBING   | <input type="checkbox"/> CHANGE WELL NAME  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> CHANGE WELL STATUS   | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   | <input type="checkbox"/> CONVERT WELL TYPE   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> DEEPEN   | <input type="checkbox"/> FRACTURE TREAT  | <input type="checkbox"/> NEW CONSTRUCTION  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> OPERATOR CHANGE  | <input type="checkbox"/> PLUG AND ABANDON  | <input type="checkbox"/> PLUG BACK   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> PRODUCTION START OR RESUME   | <input type="checkbox"/> RECLAMATION OF WELL SITE  | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION  | <input type="checkbox"/> SIDETRACK TO REPAIR WELL  | <input type="checkbox"/> TEMPORARY ABANDON   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> TUBING REPAIR  | <input type="checkbox"/> VENT OR FLARE   | <input type="checkbox"/> WATER DISPOSAL  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WATER SHUTOFF  | <input type="checkbox"/> SI TA STATUS EXTENSION  | <input type="checkbox"/> APD EXTENSION   |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION   | <input type="checkbox"/> OTHER   | OTHER: <input style="width: 100px;" type="text"/>  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b><br>IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN REVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500. |  |  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted  |  | <b>PHONE NUMBER</b><br>435 722-1325  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>SIGNATURE</b><br>N/A   |  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.  |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |
| <b>DATE</b><br>1/20/2012  |  | <b>Accepted by the Utah Division of Oil, Gas and Mining</b><br><br><b>Date:</b> February 16, 2012<br><b>By:</b> <u>Derek Quist</u> |                                  |                                       |  |   |  |   |   |  |  |                                 |   |   |  |   |                                    |   |   |   |  |   |  |  |  |   |  |   |  |   |                                |   |

## AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 5-23D-56  
LC Fee 15-23D-56  
LC Tribal 14-2-56  
LC Tribal 5-14D-56  
LC Tribal 14-14D-56


This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

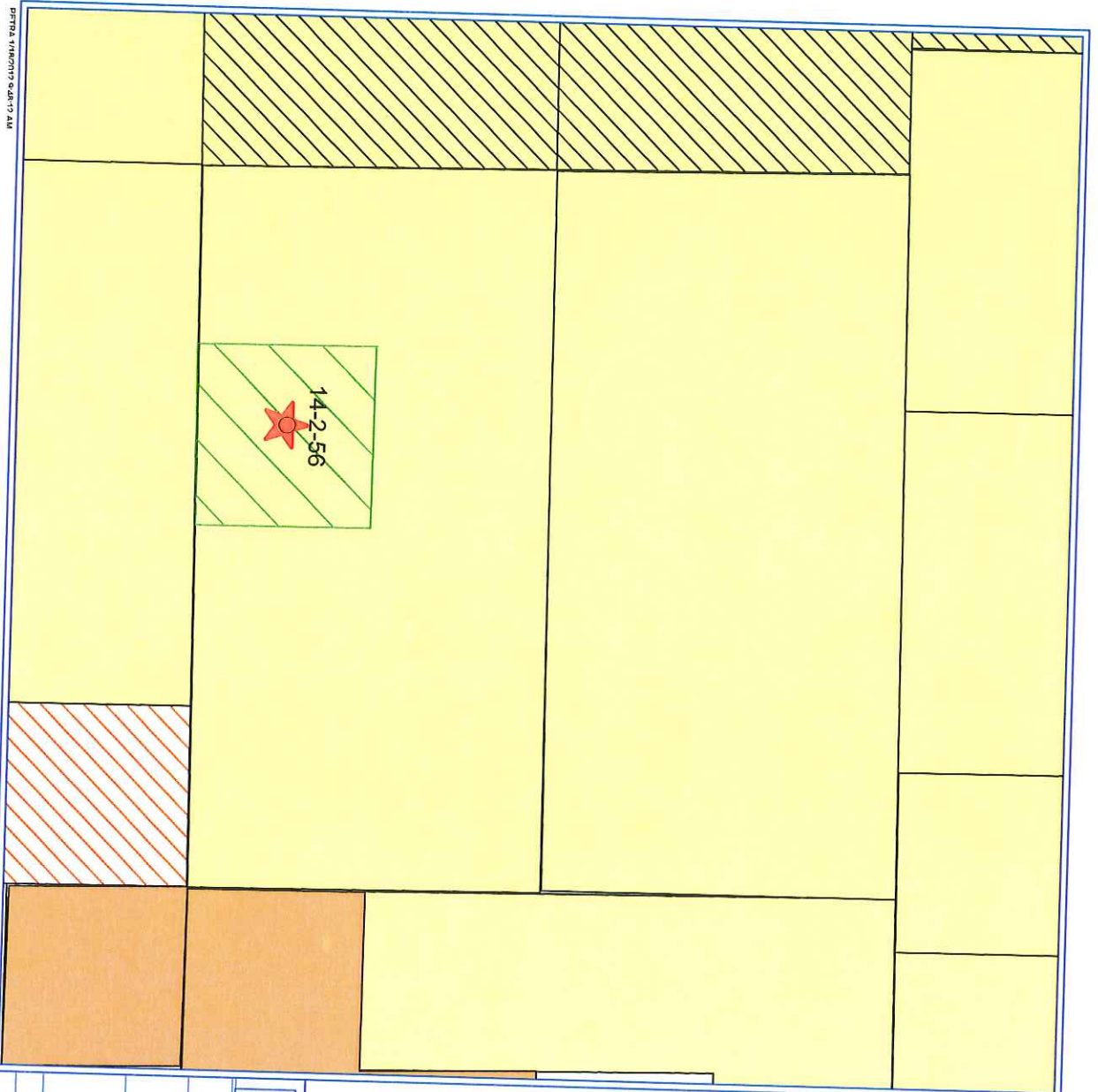
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver, Colorado 80202  
Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 10th day of January, 2012.


**Berry Petroleum Company**


By: \_\_\_\_\_


  
Joe W. Judd  
Landman





PRTBA THROUGHT 04/17/14

 Well of Interest

 Berry Ute Tribal Leases

 Berry FEE Leases

 Drilling Units to Commingle

 **BERRY PETROLEUM COMPANY**

**Commingle Plat**

**Well LC Tribal 14-2-56**

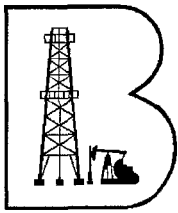
Duchesne Co, UT

0 1,000 2,000  
FEET

By: ccc

January 18, 2012





## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

March 12, 2012

*43-013-33492*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @  
APPROX 8:00 HOURS. March 15, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely  
Kim D. Gritz  
Consultant

Thank You

**RECEIVED**

**MAR 13 2012**

**DIV. OF OIL, GAS & MINING**

|  |  |  |
|--|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | FORM 9   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500 |
|  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>1. TYPE OF WELL</b><br>Oil Well   |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY   |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066  |  | <b>9. API NUMBER:</b><br>43013334920000                          |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED             |
|  |  | <b>COUNTY:</b><br>DUCHESNE                                       |
|  |  | <b>STATE:</b><br>UTAH  |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |  |
|--|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |  |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:           | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |  |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:                            | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |  |
| <input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>3/26/2012 | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |  |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |  |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |  |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |  |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |  |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                          | OTHER: <input type="text"/>                             |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL  
14-2-56.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 29, 2012

|  |                                     |   |
|--|-------------------------------------|---|
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted | <b>PHONE NUMBER</b><br>435 722-1325 | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech. |
| <b>SIGNATURE</b><br>N/A                          | <b>DATE</b><br>3/29/2012            |   |



## Berry Daily Drilling Report

Report Date: 3/12/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC TRIBAL 14-2-56

|  |  |   |  |   |  |                                  |  |  |  |                                |  |                        |  |
|--|--|---|--|---|--|----------------------------------|--|--|--|--------------------------------|--|------------------------|--|
| API/UVI<br>43013334920000  |  | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |  | Spud Date Notice                                |  | APD State<br>Utah                |  | AFE Number<br>C12 032007   |  | Total AFE Amount               |  |                        |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |  | Rig Release Date<br>3/26/2012 6:00:00 AM      |  | KB-Ground Distance (ft)<br>18.00                |  | Ground Elevation (ftKB)<br>7,205 |  | Daily Cost<br>19,155   |  | Cum Cost To Date<br>19,155     |  |                        |  |
| Operations at Report Time<br>Rig down & prepare to Mob to LCT 14-2-56  |  |   |  | Operations Next 24 Hours<br>Mob. to LCT 14-2-56 |  |                                  |  | Daily Mud Cost   |  | Mud Additive Cost To Date      |  |                        |  |
| Operations Summary<br>Rigged down floor, prepared to lay over derrick, Cleaned mud tanks w/ Vac Truck, Set out front yard. |  |   |  |   |  |                                  |  |  |  | Depth Start (ftKB)<br>0        |  | Depth End (ftKB)<br>0  |  |
| Remarks<br>Safety meeting : Rigging down   |  |   |  |   |  |                                  |  |  |  | Depth Start (TVD) (ftKB)       |  | Depth End (TVD) (ftKB) |  |
| Weather<br>Clear   |  | Temperature (°F)<br>30.0                      |  | Road Condition<br>Dry                           |  | Hole Condition<br>Cased          |  | Target Formation<br>CR-6   |  | Target Depth (ftKB)<br>7,044   |  |                        |  |
| <b>Last Casing Set</b>   |  |   |  |   |  |                                  |  |  |  | <b>Daily Contacts</b>          |  |                        |  |
| Casing Description<br>Surface  |  | Set Depth (ftKB)<br>1,026                     |  | OD (in)<br>8 5/8                                |  | Comment<br>Leon Ross pre-set     |  | Job Contact<br>Kim D. Gritz  |  | Mobile<br>970-623-7084         |  |                        |  |
| <b>Time Log</b>  |  |   |  |   |  |                                  |  |  |  | <b>Rigs</b>                    |  |                        |  |
| Start Time   |  | End Time                                      |  | Dur (hrs)                                       |  | Operation                        |  | Contractor<br>Patterson  |  | Rig Number<br>513              |  |                        |  |
| 06:00  |  | 18:00   |  | 12.00   |  | Rig Up & Tear Down               |  | Rigged down floor, prepared to lay over derrick, Cleaned mud tanks w/ Vac Truck, Set out front yard. |  |                                |  |                        |  |
| 18:00  |  | 06:00   |  | 12.00   |  | inactive                         |  | Wait on Daylight   |  |                                |  |                        |  |
| <b>Mud Checks</b>  |  |   |  |   |  |                                  |  |  |  | <b>Mud Pumps</b>               |  |                        |  |
| Type   |  | Time  |  | Depth (ftKB)                                    |  | Density (lb/gal)                 |  | Vis (s/qt)   |  | PV Calc (cp)                   |  |                        |  |
| Gel (10s) (lb/100ft³)  |  | Gel (10m) (lb/100ft³)                         |  | Gel (30m) (lb/100ft³)                           |  | Filtrate (mL/30min)              |  | Filter Cake (32")  |  | pH                             |  |                        |  |
| MBT (lb/bbl)   |  | Percent Oil (%)                               |  | Percent Water (%)                               |  | Chlorides (mg/L)                 |  | Calcium (mg/L)   |  | KCL (%)                        |  |                        |  |
| CEC for Cuttings   |  | Whole Mud Add (bbl)                           |  | Mud Lost to Hole (bbl)                          |  | Mud Lost (Surf) (bbl)            |  | Mud Vol (Res) (bbl)  |  | Mud Vol (Act) (bbl)            |  |                        |  |
| Yield Point (lb/100ft³)  |  | Solids (%)                                    |  | Stroke Length (in)                              |  | Vol/Stk OR (bbl/stk)             |  | Pressure (psi)   |  | Slow Spd                       |  |                        |  |
|  |  |   |  |   |  |                                  |  | No   |  | Strokes (spm)                  |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  | Eff (%)                        |  |                        |  |
| <b>Alr Data</b>  |  |   |  |   |  |                                  |  |  |  | <b># 1, MAXUM, F-1000</b>      |  |                        |  |
| Parasite ACFM (ft³/min)  |  | Drillpipe ACFM (ft³/min)                      |  | ECD Bit (lb/gal)                                |  | ECD Parasite (lb/gal)            |  | Pump Rating (hp)   |  | Rod Diameter (in)              |  |                        |  |
|  |  |   |  |   |  |                                  |  | 1,000.0  |  | 10.00                          |  |                        |  |
| <b>Corrosion Inhibitor Injected in 24hr Period</b>   |  |   |  |   |  |                                  |  |  |  | <b># 2, MAXUM, F-1000</b>      |  |                        |  |
| gls Injected down Parasite (gal)   |  | gls Injected in Mud (gal)                     |  | gls Biocide Injected in Mud (gal)               |  |                                  |  | Liner Size (in)  |  | Vol/Stk OR (bbl/stk)           |  |                        |  |
|  |  |   |  |   |  |                                  |  | 6  |  | 0.083                          |  |                        |  |
| <b>Drill Strings</b>   |  |   |  |   |  |                                  |  |  |  | Pressure (psi)                 |  | Slow Spd               |  |
| Bit Run  |  | Drill Bit                                     |  | IADC Bit Dull                                   |  | TFA (incl Noz) (in³)             |  | No   |  | Strokes (spm)                  |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  | Eff (%)                        |  |                        |  |
| Nozzles (32")  |  | String Length (ft)                            |  | String Wt (1000lb)                              |  | BHA ROP (ft..)                   |  |  |  |                                |  |                        |  |
| <b>Drill String Components</b>   |  |   |  |   |  |                                  |  |  |  | <b>Mud Additive Amounts</b>    |  |                        |  |
| Jts  |  | Item Description                              |  | OD (in)   |  | Len (ft)                         |  | Lobe config  |  | Consumed                       |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  | Daily Cost                     |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  |                                |  |                        |  |
| <b>Drilling Parameters</b>   |  |   |  |   |  |                                  |  |  |  | <b>Job Supplies</b>            |  |                        |  |
| Wellbore   |  | Start (ftKB)                                  |  | Depth End (ftKB)                                |  | Cum Depth (ft)                   |  | Drill Time (hrs)   |  | Unit Label                     |  |                        |  |
| WOB (1000lb)   |  | RPM (rpm)                                     |  | SPP (psi)                                       |  | Rot HL (1000lb)                  |  | PU HL (1000lb)   |  | Diesel Fuel                    |  |                        |  |
| Q (g in)   |  | Motor RPM (rpm)                               |  | T (in) (°F)                                     |  | P (BH Ann) (°F)                  |  | T (bh) (°F)  |  | Total Received                 |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  | Total Consumed                 |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  | Total Returned                 |  |                        |  |
| <b>Deviation Surveys</b>   |  |   |  |   |  |                                  |  |  |  | <b>Diesel Fuel Consumption</b> |  |                        |  |
| Totco surveys  |  | Date  |  | Description                                     |  | EWTie In...                      |  | Inclin...  |  | Consumed                       |  |                        |  |
| 0.00   |  | 3/19/2012                                     |  | Totco surveys                                   |  | 0.00                             |  | 0.00   |  |                                |  |                        |  |
| <b>Survey Data</b>   |  |   |  |   |  |                                  |  |  |  |                                |  |                        |  |
| MD (ftKB)  |  | Incl (°)                                      |  | Azim (°)  |  | TVD (ftKB)                       |  | NS (ft)  |  | DLS (°/100ft)                  |  |                        |  |
|  |  |   |  |   |  |                                  |  |  |  |                                |  |                        |  |

**Depth Progress:**

Well Name: LC TRIBAL 14-2-56

|   |  |   |  |  |  |                              |  |  |  |                              |  |
|---|--|---|--|--|--|------------------------------|--|--|--|------------------------------|--|
| API/JWI<br>43013334920000   |  | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |  | Spud Date Notice<br>3/19/2012 1:30:00 AM                         |  | APD State<br>Utah            |  | AFE Number<br>C12 032007   |  | Total AFE Amount<br>87,359   |  |
| Rig Release Date<br>3/26/2012 6:00:00 AM  |  | KB-Ground Distance (ft)<br>18.00              |  | Ground Elevation (ftKB)<br>7,205                                 |  | Daily Cost<br>68,204         |  | Cum Cost To Date<br>87,359   |  | Mud Additive Cost To Date    |  |
| Operations at Report Time<br>Rig down & prepare to Mob to LCT 14-2-56   |  |   |  | Operations Next 24 Hours<br>Work on derrick, Mob. to LCT 14-2-56 |  |                              |  | Daily Mud Cost   |  | Mud Additive Cost To Date    |  |
| Operations Summary<br>Rigged down back yard & set out. Pumps staged on lower location, Set derrick off of sub, Hauled Accum. house, Parts house, water tank, Gas buster, one load of misc. equip. to The LCT 14-2-56. |  |   |  |  |  |                              |  |  |  |                              |  |
| Remarks<br>Saftey meeting : Rigging down  |  |   |  |  |  |                              |  |  |  |                              |  |
| Weather<br>Clear  |  | Temperature (°F)<br>28.0                      |  | Road Condition<br>Dry  |  | Hole Condition<br>Cased      |  | Target Formation<br>CR-6   |  | Target Depth (ftKB)<br>7,044 |  |
| Last Casing Set   |  |   |  |  |  |                              |  |  |  |                              |  |
| Casing Description<br>Surface   |  | Set Depth (ftKB)<br>1,026                     |  | OD (in)<br>8 5/8   |  | Comment<br>Leon Ross pre-set |  |  |  |                              |  |
| Time Log  |  |   |  |  |  |                              |  |  |  |                              |  |
| Start Time  |  | End Time                                      |  | Dur (hrs)  |  | Operation                    |  | Comment  |  |                              |  |
| 06:00   |  | 18:00   |  | 12.00  |  | Rig Up & Tear Down           |  | Rigged down back yard & set out. Pumps, Gen. house, Dog house, Pipe tubs, staged on lower location, Set derrick off of sub, Hauled Accum. house, Parts house, water tank, Gas buster, one load of misc. equip. to The LCT 14-2-56. |  |                              |  |
| 18:00   |  | 06:00   |  | 12.00  |  | inactive                     |  | Wait on daylight   |  |                              |  |
| Mud Checks  |  |   |  |  |  |                              |  |  |  |                              |  |
| Type  |  | Time  |  | Depth (ftKB)   |  | Density (lb/gal)             |  | Vis (s/qt)   |  | Yield Point (lb/100ft²)      |  |
| Gel (10s) (lb/100ft²)   |  | Gel (10m) (lb/10...)                          |  | Gel (30m) (lb/10...)   |  | Filtrate (mL/30min)          |  | Filter Cake (32")  |  | pH                           |  |
| MBT (lb/bbl)  |  | Percent Oil (%)                               |  | Percent Water (%)  |  | Chlorides (mg/L)             |  | Calcium (mg/L)   |  | KCL (%)                      |  |
| CEC for Cuttings  |  | Whole Mud Add (bbl)                           |  | Mud Lost to Hole (bbl)   |  | Mud Lost (Surf) (bbl)        |  | Mud Vol (Res) (bbl)  |  | Mud Vol (Act) (bbl)          |  |
| Air Data  |  |   |  |  |  |                              |  |  |  |                              |  |
| Parasite ACFM (ft³/min)   |  | Drillpipe ACFM (ft³/min)                      |  | ECD Bit (lb/gal)   |  | ECD Parasite (lb/gal)        |  |  |  |                              |  |
| Corrosion Inhibitor Injected in 24hr Period   |  |   |  |  |  |                              |  |  |  |                              |  |
| gls Injected down Parasite (gal)  |  | gls Injected in Mud (gal)                     |  | gls Biocide Injected in Mud (gal)                                |  |                              |  |  |  |                              |  |
| Drill Strings   |  |   |  |  |  |                              |  |  |  |                              |  |
| Bit Run   |  | Drill Bit                                     |  | IADC Bit Dull  |  | TFA (incl Noz) (in²)         |  |  |  |                              |  |
| Nozzles (32")   |  | String Length (ft)                            |  | String Wt (1000lb)   |  | BHA ROP (ft..)               |  |  |  |                              |  |
| Drill String Components   |  |   |  |  |  |                              |  |  |  |                              |  |
| Jts   |  | Item Description                              |  | OD (in)  |  | Len (ft)                     |  | Lobe config  |  | Stages                       |  |
|   |  |   |  |  |  |                              |  |  |  |                              |  |
| Drilling Parameters   |  |   |  |  |  |                              |  |  |  |                              |  |
| Wellbore  |  | Start (ftKB)                                  |  | Depth End (ftKB)   |  | Cum Depth (ft)               |  | Drill Time (hrs)   |  | Cum Drill Time ...           |  |
| WOB (1000lb)  |  | RPM (rpm)                                     |  | SPP (psi)  |  | Rot HL (1000lb)              |  | PU HL (1000lb)   |  | SO HL (1000lb)               |  |
| Q (g lng) (ft³/...)   |  | Motor RPM (rpm)                               |  | T (lng) (°F)   |  | P (BH Ann) (...)             |  | T (bh) (°F)  |  | P (Surf Ann) ...             |  |
|   |  |   |  |  |  |                              |  |  |  |                              |  |
| Deviation Surveys   |  |   |  |  |  |                              |  |  |  |                              |  |
| Totco surveys   |  |   |  |  |  |                              |  |  |  |                              |  |
| Azim...   |  | Date  |  | Description  |  | EWTie In...                  |  | Inclin...  |  | MD Tie In (ft..)             |  |
| 0.00  |  | 3/19/2012                                     |  | Totco surveys  |  | 0.00                         |  | 0.00   |  | 0.00                         |  |
| Survey Data   |  |   |  |  |  |                              |  |  |  |                              |  |
| MD (ftKB)   |  | Incl (°)                                      |  | Azim (°)   |  | TVD (ftKB)                   |  | NS (ft)  |  | EW (ft)                      |  |
|   |  |   |  |  |  |                              |  |  |  |                              |  |



# Berry Daily Drilling Report

Report Date: 3/14/2012

Report #: 3, DFS:

Depth Progress:

Well Name: LC TRIBAL 14-2-56

|  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
|--|-----------------------|---|-----------------------|--|----------------------|-----------------------------------|--|------------------------------|---------------|-----------------------------|--|
| API/Well<br>43013334920000   |                       | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                       | Spud Date Notice   |                      | APD State<br>Utah                 |  | AFE Number<br>C12 032007     |               | Total AFE Amount            |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |                       | Rig Release Date<br>3/26/2012 6:00:00 AM      |                       | KB-Ground Distance (ft)<br>18.00   |                      | Ground Elevation (ftKB)<br>7,205  |  | Daily Cost<br>19,155         |               | Cum Cost To Date<br>106,514 |  |
| Operations at Report Time<br>Load out sub structure & derrick. R/D camps.  |                       |   |                       | Operations Next 24 Hours<br>Mob. to LCT 14-2-56. Haul & set matting board - Sub Structure - Set derrick on floor - Set mud tanks - Move camps- Set pumps & back yard |                      |                                   |  |                              |               |                             |  |
| Operations Summary<br>Worked on derrick: added a slot to pin derrick board to accommodate 96' stands of drill pipe. Replaced High gear & reverse chains in the DW. Installed new Salla blocks in derrick. Pulled DW off of floor. Loaded out mud tanks, pulled spreaders out of sub. Sub is ready to load out. We need to split derrick to get it loaded. Will move camps tom. PM. Hauled pumps diesel tank, pipe tub & suction tank to LCT 14-2-56. |                       |   |                       | Depth Start (ftKB)<br>0  |                      |                                   |  | Depth End (ftKB)<br>0        |               |                             |  |
|  |                       |   |                       | Depth Start (TVD) (ftKB)<br>0  |                      |                                   |  | Depth End (TVD) (ftKB)<br>0  |               |                             |  |
|  |                       |   |                       | Target Formation<br>CR-6   |                      |                                   |  | Target Depth (ftKB)<br>7,044 |               |                             |  |
| Remarks<br>Safety meeting : Hand placement while working on DW- Pumps - Derrick  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Weather<br>Clear   |                       | Temperature (°F)<br>33.0                      |                       | Road Condition<br>Dry  |                      | Hole Condition<br>Cased           |  |                              |               |                             |  |
| Last Casing Set  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Casing Description<br>Surface  |                       | Set Depth (ftKB)<br>1,026                     |                       | OD (in)<br>8 5/8   |                      | Comment<br>Leon Ross pre-set      |  |                              |               |                             |  |
| Time Log   |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Start Time   | End Time              | Dur (hrs)                                     | Operation             |  |                      |                                   | Comment  |                              |               |                             |  |
| 06:00  | 18:00                 | 12.00   | Rig Up & Tear Down    |  |                      |                                   | Worked on derrick: added a slot to pin derrick board to accommodate 96' stands of drill pipe. Replaced High gear & reverse chains in the DW. Installed new Salla blocks in derrick. Pulled DW off of floor. Loaded out mud tanks, pulled spreaders out of sub. Sub is ready to load out. We need to split derrick to get it loaded. Will move camps tom. PM. Hauled pumps diesel tank, pipe tub & suction tank to LCT 14-2-56. |                              |               |                             |  |
| 18:00  | 06:00                 | 12.00   | inactive              |  |                      |                                   | Wait on daylight   |                              |               |                             |  |
| Mud Checks   |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Type   | Time                  | Depth (ftKB)                                  | Density (lb/gal)      | Vis (s/qt)   | PV Calc (cp)         | Yield Point (lb/100ft²)           |  |                              |               |                             |  |
| Gel (10s) (lb/100ft²)  | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²)                         | Filtrate (mL/30min)   | Filter Cake (32")  | pH                   | Solids (%)                        |  |                              |               |                             |  |
| MBT (lb/bbl)   | Percent Oil (%)       | Percent Water (%)                             | Chlorides (mg/L)      | Calcium (mg/L)   | KCL (%)              | Electric Stab (V)                 |  |                              |               |                             |  |
| CEC for Cuttings   | Whole Mud Add (bbl)   | Mud Lost to Hole (bbl)                        | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl)  | Mud Vol (Act) (bbl)  |                                   |  |                              |               |                             |  |
| Air Data   |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Parasite ACFM (ft³/min)  |                       | Drillpipe ACFM (ft³/min)                      |                       | ECD Bit (lb/gal)   |                      | ECD Parasite (lb/gal)             |  |                              |               |                             |  |
| Corrosion Inhibitor Injected In 24hr Period  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| gls Injected down Parasite (gal)   |                       | gls Injected in Mud (gal)                     |                       |  |                      | gls Biocide Injected in Mud (gal) |  |                              |               |                             |  |
| Drill Strings  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Bit Run  | Drill Bit             | IADC Bit Dull                                 |                       |  | TFA (incl Noz) (in²) |                                   |  |                              |               |                             |  |
| Nozzles (32")  |                       | String Length (ft)                            |                       | String Wt (1000lb)   |                      | SHA ROP (ft...)                   |  |                              |               |                             |  |
| Drill String Components  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Jts  | Item Description      | OD (in)                                       | Len (ft)              | Lobe config  | Stages               | rpm/gpm                           | Bit-Bend ft (ft)   | min gpm (gpm)                | max gpm (gpm) | SN                          |  |
| Drilling Parameters  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Wellbore   | Start (ftKB)          | Depth End (ftKB)                              | Cum Depth (ft)        | Drill Time (hrs)   | Cum Drill Time ...   | Int ROP (ft/hr)                   | Flow Rate (gpm)  |                              |               |                             |  |
| WOB (1000lb)   | RPM (rpm)             | SPP (psi)                                     | Rot HL (1000lb)       | PU HL (1000lb)   | SO HL (1000lb)       | Drilling Torque                   | Off Btm Tq   |                              |               |                             |  |
| Q (g inj) (ft³...)   | Motor RPM (rpm)       | T (Inj) (°F)                                  | P (BH Ann) ...        | T (bh) (°F)  | P(Surf Ann) ...      | T (surf ann) ...                  | Q (liq rtn) (g...)   | Q (g return) ...             |               |                             |  |
| Deviation Surveys  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Totco surveys  |                       |   |                       |  |                      |                                   |  |                              |               |                             |  |
| Azim...  | Date                  | Description                                   | EW Tie In...          | Inclin...  | MD Tie In (ft...)    | NS Tie In ...                     | TVD Tie In (ft...)   |                              |               |                             |  |
| 0.00   | 3/19/2012             | Totco surveys                                 | 0.00                  | 0.00   | 0.00                 | 0.00                              | 0.00   |                              |               |                             |  |





## Berry Daily Drilling Report

Report Date: 3/16/2012

Report #: 5, DFS:

Depth Progress:

Well Name: LC TRIBAL 14-2-56

|  |  |   |  |   |  |                                  |  |  |  |                              |  |
|--|--|---|--|---|--|----------------------------------|--|--|--|------------------------------|--|
| API/Well<br>43013334920000   |  | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |  | Spud Date Notice  |  | APD State<br>Utah                |  | AFE Number<br>C12 032007   |  | Total AFE Amount             |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |  | Rig Release Date<br>3/26/2012 6:00:00 AM      |  | KB-Ground Distance (ft)<br>18.00  |  | Ground Elevation (ftKB)<br>7,205 |  | Daily Cost<br>19,355   |  | Cum Cost To Date<br>145,024  |  |
| Operations at Report Time<br>Rig up on the LCT 14-2-56. Setting dog house.   |  |   |  | Operations Next 24 Hours<br>Safety meeting : Spotting DW & Pinning derrick. |  |                                  |  | Daily Mud Cost   |  | Mud Additive Cost To Date    |  |
| Operations Summary<br>Set drawworks on floor, assembled derrick & pinned on sub. A legs raised, Mud tanks set, Cuttings bin set, ZECO centrifuges rigged up, Rigged up water & steam lines in sub & mud tanks, Pinned stand f/ dog house, Frac tanks spotted in place.<br>Howcroft Equip. & Personnel: 3 - Bed trucks, 7 haul trucks, 2 forklifts, 3 swampers, 1 Truck pusher. |  |   |  |   |  |                                  |  | Depth Start (ftKB)<br>0  |  | Depth End (ftKB)<br>0        |  |
|  |  |   |  |   |  |                                  |  | Depth Start (TVD) (ftKB)<br>0  |  | Depth End (TVD) (ftKB)<br>0  |  |
|  |  |   |  |   |  |                                  |  | Target Formation<br>CR-6   |  | Target Depth (ftKB)<br>7,044 |  |
| Remarks<br>Safety meeting : Spotting DW & Pinning derrick.   |  |   |  |   |  |                                  |  | Daily Contacts   |  |                              |  |
| Weather<br>Partly cloudy   |  | Temperature (°F)<br>30.0                      |  | Road Condition<br>Dry / Dusty   |  | Hole Condition<br>Cased          |  | Job Contact<br>Kim D. Gritz  |  | Mobile<br>970-623-7084       |  |
| Last Casing Set  |  |   |  |   |  |                                  |  | Rigs   |  |                              |  |
| Casing Description<br>Surface  |  | Set Depth (ftKB)<br>1,026                     |  | OD (in)<br>8 5/8  |  | Comment<br>Leon Ross pre-set     |  | Contractor<br>Patterson  |  | Rig Number<br>513            |  |
| Time Log   |  |   |  |   |  |                                  |  | Mud Pumps  |  |                              |  |
| Start Time   |  | End Time                                      |  | Dur (hrs)   |  | Operation                        |  | Comment  |  |                              |  |
| 06:00  |  | 18:00   |  | 12.00   |  | Rig Up & Tear Down               |  | Set drawworks on floor, assembled derrick & pinned on sub. A legs raised, Mud tanks set, Cuttings bin set, ZECO centrifuges rigged up, Rigged up water & steam lines in sub & mud tanks, Pinned stand f/ dog house, Frac tanks spotted in place.<br>Howcroft Equip. & Personnel: 3 - Bed trucks, 7 haul trucks, 2 forklifts, 3 swampers, 1 Truck pusher. |  |                              |  |
| 18:00  |  | 06:00   |  | 12.00   |  | inactive                         |  | Wait on daylight   |  |                              |  |
| Mud Checks   |  |   |  |   |  |                                  |  | Mud Additive Amounts   |  |                              |  |
| Type   |  | Time  |  | Depth (ftKB)  |  | Density (lb/gal)                 |  | Vis (s/qt)   |  | Yield Point (lb/100ft²)      |  |
| Gel (10s) (lb/100ft²)  |  | Gel (10m) (lb/100ft²)                         |  | Gel (30m) (lb/100ft²)   |  | Filtrate (mL/30min)              |  | Filter Cake (/32")   |  | pH                           |  |
| MBT (lb/bbl)   |  | Percent Oil (%)                               |  | Percent Water (%)   |  | Chlorides (mg/L)                 |  | Calcium (mg/L)   |  | KCL (%)                      |  |
| CEC for Cuttings   |  | Whole Mud Add (bbl)                           |  | Mud Lost to Hole (bbl)  |  | Mud Lost (Surf) (bbl)            |  | Mud Vol (Res) (bbl)  |  | Mud Vol (Act) (bbl)          |  |
| Air Data   |  |   |  |   |  |                                  |  | Job Supplies   |  |                              |  |
| Parasite ACFM (ft³/min)  |  | Drillpipe ACFM (ft³/min)                      |  | ECD Bit (lb/gal)  |  | ECD Parasite (lb/gal)            |  | Diesel Fuel, <Unit Label?>   |  |                              |  |
| Corrosion Inhibitor Injected in 24hr Period  |  |   |  |   |  |                                  |  | Supply Item Description  |  |                              |  |
| gls Injected down Parasite (gal)   |  | gls Injected in Mud (gal)                     |  | gls Biocide Injected in Mud (gal)   |  |                                  |  | Unit Label   |  |                              |  |
| Drill Strings  |  |   |  |   |  |                                  |  | Diesel Fuel  |  |                              |  |
| Bit Run  |  | Drill Bit                                     |  | IADC Bit Dull   |  | TFA (incl Noz) (in²)             |  | Total Received   |  | Total Consumed               |  |
| Nozzles (/32")   |  |   |  | String Length (ft)  |  | String Wt (1000lb)               |  | Total Returned   |  |                              |  |
| Drill String Components  |  |   |  |   |  |                                  |  | Diesel Fuel Consumption  |  |                              |  |
| Jts  |  | Item Description                              |  | OD (in)   |  | Len (ft)                         |  | Lobe config  |  | Stages                       |  |
|  |  |   |  |   |  |                                  |  | rpm/gpm  |  | Bit-Bend ft. (ft)            |  |
|  |  |   |  |   |  |                                  |  | min gpm (gpm)  |  | max gpm (gpm)                |  |
|  |  |   |  |   |  |                                  |  | SN   |  |                              |  |
| Drilling Parameters  |  |   |  |   |  |                                  |  | Date   |  |                              |  |
| Wellbore   |  | Start (ftKB)                                  |  | Depth End (ftKB)  |  | Cum Depth (ft)                   |  | Drill Time (hrs)   |  | Cum Drill Time ...           |  |
| WOB (1000lb)   |  | RPM (rpm)                                     |  | SPP (psi)   |  | Rot HL (1000lb)                  |  | PU HL (1000lb)   |  | SO HL (1000lb)               |  |
| Q (g in)   |  | Motor RPM (rpm)                               |  | T (in) (°F)   |  | P (BH Ann) ...                   |  | T (bh) (°F)  |  | P (Surf Ann) ...             |  |
|  |  |   |  |   |  |                                  |  |  |  | Q (liq r/m) (gpm)            |  |
|  |  |   |  |   |  |                                  |  |  |  | Q (g return) ...             |  |
| Deviation Surveys  |  |   |  |   |  |                                  |  | Consumed   |  |                              |  |
| Totco surveys  |  |   |  |   |  |                                  |  | Date   |  |                              |  |
| Azim...  |  | Date  |  | Description   |  | EWTie In...                      |  | Inclin...  |  | MD Tie In (ft...)            |  |
| 0.00   |  | 3/19/2012                                     |  | Totco surveys   |  | 0.00                             |  | 0.00   |  | 0.00                         |  |
| Survey Data  |  |   |  |   |  |                                  |  | NSTie In ...   |  |                              |  |
| MD (ftKB)  |  | Incl (°)                                      |  | Azim (°)  |  | TVD (ftKB)                       |  | NS (ft)  |  | EW (ft)                      |  |
|  |  |   |  |   |  |                                  |  | VS (ft)  |  | DLS (°/100ft)                |  |
|  |  |   |  |   |  |                                  |  |  |  |                              |  |

## Berry Daily Drilling Report

Report Date: 3/17/2012

Report #: 6, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

| API/UVI<br>43013334920000   |                           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                       | Spud Date Notice  |                     | APD State<br>Utah                |                                     | AFE Number<br>C12 032007 |               | Total AFE Amount            |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|---|---------------------------|---|-----------------------|---|---------------------|----------------------------------|-------------------------------------|--------------------------|---------------|-----------------------------|--|----------------------------------|---------------------------|-----------------------------------|-----------------------|------------------|--------------------|-------------------------|-----------------------|-----------------------|---|---------------------|-------------------|----------------|----------------|--|-----------------|-------------------|------------------|----------------|----------------|-------------------|------------------|---------------------|-------------------------------------|-----------------------|---------------------|---------------------|--|
| Spud Date<br>3/19/2012 1:30:00 AM   |                           | Rig Release Date<br>3/26/2012 6:00:00 AM      |                       | KB-Ground Distance (ft)<br>18.00  |                     | Ground Elevation (ftKB)<br>7,205 |                                     | Daily Cost<br>46,212     |               | Cum Cost To Date<br>191,236 |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Operations at Report Time<br>Rig up on the LCT 14-2-56. Raising derrick.  |                           |   |                       | Operations Next 24 Hours<br>Raise derrick, R/U floor, Set in front yard, N/U & Test BOP, M/U BHA #1   |                     |                                  |                                     | Daily Mud Cost           |               | Mud Additive Cost To Date   |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Depth Start (ftKB)<br>0   |                           |   |                       | Depth End (ftKB)<br>0   |                     |                                  |                                     | Depth Start (TVD) (ftKB) |               | Depth End (TVD) (ftKB)      |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Target Formation<br>CR-6  |                           |   |                       | Target Depth (ftKB)<br>7,044  |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Operations Summary</b><br>Set Dog house, Gas buster, Choke manifold, Accum. house, Gen. house, water tank & hooked up lines, spooled drilling onto drum, Hooked up elect. lines to floor & back yard. Installed new slides f/ shale shaker. Filled rig day tank & 1 frac tank. Delayed raising derrick due to hanging new "Saila" block on derrick board landing & re-spooling line on "Man rider" on crown. Derrick is ready to go up 1st thing in the am.  |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Remarks</b><br>Safety meeting : Setting heavy loads - Communication - Line of sight<br>Diesel Fuel on hand: 9734 gal. Diesel Fuel consumed: 0 Recieved 7200 gal. Diesel fuel   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Weather<br>Partly cloudy  |                           | Temperature (°F)<br>33.0                      |                       | Road Condition<br>Dry / Dusty   |                     | Hole Condition<br>Cased          |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Last Casing Set</b><br>Casing Description<br>Surface<br>Set Depth (ftKB)<br>1,026<br>OD (in)<br>8 5/8<br>Comment<br>Leon Ross pre-set  |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Time Log</b><br><table border="1"> <thead> <tr> <th>Start Time</th> <th>End Time</th> <th>Dur (hrs)</th> <th>Operation</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>06:00</td> <td>18:00</td> <td>12.00</td> <td>Rig Up &amp; Tear Down</td> <td>Set Dog house, Gas buster, Choke manifold, Accum. house, Gen. house, water tank &amp; hooked up lines, spooled drilling onto drum, Hooked up elect. lines to floor &amp; back yard. Installed new slides f/ shale shaker. Filled rig day tank &amp; 1 frac tank. Delayed raising derrick due to hanging new "Saila" block on derrick board landing &amp; re-spooling line on "Man rider" on crown. Derrick is ready to go up 1st thing in the am. Howcroft equip. &amp; Personnel: 4 haul trucks, 2 bed trucks, 1 fork lift, 2 Swampers, 1 Pusher</td> </tr> <tr> <td>18:00</td> <td>06:00</td> <td>12.00</td> <td>inactive</td> <td>Wait on daylight- Will break tours 3/17/12</td> </tr> </tbody> </table> |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Start Time                       | End Time                  | Dur (hrs)                         | Operation             | Comment          | 06:00              | 18:00                   | 12.00                 | Rig Up & Tear Down    | Set Dog house, Gas buster, Choke manifold, Accum. house, Gen. house, water tank & hooked up lines, spooled drilling onto drum, Hooked up elect. lines to floor & back yard. Installed new slides f/ shale shaker. Filled rig day tank & 1 frac tank. Delayed raising derrick due to hanging new "Saila" block on derrick board landing & re-spooling line on "Man rider" on crown. Derrick is ready to go up 1st thing in the am. Howcroft equip. & Personnel: 4 haul trucks, 2 bed trucks, 1 fork lift, 2 Swampers, 1 Pusher | 18:00               | 06:00             | 12.00          | inactive       | Wait on daylight- Will break tours 3/17/12 |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Start Time  | End Time                  | Dur (hrs)                                     | Operation             | Comment   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| <b>Mud Checks</b><br><table border="1"> <thead> <tr> <th>Type</th> <th>Time</th> <th>Depth (ftKB)</th> <th>Density (lb/gal)</th> <th>Vis (s/qt)</th> <th>PV Calc (cp)</th> <th>Yield Point (lb/100ft²)</th> </tr> </thead> <tbody> <tr> <td>Gel (10s) (lb/100ft²)</td> <td>Gel (10m) (lb/100ft²)</td> <td>Gel (30m) (lb/100ft²)</td> <td>Filtrate (mL/30min)</td> <td>Filter Cake (32")</td> <td>pH</td> <td>Solids (%)</td> </tr> <tr> <td>MBT (lb/bbl)</td> <td>Percent Oil (%)</td> <td>Percent Water (%)</td> <td>Chlorides (mg/L)</td> <td>Calcium (mg/L)</td> <td>KCL (%)</td> <td>Electric Stab (V)</td> </tr> <tr> <td>CEC for Cuttings</td> <td>Whole Mud Add (bbl)</td> <td>Mud Lost to Hole (bbl)</td> <td>Mud Lost (Surf) (bbl)</td> <td>Mud Vol (Res) (bbl)</td> <td>Mud Vol (Act) (bbl)</td> <td></td> </tr> </tbody> </table>  |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Type                             | Time                      | Depth (ftKB)                      | Density (lb/gal)      | Vis (s/qt)       | PV Calc (cp)       | Yield Point (lb/100ft²) | Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²)   | Filtrate (mL/30min) | Filter Cake (32") | pH             | Solids (%)     | MBT (lb/bbl)                               | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%)        | Electric Stab (V) | CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl)              | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) |  |
| Type  | Time                      | Depth (ftKB)                                  | Density (lb/gal)      | Vis (s/qt)  | PV Calc (cp)        | Yield Point (lb/100ft²)          |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Gel (10s) (lb/100ft²)   | Gel (10m) (lb/100ft²)     | Gel (30m) (lb/100ft²)                         | Filtrate (mL/30min)   | Filter Cake (32")   | pH                  | Solids (%)                       |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| MBT (lb/bbl)  | Percent Oil (%)           | Percent Water (%)                             | Chlorides (mg/L)      | Calcium (mg/L)  | KCL (%)             | Electric Stab (V)                |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| CEC for Cuttings  | Whole Mud Add (bbl)       | Mud Lost to Hole (bbl)                        | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl)   | Mud Vol (Act) (bbl) |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Parasite ACFM (ft³/min)   | Drillpipe ACFM (ft³/min)  | ECD Bit (lb/gal)                              | ECD Parasite (lb/gal) |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| gls Injected down Parasite (gal)  | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal)             |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Bit Run   | Drill Bit                 | IADC Bit Dull                                 | TFA (incl Noz) (in²)  |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Nozzles (32")   | String Length (ft)        | String Wt (1000lb)                            | BHA ROP (ft...)       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Drill String Components</b><br><table border="1"> <thead> <tr> <th>Jts</th> <th>Item Description</th> <th>OD (in)</th> <th>Len (ft)</th> <th>Lobe config</th> <th>Stages</th> <th>rpm/gpm</th> <th>Bit-Bend ft. (ft)</th> <th>min gpm (gpm)</th> <th>max gpm (gpm)</th> <th>SN</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>  |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Jts                              | Item Description          | OD (in)                           | Len (ft)              | Lobe config      | Stages             | rpm/gpm                 | Bit-Bend ft. (ft)     | min gpm (gpm)         | max gpm (gpm)   | SN                  |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Jts   | Item Description          | OD (in)                                       | Len (ft)              | Lobe config   | Stages              | rpm/gpm                          | Bit-Bend ft. (ft)                   | min gpm (gpm)            | max gpm (gpm) | SN                          |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Drilling Parameters</b><br><table border="1"> <thead> <tr> <th>Wellbore</th> <th>Start (ftKB)</th> <th>Depth End (ftKB)</th> <th>Cum Depth (ft)</th> <th>Drill Time (hrs)</th> <th>Cum Drill Time ...</th> <th>Int ROP (ft/hr)</th> <th>Flow Rate (gpm)</th> </tr> </thead> <tbody> <tr> <td>WOB (1000lb)</td> <td>RPM (rpm)</td> <td>SPP (psi)</td> <td>Rot HL (1000lb)</td> <td>PU HL (1000lb)</td> <td>SO HL (1000lb)</td> <td>Drilling Torque</td> <td>Off Btm Tq</td> </tr> <tr> <td>Q (g in)</td> <td>Motor RPM (rpm)</td> <td>T (in) (°F)</td> <td>P (BH Ann) ...</td> <td>T (bh) (°F)</td> <td>P(Surf Ann) ...</td> <td>T (surf ann) ...</td> <td>Q (liq rtn) (g...) Q (g return) ...</td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Wellbore                         | Start (ftKB)              | Depth End (ftKB)                  | Cum Depth (ft)        | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)         | Flow Rate (gpm)       | WOB (1000lb)          | RPM (rpm)   | SPP (psi)           | Rot HL (1000lb)   | PU HL (1000lb) | SO HL (1000lb) | Drilling Torque                            | Off Btm Tq      | Q (g in)          | Motor RPM (rpm)  | T (in) (°F)    | P (BH Ann) ... | T (bh) (°F)       | P(Surf Ann) ...  | T (surf ann) ...    | Q (liq rtn) (g...) Q (g return) ... |                       |                     |                     |  |
| Wellbore  | Start (ftKB)              | Depth End (ftKB)                              | Cum Depth (ft)        | Drill Time (hrs)  | Cum Drill Time ...  | Int ROP (ft/hr)                  | Flow Rate (gpm)                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| WOB (1000lb)  | RPM (rpm)                 | SPP (psi)                                     | Rot HL (1000lb)       | PU HL (1000lb)  | SO HL (1000lb)      | Drilling Torque                  | Off Btm Tq                          |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Q (g in)  | Motor RPM (rpm)           | T (in) (°F)                                   | P (BH Ann) ...        | T (bh) (°F)   | P(Surf Ann) ...     | T (surf ann) ...                 | Q (liq rtn) (g...) Q (g return) ... |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Daily Contacts</b><br><table border="1"> <thead> <tr> <th>Job Contact</th> <th>Mobile</th> </tr> </thead> <tbody> <tr> <td>Kim D. Gritz</td> <td>970-623-7084</td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Job Contact                      | Mobile                    | Kim D. Gritz                      | 970-623-7084          |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Job Contact   | Mobile                    |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Kim D. Gritz  | 970-623-7084              |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Rigs</b><br><table border="1"> <thead> <tr> <th>Contractor</th> <th>Rig Number</th> </tr> </thead> <tbody> <tr> <td>Patterson</td> <td>513</td> </tr> </tbody> </table>  |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Contractor                       | Rig Number                | Patterson                         | 513                   |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Contractor  | Rig Number                |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Patterson   | 513                       |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Mud Pumps</b><br><b># 2, MAXUM, F-1000</b><br><table border="1"> <thead> <tr> <th>Pump Rating (hp)</th> <th>Rod Diameter (in)</th> <th>Stroke Length (in)</th> </tr> </thead> <tbody> <tr> <td>1,000.0</td> <td></td> <td>10.00</td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Pump Rating (hp)                 | Rod Diameter (in)         | Stroke Length (in)                | 1,000.0               |                  | 10.00              |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Pump Rating (hp)  | Rod Diameter (in)         | Stroke Length (in)                            |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| 1,000.0   |                           | 10.00   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Liner Size (in)   | Vol/Stk OR (bbl/stk)      |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Pressure (psi)  | Slow Spd                  | Strokes (spm)                                 | Eff (%)               |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   | No                        |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| 1,000.0   |                           | 10.00   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
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| Liner Size (in)   | Vol/Stk OR (bbl/stk)      |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <table border="1"> <thead> <tr> <th>Pressure (psi)</th> <th>Slow Spd</th> <th>Strokes (spm)</th> <th>Eff (%)</th> </tr> </thead> <tbody> <tr> <td></td> <td>No</td> <td></td> <td></td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Pressure (psi)                   | Slow Spd                  | Strokes (spm)                     | Eff (%)               |                  | No                 |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Pressure (psi)  | Slow Spd                  | Strokes (spm)                                 | Eff (%)               |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   | No                        |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Mud Additive Amounts</b><br><table border="1"> <thead> <tr> <th>Description</th> <th>Consumed</th> <th>Daily Cost</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Description                      | Consumed                  | Daily Cost                        |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Description   | Consumed                  | Daily Cost                                    |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Job Supplies</b><br><b>Diesel Fuel, &lt;Unit Label?&gt;</b><br><table border="1"> <thead> <tr> <th>Supply Item Description</th> <th>Unit Label</th> </tr> </thead> <tbody> <tr> <td>Diesel Fuel</td> <td></td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Supply Item Description          | Unit Label                | Diesel Fuel                       |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Supply Item Description   | Unit Label                |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Diesel Fuel   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <table border="1"> <thead> <tr> <th>Total Received</th> <th>Total Consumed</th> <th>Total Returned</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Total Received                   | Total Consumed            | Total Returned                    |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Total Received  | Total Consumed            | Total Returned                                |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| <b>Diesel Fuel Consumption</b><br><table border="1"> <thead> <tr> <th>Date</th> <th>Consumed</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> </tbody> </table>   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  | Date                             | Consumed                  |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
| Date  | Consumed                  |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |
|   |                           |   |                       |   |                     |                                  |                                     |                          |               |                             |  |                                  |                           |                                   |                       |                  |                    |                         |                       |                       |   |                     |                   |                |                |  |                 |                   |                  |                |                |                   |                  |                     |                                     |                       |                     |                     |  |



## Berry Daily Drilling Report

Report Date: 3/18/2012

Report #: 7, DFS:

Depth Progress:



Well Name: LC TRIBAL 14-2-56

|  |  |   |  |  |  |   |  |   |  |                              |  |
|--|--|---|--|--|--|---|--|---|--|------------------------------|--|
| API/UVI<br>43013334920000  |  | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |  | Spud Date Notice   |  | APD State<br>Utah   |  | AFE Number<br>C12 032007  |  | Total AFE Amount             |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |  | Rig Release Date<br>3/26/2012 6:00:00 AM      |  | KB-Ground Distance (ft)<br>18.00   |  | Ground Elevation (ftKB)<br>7,205  |  | Daily Cost<br>19,290  |  | Cum Cost To Date<br>210,526  |  |
| Operations at Report Time<br>Testing BOP. Testing pipe rams & report time.   |  |   |  | Operations Next 24 Hours<br>Finish BOP test, M/U BHA #1, Drill out 8 5/8" casing & Drill new 7 7/8" Prod. hole |  |   |  | Daily Mud Cost  |  | Mud Additive Cost To Date    |  |
| Operations Summary<br>Inspect derrick & conduct PJSM. Raise & pin derrick. Hang bridle line & remove saddle. Install floor plates, Tuggers, Hang blocks & pull proper amount of drilling on drum. R/U Floor, Install ST-80. Nipple up BOP & Rotating head. Test BOP. |  |   |  |  |  |   |  | Depth Start (ftKB)<br>0   |  | Depth End (ftKB)<br>0        |  |
|  |  |   |  |  |  |   |  | Depth Start (TVD) (ftKB)<br>0   |  | Depth End (TVD) (ftKB)<br>0  |  |
| Remarks<br>Safety meeting : Derrick inspection & Raising derrick<br>Diesel Fuel on hand: 9194 gal. Diesel Fuel consumed: 540   |  |   |  |  |  |   |  | Target Formation<br>CR-6  |  | Target Depth (ftKB)<br>7,044 |  |
| Weather<br>OC / Windy / Snow   |  | Temperature (°F)<br>18.0                      |  | Road Condition<br>Dry / Dusty  |  | Hole Condition<br>Cased   |  | Daily Contacts  |  |                              |  |
|  |  |   |  |  |  |   |  | Job Contact<br>Kim D. Gritz   |  | Mobile<br>970-623-7084       |  |
| Last Casing Set  |  |   |  |  |  |   |  | Rigs  |  |                              |  |
| Casing Description<br>Surface  |  | Set Depth (ftKB)<br>1,026                     |  | OD (in)<br>8 5/8   |  | Comment<br>Leon Ross pre-set  |  | Contractor<br>Patterson   |  | Rig Number<br>513            |  |
| Time Log   |  |   |  |  |  |   |  | Mud Pumps   |  |                              |  |
| Start Time   |  | End Time                                      |  | Dur (hrs)  |  | Operation   |  | Pump Rating (hp)<br>1,000.0   |  | Rod Diameter (in)<br>10.00   |  |
| 06:00  |  | 11:30   |  | 5.50   |  | Rig Up & Tear Down  |  | Stroke Length (in)<br>10.00   |  | Liner Size (in)<br>6         |  |
|  |  |   |  |  |  | Inspect derrick & conduct PJSM. Raise & pin derrick. Hang bridle line & remove saddle.  |  | Vol/Stk OR (bbl/stk)<br>0.083   |  | Pressure (psi)<br>No         |  |
|  |  |   |  |  |  | Install floor plates, Tuggers, Hang blocks & pull proper amount of drilling on drum. R/U Floor, Install ST-80. P/U bails & elevators. M/U Kelly & Install MH. Conduct Pre-Spud rig inspection. Nipple up BOP & Rotating head. Test BOP. |  | Strokes (spm)<br>No   |  | Eff (%)                      |  |
|  |  |   |  |  |  | NU/ND BOP   |  | Nipple up BOP & Rotating head.  |  |                              |  |
|  |  |   |  |  |  | Test BOP  |  | Test Blind & Pipe Rams - Choke Manifold & Valves to 3000 psi. High & 250 Low. Tested Annular to 2500 psi. High & 250 Low. |  |                              |  |
|  |  |   |  |  |  |   |  |   |  |                              |  |
| Mud Checks   |  |   |  |  |  |   |  | Mud Additive Amounts  |  |                              |  |
| Type   |  | Time  |  | Depth (ftKB)   |  | Density (lb/gal)  |  | Vis (s/qt)  |  | PV Calc (cp)                 |  |
| Gel (10s) (lb/100f...)   |  | Gel (10m) (lb/10f...)                         |  | Gel (30m) (lb/10f...)  |  | Filtrate (mL/30min)   |  | Filter Cake (32")   |  | pH                           |  |
| MBT (lb/bbl)   |  | Percent Oil (%)                               |  | Percent Water (%)  |  | Chlorides (mg/L)  |  | Calcium (mg/L)  |  | KCL (%)                      |  |
| CEC for Cuttings   |  | Whole Mud Add (bbl)                           |  | Mud Lost to Hole (bbl)   |  | Mud Lost (Surf) (bbl)   |  | Mud Vol (Res) (bbl)   |  | Mud Vol (Act) (bbl)          |  |
|  |  |   |  |  |  |   |  |   |  |                              |  |
| Air Data   |  |   |  |  |  |   |  | Job Supplies  |  |                              |  |
| Parasite ACFM (ft³/min)  |  | Drillpipe ACFM (ft³/min)                      |  | ECD Bit (lb/gal)   |  | ECD Parasite (lb/gal)   |  | Diesel Fuel, <Unit Label?>  |  | Unit Label                   |  |
|  |  |   |  |  |  |   |  | Supply Item Description<br>Diesel Fuel  |  | Total Received               |  |
|  |  |   |  |  |  |   |  |   |  | Total Consumed               |  |
|  |  |   |  |  |  |   |  |   |  | Total Returned               |  |
| Corrosion Inhibitor Injected in 24hr Period  |  |   |  |  |  |   |  | Diesel Fuel Consumption   |  |                              |  |
| gls Injected down Parasite (gal)   |  | gls Injected in Mud (gal)                     |  | gls Biocide Injected in Mud (gal)  |  |   |  | Date  |  | Consumed                     |  |
|  |  |   |  |  |  |   |  |   |  |                              |  |
| Drill Strings  |  |   |  |  |  |   |  |   |  |                              |  |
| Bit Run  |  | Drill Bit                                     |  | IADC Bit Dull  |  | TFA (incl Noz) (in²)  |  |   |  |                              |  |
| Nozzles (32")  |  | String Length (ft)                            |  | String Wt (1000lb)   |  | BHA ROP (ft...)   |  |   |  |                              |  |
| Drill String Components  |  |   |  |  |  |   |  |   |  |                              |  |
| Jts  |  | Item Description                              |  | OD (in)  |  | Len (ft)  |  | Lobe config   |  | Stages                       |  |
|  |  |   |  |  |  |   |  | rpm/gpm   |  | Bit-Bend ft. (ft)            |  |
|  |  |   |  |  |  |   |  | min gpm (gpm)   |  | max gpm (gpm)                |  |
| Drilling Parameters  |  |   |  |  |  |   |  |   |  |                              |  |
| Wellbore   |  | Start (ftKB)                                  |  | Depth End (ftKB)   |  | Cum Depth (ft)  |  | Drill Time (hrs)  |  | Cum Drill Time ...           |  |
| WOB (1000lb)   |  | RPM (rpm)                                     |  | SPP (psi)  |  | Rot HL (1000lb)   |  | PU HL (1000lb)  |  | SO HL (1000lb)               |  |
| Q (g in) (ft³/...)   |  | Motor RPM (rpm)                               |  | T (lin) (°F)   |  | P (BH Ann) (... T (bh) (°F)   |  | P(Surf Ann) ...   |  | T (surf ann) ...             |  |
|  |  |   |  |  |  |   |  | Q (liq dm) (g...)   |  | Q (g return) ...             |  |



## Berry Daily Drilling Report

Report Date: 3/19/2012

Report #: 8, DFS: 0.2

Depth Progress: 163

Well Name: LC TRIBAL 14-2-56

|  |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
|--|---------------------------|---|-----------------------|--|--|----------------------------------|---|-----------------------------|-------------------------------|------------------------------------|------------|
| API/UVI<br>43013334920000  |                           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                       | Spud Date Notice   |  | APD State<br>Utah                |   | AFE Number<br>C12 032007    |                               | Total AFE Amount                   |            |
| Spud Date<br>3/19/2012 1:30:00 AM  |                           | Rig Release Date<br>3/26/2012 6:00:00 AM      |                       | KB-Ground Distance (ft)<br>18.00                         |  | Ground Elevation (ftKB)<br>7,205 |   | Daily Cost<br>32,193        |                               | Cum Cost To Date<br>242,719        |            |
| Operations at Report Time<br>Drilling 7 7/8" Production hole @ 1189'   |                           |   |                       | Operations Next 24 Hours<br>Drill 7 7/8" Production hole |  |                                  |   | Daily Mud Cost<br>4,103     |                               | Mud Additive Cost To Date<br>4,103 |            |
| Operations Summary<br>Finished Test BOP. Hooked up gas buster supply & return lines, vent & flare lines, M/U BHA #1, Tagged cement @ 720', Drilled cement f/ 720' to 1026', Drilled 7 7/8" Prod. hole f/ 1026' to 1189' w/ wireline surveys. |                           |   |                       |  |  |                                  |   | Depth Start (ftKB)<br>1,026 |                               | Depth End (ftKB)<br>1,189          |            |
| Remarks<br>Safety meeting : M/U BHA - Hand placement<br>Diesel Fuel on hand: 8208 gal. Diesel Fuel consumed: 916   |                           |   |                       |  |  |                                  |   | Depth Start (TVD) (ftKB)    |                               | Depth End (TVD) (ftKB)             |            |
| Weather<br>Cloudy  |                           | Temperature (°F)<br>17.0                      |                       | Road Condition<br>Snow-packed                            |  | Hole Condition<br>Cased          |   | Target Formation<br>CR-6    |                               | Target Depth (ftKB)<br>7,044       |            |
| <b>Last Casing Set</b>   |                           |   |                       |  |  |                                  |   | <b>Daily Contacts</b>       |                               |                                    |            |
| Casing Description<br>Surface  |                           | Set Depth (ftKB)<br>1,026                     |                       | OD (in)<br>8 5/8   |  | Comment<br>Leon Ross pre-set     |   | Job Contact<br>Kim D. Gritz |                               | Mobile<br>970-623-7084             |            |
| <b>Time Log</b>  |                           |   |                       |  |  |                                  |   | <b>Rigs</b>                 |                               |                                    |            |
| Start Time   | End Time                  | Dur (hrs)                                     | Operation             |  | Comment  |                                  | Contractor<br>Patterson                 |                             | Rig Number<br>513             |                                    |            |
| 06:00  | 10:00                     | 4.00  | Test BOP              |  | Finish BOP test on Blind & Pipe Rams - 3000 psi. High & 250 Low. Tested Annular to 2500 psi. High & 250 Low. Tested casing 1000 psi. f/ 5 min. |                                  | <b>Mud Pumps</b>                        |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | # 2, MAXUM, F-1000                      |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | Pump Rating (hp)<br>1,000.0             |                             | Rod Diameter (in)<br>10.00    | Stroke Length (in)<br>10.00        |            |
|  |                           |   |                       |  |  |                                  | Liner Size (in)                         |                             | Vol/Stk OR (bbl/stk)          |                                    |            |
|  |                           |   |                       |  |  |                                  | Pressure (psi)<br>No                    |                             | Slow Spd<br>No                | Strokes (spm)                      | Eff (%)    |
|  |                           |   |                       |  |  |                                  | # 1, MAXUM, F-1000                      |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | Pump Rating (hp)<br>1,000.0             |                             | Rod Diameter (in)<br>10.00    | Stroke Length (in)<br>10.00        |            |
|  |                           |   |                       |  |  |                                  | Liner Size (in)<br>6                    |                             | Vol/Stk OR (bbl/stk)<br>0.083 |                                    |            |
|  |                           |   |                       |  |  |                                  | Pressure (psi)<br>No                    |                             | Slow Spd<br>No                | Strokes (spm)                      | Eff (%)    |
|  |                           |   |                       |  |  |                                  | <b>Mud Additive Amounts</b>             |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | Description                             | Consumed                    | Daily Cost                    |                                    |            |
|  |                           |   |                       |  |  |                                  | Desco Chrome Free II                    | 1.0                         | 48.95                         |                                    |            |
|  |                           |   |                       |  |  |                                  | ECO Seal                                | 15.0                        | 129.60                        |                                    |            |
|  |                           |   |                       |  |  |                                  | Engineer                                | 3.0                         | 2,100.00                      |                                    |            |
|  |                           |   |                       |  |  |                                  | Hi Yield Gel                            | 10.0                        | 72.00                         |                                    |            |
|  |                           |   |                       |  |  |                                  | Pallets                                 | 19.0                        | 342.00                        |                                    |            |
|  |                           |   |                       |  |  |                                  | Shrink Wrap                             | 19.0                        | 342.00                        |                                    |            |
|  |                           |   |                       |  |  |                                  | Tax                                     | 68.28                       | 68.28                         |                                    |            |
|  |                           |   |                       |  |  |                                  | Trucking                                | 1.0                         | 1,000.00                      |                                    |            |
|  |                           |   |                       |  |  |                                  | <b>Job Supplies</b>                     |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | <b>Diesel Fuel, &lt;Unit Label?&gt;</b> |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | Supply Item Description<br>Diesel Fuel  |                             |                               |                                    | Unit Label |
|  |                           |   |                       |  |  |                                  | Total Received                          | Total Consumed              | Total Returned                |                                    |            |
|  |                           |   |                       |  |  |                                  | <b>Diesel Fuel Consumption</b>          |                             |                               |                                    |            |
|  |                           |   |                       |  |  |                                  | Date                                    | Consumed                    |                               |                                    |            |
| <b>Mud Checks</b>  |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| Type   | Time                      | Depth (ftKB)                                  | Density (lb/gal)      | Vis (s/qt)   | PV Calc (cp)   | Yield Point (lb/100ft²)          |   |                             |                               |                                    |            |
| Gel (10s) (lb/100ft²)  | Gel (10m) (lb/100ft²)     | Gel (30m) (lb/100ft²)                         | Filtrate (mL/30min)   | Filter Cake (1/32")                                      | pH   | Solids (%)                       |   |                             |                               |                                    |            |
| MBT (lb/bbl)   | Percent Oil (%)           | Percent Water (%)                             | Chlorides (mg/L)      | Calcium (mg/L)   | KCL (%)  | Electric Stab (V)                |   |                             |                               |                                    |            |
| CEC for Cuttings   | Whole Mud Add (bbl)       | Mud Lost to Hole (bbl)                        | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl)                                      | Mud Vol (Act) (bbl)  |                                  |   |                             |                               |                                    |            |
| <b>Air Data</b>  |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| Parasite ACFM (ft³/min)  | Drillpipe ACFM (ft³/min)  | ECD Bit (lb/gal)                              | ECD Parasite (lb/gal) |  |  |                                  |   |                             |                               |                                    |            |
| <b>Corrosion Inhibitor Injected in 24hr Period</b>   |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| gls Injected down Parasite (gal)   |                           | gls Injected in Mud (gal)                     |                       | gls Biocide Injected in Mud (gal)                        |  |                                  |   |                             |                               |                                    |            |
| <b>Drill Strings</b>   |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| <b>BHA #1, BHA #1</b>  |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| Bit Run  | Drill Bit                 | IADC Bit Dull                                 |                       | TFA (Incl Noz) (in²)                                     |  |                                  |   |                             |                               |                                    |            |
| 1  | 7 7/8in, FX65M , 11756113 | 1-1-NO-A-X-0-NO-TD                            |                       | 1.18   |  |                                  |   |                             |                               |                                    |            |
| Nozzles (1/32")  | 16/16/16/16/16/16         |   | String Length (ft)    | String Wt (1000lb)                                       | BHA ROP (ft..)   |                                  |   |                             |                               |                                    |            |
|  |                           |   | 6,643.17              | 126  | 75.9   |                                  |   |                             |                               |                                    |            |
| <b>Drill String Components</b>   |                           |   |                       |  |  |                                  |   |                             |                               |                                    |            |
| Jts  | Item Description          | OD (in)                                       | Len (ft)              | Lobe config  | Stages   | rpm/gpm                          | Bit Bend ft. (ft)                       | min gpm (gpm)               | max gpm (gpm)                 | SN                                 |            |
| 1  | kelly                     | 4   | 47.80                 |  |  |                                  |   |                             |                               |                                    |            |
| 163  | Drill Pipe                | 4   | 5,268.80              |  |  |                                  |   |                             |                               |                                    |            |
| 33   | XT39 HWDP                 | 4   | 1,015.27              |  |  |                                  |   |                             |                               |                                    |            |



## Berry Daily Drilling Report

Report Date: 3/19/2012

Report #: 8, DFS: 0.2

Depth Progress: 163

Well Name: LC TRIBAL 14-2-56

## Drill String Components

| Jts | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160   | 0                 | 300           | 500           |    |

## Drilling Parameters

| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Original Hole      | 1,026.0         | 1,189.0          | 163.00           | 2.00             | 2.00               | 81.5             | 420                                 |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 15                 | 65              | 1,250.0          | 52               | 55               | 48                 |                  |                                     |
| Q (g in) (ft³/...) | Motor RPM (rpm) | T (In) (°F)      | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... |

## Deviation Surveys

## Totco surveys

| Azim... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|---------------|--------------|-----------|------------------|---------------|-------------------|
| 0.00    | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00             | 0.00          | 0.00              |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,102.00  | 0.00     | 0.00    |            |         |         |         |               |



## Berry Daily Drilling Report

Report Date: 3/20/2012

Report #: 9, DFS: 1.2

Depth Progress: 1,684

Well Name: LC TRIBAL 14-2-56

|  |  |   |  |   |  |                                  |  |                                |  |                                    |  |
|--|--|---|--|---|--|----------------------------------|--|--------------------------------|--|------------------------------------|--|
| API/Well<br>43013334920000   |  | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |  | Spud Date Notice  |  | APD State<br>Utah                |  | AFE Number<br>C12 032007       |  | Total AFE Amount                   |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |  | Rig Release Date<br>3/26/2012 6:00:00 AM      |  | KB-Ground Distance (ft)<br>18.00  |  | Ground Elevation (ftKB)<br>7,205 |  | Daily Cost<br>32,197           |  | Cum Cost To Date<br>274,916        |  |
| Operations at Report Time<br>Filling mud tanks & mixing LCM pills @ 2873'  |  |   |  | Operations Next 24 Hours<br>Drill 7 7/8" Production hole w/ airated fluid |  |                                  |  | Daily Mud Cost<br>3,784        |  | Mud Additive Cost To Date<br>7,886 |  |
| Operations Summary<br>Drilled 7 7/8" Prod. hole f/ 1026' to 2873' w/ wireline surveys. Rig service. Rigged up air manifold to stand pipe. Rigged up 2 x 850 SCFM air compressors & 1 x 2 stg. Booster. Attempted to put air on drill string. The booster would not function. |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Remarks<br>Safety meeting : Drilling w/ aireated fluid. Held BOP drill.<br>Diesel Fuel on hand: 6480 gal. Diesel Fuel consumed: 1728<br>@ 1250' the well began taking fluid at the rate of 75-100 bbls. / hr.<br>Total daily losses: 2200 bbls. Accum. Losses: 2200 bbls.    |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Weather<br>Clear   |  | Temperature (°F)<br>19.0                      |  | Road Condition<br>Muddy   |  | Hole Condition<br>Cased          |  | Target Formation<br>CR-6       |  | Target Depth (ftKB)<br>7,044       |  |
| Daily Contacts   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Job Contact<br>Kim D. Gritz<br>Ron Foreman   |  |   |  |   |  |                                  |  | Mobile<br>970-623-7084         |  |                                    |  |
| Rigs   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Contractor<br>Patterson  |  |   |  |   |  |                                  |  | Rig Number<br>513              |  |                                    |  |
| Mud Pumps  |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| # 2, MAXUM, F-1000   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Pump Rating (hp)<br>1,000.0  |  | Rod Diameter (in)<br>5 1/2                    |  | Stroke Length (in)<br>10.00   |  | Liner Size (in)<br>5 1/2         |  | Vol/Stk OR (bbl/stk)<br>0.070  |  | Pressure (psi)<br>No               |  |
| Slow Spd<br>No   |  | Strokes (spm)<br>No                           |  | Eff (%)<br>No   |  | Strokes (spm)<br>No              |  | Eff (%)<br>No                  |  | Strokes (spm)<br>No                |  |
| # 1, MAXUM, F-1000   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Pump Rating (hp)<br>1,000.0  |  | Rod Diameter (in)<br>6                        |  | Stroke Length (in)<br>10.00   |  | Liner Size (in)<br>6             |  | Vol/Stk OR (bbl/stk)<br>0.083  |  | Pressure (psi)<br>No               |  |
| Slow Spd<br>No   |  | Strokes (spm)<br>No                           |  | Eff (%)<br>No   |  | Strokes (spm)<br>No              |  | Eff (%)<br>No                  |  | Strokes (spm)<br>No                |  |
| Mud Additive Amounts   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Description  |  | Consumed                                      |  | Daily Cost  |  | Description                      |  | Consumed                       |  | Daily Cost                         |  |
| Aluminum sterate   |  | 1.0   |  | 98.38   |  | Anco drill                       |  | 6.0                            |  | 395.88                             |  |
| Bicarb   |  | 10.0  |  | 151.20  |  | Chemseal                         |  | 4.0                            |  | 43.80                              |  |
| Citric Acid  |  | 4.0   |  | 613.60  |  | Dap                              |  | 12.0                           |  | 276.00                             |  |
| ECO Seal   |  | 40.0  |  | 345.60  |  | Engineer                         |  | 1.0                            |  | 700.00                             |  |
| Hi Yield Gel   |  | 50.0  |  | 360.00  |  | Mica                             |  | 1.0                            |  | 8.36                               |  |
| Mica   |  | 2.0   |  | 16.72   |  | Pallets                          |  | 10.0                           |  | 180.00                             |  |
| Poly Swell   |  | 1.0   |  | 152.88  |  | Salt                             |  | 5.0                            |  | 32.45                              |  |
| Salt   |  | 2.0   |  | 12.98   |  | Shrink Wrap                      |  | 10.0                           |  | 180.00                             |  |
| Soda Ash 50# sack  |  | 1.0   |  | 14.51   |  | Tax                              |  | 201.2                          |  | 201.20                             |  |
| Job Supplies   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Diesel Fuel, <Unit Label?>   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Supply Item Description<br>Diesel Fuel   |  |   |  |   |  |                                  |  | Unit Label                     |  |                                    |  |
| Total Received   |  | Total Consumed                                |  | Total Returned  |  | Total Received                   |  | Total Consumed                 |  | Total Returned                     |  |
| Diesel Fuel Consumption  |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Date   |  | Consumed                                      |  | Date  |  | Consumed                         |  | Date                           |  | Consumed                           |  |
| Corrosion Inhibitor Injected in 24hr Period  |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| gls Injected down Parasite (gal)   |  | gls Injected in Mud (gal)                     |  | gls Biocide Injected in Mud (gal)   |  | gls Injected down Parasite (gal) |  | gls Injected in Mud (gal)      |  | gls Biocide Injected in Mud (gal)  |  |
| Drill Strings  |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| BHA #1, BHA #1   |  |   |  |   |  |                                  |  |                                |  |                                    |  |
| Bit Run<br>1   |  | Drill Bit<br>7 7/8in, FX65M , 11756113        |  | IADC Bit Dull<br>1-1-NO-A-X-0-NO-TD                                       |  | TFA (incl Noz) (in")<br>1.18     |  | String Length (ft)<br>6,643.17 |  | String Wt (1000lbf)<br>126         |  |
| Nozzles (3/2")<br>16/16/16/16/16/16  |  |   |  |   |  |                                  |  |                                |  | BHA ROP (ft..<br>75.9              |  |



## Berry Daily Drilling Report

Report Date: 3/20/2012

Report #: 9, DFS: 1.2

Depth Progress: 1,684

Well Name: LC TRIBAL 14-2-56

## Drill String Components

| Jts | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1   | kelly                        | 4       | 47.80    |             |        |         |                   |               |               |    |
| 163 | Drill Pipe                   | 4       | 5,268.80 |             |        |         |                   |               |               |    |
| 33  | XT39 HWDP                    | 4       | 1,015.27 |             |        |         |                   |               |               |    |
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160   | 0                 | 300           | 500           |    |

## Drilling Parameters

| Wellbore            | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Original Hole       | 1,189.0         | 2,873.0          | 1,847.00         | 19.00            | 21.00              | 88.6             | 350                                 |
| WOB (1000lbf)       | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 15                  | 65              | 850.0            | 69               | 72               | 65                 | 6,800.0          | 5,800.0                             |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... |
|                     | 56              |                  |                  |                  |                    |                  |                                     |

## Deviation Surveys

## Totco surveys

| Azim... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|---------------|--------------|-----------|------------------|---------------|-------------------|
| 0.00    | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00             | 0.00          | 0.00              |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,577.00  | 0.00     | 0.00    |            |         |         |         |               |
| 1,696.00  | 0.00     | 0.00    |            |         |         |         |               |
| 2,122.00  | 1.00     | 0.00    |            |         |         |         |               |
| 2,636.00  | 1.00     | 0.00    |            |         |         |         |               |

Depth Progress: 787

|  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
|--|------------------------------|---|-------------------------------|---|---------------------|--|--|--------------------------|--|-------------------------------------|--|
| API/UWI<br>43013334920000  |                              | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                               | Spud Date Notice  |                     | APD State<br>Utah  |  | AFE Number<br>C12 032007 |  | Total AFE Amount                    |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |                              | Rig Release Date<br>3/26/2012 6:00:00 AM      |                               | KB-Ground Distance (ft)<br>18.00  |                     | Ground Elevation (ftKB)<br>7,205   |  | Daily Cost<br>38,390     |  | Cum Cost To Date<br>313,306         |  |
| Operations at Report Time<br>Drilling 7 7/8" Production hole @ 3660'   |                              |   |                               | Operations Next 24 Hours<br>Drill 7 7/8" Production hole w/ aerated fluid |                     |  |  | Daily Mud Cost<br>3,627  |  | Mud Additive Cost To Date<br>11,514 |  |
| Operations Summary<br>Build volume fill frac tanks, Drilled 7 7/8" Prod. hole f/ 2873' to 3088' , Fill frac tanks & spot LCM pills, Wait on & R/U 2 stg. booster, Broke circ. w/ aerated fluid, Establish circulation rates & stabilize pit level, Drilled 7 7/8" Prod. hole f/ 3088' to 3155' , Worked on pump, Drilled 7 7/8" Prod. hole f/ 3155' to 3239' , W/L survey @ 3154' 2.5 deg. inc., Drilled 7 7/8" Prod. hole f/ 3155' to 3660'. Running a combination of air on drill pipe & fluid to maintain pit level and an equivalent flow rate of 390-400 gpm avg. 340 gpm fluid & 400 scfm air. |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Remarks<br>Safety meeting : Awareness on last day of hitch. Held BOP drill.<br>Diesel Fuel on hand: 10579 gal. Diesel Fuel consumed: 1791 Recieved 7200 gal. fuel in Air & Rig tanks.<br>@ 2850' lost complete returns.<br>Total daily losses: 2600 bbls. Accum. Losses: 4800 bbls.  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Weather<br>Clear   |                              | Temperature (°F)<br>22.0                      |                               | Road Condition<br>Muddy   |                     | Hole Condition<br>Cased  |  |                          |  |                                     |  |
| Last Casing Set  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Casing Description<br>Surface  |                              | Set Depth (ftKB)<br>1,026                     |                               | OD (in)<br>8 5/8  |                     | Comment<br>Leon Ross pre-set   |  |                          |  |                                     |  |
| Time Log   |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Start Time   | End Time                     | Dur (hrs)                                     | Operation                     |   |                     | Comment  |  |                          |  |                                     |  |
| 06:00  | 06:30                        | 0.50  | Condition Mud & Circulate     |   |                     | Build volume & pump LCM sweeps   |  |                          |  |                                     |  |
| 06:30  | 10:30                        | 4.00  | Drilling                      |   |                     | Drill 7 7/8" Production hole f/ 2873' to 3088' w/ 15-18 k wob, 65-70 rpm, 300 gpm w/ No returns - Pumping LCM sweeps.  |  |                          |  |                                     |  |
| 10:30  | 19:00                        | 8.50  | Condition Mud & Circulate     |   |                     | Build volume & pump LCM sweeps. Wait for ADS booster to ship to location from Grand Junction. Changed out & rigged up booster.   |  |                          |  |                                     |  |
| 19:00  | 20:30                        | 1.50  | Condition Mud & Circulate     |   |                     | Begin circulating w/ 500 SCFM & 220 GPM. Increased air to 600 SCFM. Gained returns & established circ. w/ 400 SCFM & 300 GPM. Well trying to give fluid back. Stabilize flow rates & pit volume. |  |                          |  |                                     |  |
| 20:30  | 22:30                        | 2.00  | Drilling                      |   |                     | Drill 7 7/8" Production hole f/ 3088' to 3155' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.   |  |                          |  |                                     |  |
| 22:30  | 23:00                        | 0.50  | Repair Rig                    |   |                     | Trouble shoot & #1 pump. Switch pumps.   |  |                          |  |                                     |  |
| 23:00  | 00:30                        | 1.50  | Drilling                      |   |                     | Drill 7 7/8" Production hole f/ 3155' to 3239' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.   |  |                          |  |                                     |  |
| 00:30  | 01:00                        | 0.50  | Deviation Survey              |   |                     | Wireline survey @ 3154' 2.5- deg.  |  |                          |  |                                     |  |
| 01:00  | 06:00                        | 5.00  | Drilling                      |   |                     | Drill 7 7/8" Production hole f/ 3239' to 3660' w/ 15-18 k wob, 65-70 rpm, 300 - 350 gpm & 4-500 scfm. Pumping Hi Vis LCM sweeps every 60' drilled.   |  |                          |  |                                     |  |
| Mud Checks   |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Type<br>Water Base   | Time<br>04:30                | Depth (ftKB)<br>3,450.0                       | Density (lb/gal)<br>8.55      | Vis (s/qt)<br>29  | PV Calc (cp)        | Yield Point (lb/100ft²)<br>1.000   |  |                          |  |                                     |  |
| Gel (10s) (lb/100f...<br>1.000   | Gel (10m) (lb/10...<br>1.000 | Gel (30m) (lb/10...<br>1.000                  | Filtrate (mL/30min)<br>30.0   | Filter Cake (f/32")<br>1  | pH<br>9.4           | Solids (%)<br>0.8  |  |                          |  |                                     |  |
| MBT (lb/bbl)   | Percent Oil (%)<br>98.7      | Percent Water (%)<br>1.000.000                | Chlorides (mg/L)<br>1,000.000 | Calcium (mg/L)<br>30.000  | KCL (%)             | Electric Stab (V)  |  |                          |  |                                     |  |
| CEC for Cuttings   |                              | Whole Mud Add (bbl)                           | Mud Lost to Hole (bbl)        | Mud Lost (Surf) (bbl)   | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl)  |  |                          |  |                                     |  |
|  |                              |   | 2600.0                        |   |                     |  |  |                          |  |                                     |  |
| Air Data   |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| 3/20/2012 06:00  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| Parasite ACFM (ft³/min)  |                              | Drillpipe ACFM (ft³/min)                      |                               | ECD Bit (lb/gal)  |                     | ECD Parasite (lb/gal)  |  |                          |  |                                     |  |
|  |                              | 400.00  |                               | 8.80  |                     |  |  |                          |  |                                     |  |
| Corrosion Inhibitor Injected in 24hr Period  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |
| gls Injected down Parasite (gal)   |                              | gls Injected in Mud (gal)                     |                               |   |                     | gls Biocide Injected in Mud (gal)  |  |                          |  |                                     |  |
|  |                              |   |                               |   |                     |  |  |                          |  |                                     |  |

## Berry Daily Drilling Report

Report Date: 3/21/2012

Report #: 10, DFS: 2.2

Depth Progress: 787



Well Name: LC TRIBAL 14-2-56

## Drill Strings

## BHA #1, BHA #1

|                |                           |                    |                                   |
|----------------|---------------------------|--------------------|-----------------------------------|
| Bit Run        | Drill Bit                 | IADC Bit Dull      | TFA (incl Noz) (in <sup>2</sup> ) |
| 1              | 7 7/8in, FX65M , 11756113 | 1-1-NO-A-X-0-NO-TD | 1.18                              |
| Nozzles (3/2") | 16/16/16/16/16/16         | String Length (ft) | String Wt (1000lb)                |
|                |                           | 6,643.17           | 126                               |
|                |                           |                    | BHA ROP (ft...)                   |
|                |                           |                    | 75.9                              |

## Drill String Components

| Jts | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1   | kelly                        | 4       | 47.80    |             |        |         |                   |               |               |    |
| 163 | Drill Pipe                   | 4       | 5,268.80 |             |        |         |                   |               |               |    |
| 33  | XT39 HWDP                    | 4       | 1,015.27 |             |        |         |                   |               |               |    |
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160 0 |                   | 300           | 500           |    |

## Drilling Parameters

|                                  |                 |                  |                  |                  |                    |                  |                    |
|----------------------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|
| Wellbore                         | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)    |
| Original Hole                    | 2,873.0         | 3,660.0          | 2,634.00         | 12.50            | 33.50              | 63.0             | 350                |
| WOB (1000lb)                     | RPM (rpm)       | SPP (psi)        | Rot HL (1000lb)  | PU HL (1000lb)   | SO HL (1000lb)     | Drilling Torque  | Off Btm Tq         |
| 15                               | 65              | 900.0            | 82               | 89               | 77                 | 7,400.0          | 6,500.0            |
| Q (g inj) (ft <sup>3</sup> /...) | Motor RPM (rpm) | T (linj) (°F)    | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) |
|                                  | 64              |                  |                  |                  |                    |                  | Q (g return) ...   |

## Deviation Surveys

## Totco surveys

|        |           |               |              |           |                  |              |                   |
|--------|-----------|---------------|--------------|-----------|------------------|--------------|-------------------|
| Azm... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| 0.00   | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00             | 0.00         | 0.00              |

## Survey Data

|           |          |         |            |         |         |         |               |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
| 3,154.00  | 2.50     | 0.00    |            |         |         |         |               |

## Berry Daily Drilling Report

Report Date: 3/22/2012

Report #: 11, DFS: 3.2

Depth Progress: 1,422



Well Name: LC TRIBAL 14-2-56

|   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
|---|---------------------------------------|---|-------------------------------|---|------------------------------|----------------------------------|------------------|-----------------------------|---------------|-------------------------------------|--|
| API/Well<br>43013334920000  |                                       | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                               | Spud Date Notice  |                              | APD State<br>Utah                |                  | AFE Number<br>C12 032007    |               | Total AFE Amount                    |  |
| Spud Date<br>3/19/2012 1:30:00 AM   |                                       | Rig Release Date<br>3/26/2012 6:00:00 AM      |                               | KB-Ground Distance (ft)<br>18.00  |                              | Ground Elevation (ftKB)<br>7,205 |                  | Daily Cost<br>38,415        |               | Cum Cost To Date<br>351,721         |  |
| Operations at Report Time<br>Drilling @ 5082'   |                                       |   |                               | Operations Next 24 Hours<br>Drill 7 7/8" Production hole w/ aerated fluid |                              |                                  |                  | Daily Mud Cost<br>3,338     |               | Mud Additive Cost To Date<br>14,852 |  |
| Operations Summary<br>Drill f/3660' to 5082' w/aerated fluid, rig service and surveys.  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Remarks<br>Safety meeting : Tail pipe w/strap f/mouse hole to stump.<br>Diesel Fuel on hand: 9116 gal. Diesel Fuel consumed: 1463 @ 4887' lost complete returns.<br>Total daily losses: 425 bbls. Accum. Losses: 5225 bbls. |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Weather<br>Clear  |                                       | Temperature (°F)<br>32.0                      |                               | Road Condition<br>Muddy   |                              | Hole Condition<br>Cased          |                  | Depth Start (ftKB)<br>3,660 |               | Depth End (ftKB)<br>5,082           |  |
| Depth Start (TVD) (ftKB)  |                                       | Depth End (TVD) (ftKB)                        |                               | Target Formation<br>CR-6  |                              | Target Depth (ftKB)<br>7,044     |                  |                             |               |                                     |  |
| <b>Daily Contacts</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Job Contact<br>George Urban   |                                       |   |                               |   |                              | Mobile<br>970-623-7084           |                  |                             |               |                                     |  |
| Ron Foreman   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| <b>Rigs</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Contractor<br>Patterson   |                                       |   |                               |   |                              | Rig Number<br>513                |                  |                             |               |                                     |  |
| <b>Mud Pumps</b>  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| # 2, MAXUM, F-1000  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Pump Rating (hp)<br>1,000.0   |                                       | Rod Diameter (in)                             |                               | Stroke Length (in)<br>10.00   |                              | Liner Size (in)                  |                  | Vol/Stk OR (bbl/stk)        |               |                                     |  |
| Pressure (psi)  |                                       | Slow Spd<br>No                                |                               | Strokes (spm)   |                              | Eff (%)                          |                  |                             |               |                                     |  |
| # 1, MAXUM, F-1000  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Pump Rating (hp)<br>1,000.0   |                                       | Rod Diameter (in)                             |                               | Stroke Length (in)<br>10.00   |                              | Liner Size (in)                  |                  | Vol/Stk OR (bbl/stk)        |               |                                     |  |
| Pressure (psi)  |                                       | Slow Spd<br>No                                |                               | Strokes (spm)   |                              | Eff (%)                          |                  |                             |               |                                     |  |
| <b>Mud Additive Amounts</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Description   |                                       | Consumed                                      |                               | Daily Cost  |                              |                                  |                  |                             |               |                                     |  |
| Anco drill  |                                       | 1.0   |                               | 65.98   |                              |                                  |                  |                             |               |                                     |  |
| Citric Acid   |                                       | 7.0   |                               | 1,073.80  |                              |                                  |                  |                             |               |                                     |  |
| Dap   |                                       | 17.0  |                               | 391.00  |                              |                                  |                  |                             |               |                                     |  |
| Engineer  |                                       | 1.0   |                               | 700.00  |                              |                                  |                  |                             |               |                                     |  |
| Tax   |                                       | 107.15  |                               | 107.15  |                              |                                  |                  |                             |               |                                     |  |
| Trucking  |                                       | 1.0   |                               | 1,000.00  |                              |                                  |                  |                             |               |                                     |  |
| <b>Job Supplies</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| <b>Diesel Fuel, &lt;Unit Label?&gt;</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Supply Item Description<br>Diesel Fuel  |                                       |   |                               |   |                              |                                  |                  |                             |               | Unit Label                          |  |
| Total Received  |                                       | Total Consumed                                |                               | Total Returned  |                              |                                  |                  |                             |               |                                     |  |
| <b>Diesel Fuel Consumption</b>  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Date  |                                       | Consumed                                      |                               |   |                              |                                  |                  |                             |               |                                     |  |
|   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| <b>Mud Checks</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Type<br>Dap   | Time<br>06:00                         | Depth (ftKB)<br>4,919.0                       | Density (lb/gal)<br>8.65      | Vis (s/qt)<br>28  | PV Calc (cp)                 | Yield Point (lb/100ft²)<br>1,000 |                  |                             |               |                                     |  |
| Gel (10s) (lb/100ft²)<br>0.000  | Gel (10m) (lb/100ft²)<br>1.000        | Gel (30m) (lb/100ft²)<br>1.000                | Filtrate (mL/30min)<br>1      | Filter Cake (in/32")<br>1   | pH<br>9.2                    | Solids (%)<br>2.2                |                  |                             |               |                                     |  |
| MBT (lb/bbl)  | Percent Oil (%)                       | Percent Water (%)                             | Chlorides (mg/L)<br>2,000.000 | Calcium (mg/L)<br>0.000   | KCL (%)                      | Electric Stab (V)                |                  |                             |               |                                     |  |
| CEC for Cuttings  | Whole Mud Add (bbl)                   | Mud Lost to Hole (bbl)<br>425.0               | Mud Lost (Surf) (bbl)         | Mud Vol (Res) (bbl)<br>800.0  | Mud Vol (Act) (bbl)<br>782.0 |                                  |                  |                             |               |                                     |  |
| <b>Air Data</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Parasite ACFM (ft³/min)   |                                       | Drillpipe ACFM (ft³/min)                      |                               | ECD Bit (lb/gal)  |                              | ECD Parasite (lb/gal)            |                  |                             |               |                                     |  |
| <b>Corrosion Inhibitor Injected in 24hr Period</b>  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| gls Injected down Parasite (gal)  |                                       | gls Injected in Mud (gal)                     |                               | gls Biocide Injected in Mud (gal)   |                              |                                  |                  |                             |               |                                     |  |
| <b>Drill Strings</b>  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| <b>BHA #1, BHA #1</b>   |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Bit Run<br>1  | Drill Bit<br>7 7/8in, FX65M, 11756113 | IADC Bit Dull<br>1-1-NO-A-X-0-NO-TD           |                               | TFA (incl Noz) (in²)<br>1.18  |                              |                                  |                  |                             |               |                                     |  |
| Nozzles (32")<br>16/16/16/16/16   |                                       | String Length (ft)<br>6,643.17                |                               | String Wt (1000lb)<br>126   |                              | BHA ROP (ft...)<br>75.9          |                  |                             |               |                                     |  |
| <b>Drill String Components</b>  |                                       |   |                               |   |                              |                                  |                  |                             |               |                                     |  |
| Jts   | Item Description                      | OD (in)                                       | Len (ft)                      | Lobe config   | Stages                       | rpm/gpm                          | Bit-Bend ft (ft) | min gpm (gpm)               | max gpm (gpm) | SN                                  |  |
| 1   | kelly                                 | 4   | 47.80                         |   |                              |                                  |                  |                             |               |                                     |  |





## Berry Daily Drilling Report

Report Date: 3/22/2012

Report #: 11, DFS: 3.2

Depth Progress: 1,422

Well Name: LC TRIBAL 14-2-56

## Drill String Components

| Jts | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 163 | Drill Pipe                   | 4       | 5,268.80 |             |        |         |                   |               |               |    |
| 33  | XT39 HWDP                    | 4       | 1,015.27 |             |        |         |                   |               |               |    |
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160 0 |                   | 300           | 500           |    |

## Drilling Parameters

| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)                     |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------------------------|
| Original Hole      | 3,660.0         | 5,082.0          | 4,056.00         | 18.00            | 51.50              | 79.0             | 330                                 |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq                          |
| 17                 | 80              | 1,050.0          | 108              | 110              | 108                | 0.0              | 0.0                                 |
| Q (g inj) (ft/...) | Motor RPM (rpm) | T (lbf) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rim) (g...) Q (g return) ... |
|                    | 74              |                  |                  |                  |                    |                  |                                     |

## Deviation Surveys

## Totco surveys

| Azim... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|---------------|--------------|-----------|------------------|---------------|-------------------|
| 0.00    | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00             | 0.00          | 0.00              |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 3,725.00  | 2.75     | 0.00    |            |         |         |         |               |
| 4,208.00  | 2.25     | 0.00    |            |         |         |         |               |
| 4,672.00  | 2.50     | 0.00    |            |         |         |         |               |

## Berry Daily Drilling Report

Report Date: 3/23/2012

Report #: 12, DFS: 4.2

Depth Progress: 1,560



Well Name: LC TRIBAL 14-2-56

|   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
|---|-----------------------|---|--------------------------|--|-----------------------|----------------------------------|--|-----------------------------------|--|------------------------------|--|
| API/Well<br>43013334920000  |                       | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                          | Spud Date Notice<br>3/19/2012 1:30:00 AM   |                       | APD State<br>Utah                |  | AFE Number<br>C12 032007          |  | Total AFE Amount             |  |
| Spud Date<br>3/19/2012 1:30:00 AM   |                       | Rig Release Date<br>3/26/2012 6:00:00 AM      |                          | KB-Ground Distance (ft)<br>18.00   |                       | Ground Elevation (ftKB)<br>7,205 |  | Daily Cost<br>177,671             |  | Cum Cost To Date<br>529,392  |  |
| Operations at Report Time<br>Building volume, pumping lcm pills.  |                       |   |                          | Operations Next 24 Hours<br>Drill to TD 7200+, circ 2-sweeps around pooh for logs and log. |                       |                                  |  |                                   |  |                              |  |
| Operations Summary<br>Drill f/5082' to 6642' w/aerated fluid, rig service and surveys. Lost all returns at 6442' mix & pump lcm sweeps.   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Remarks<br>Safety meeting : Hand and foot placement on conn.<br>Diesel Fuel on hand: 8035 gal. Diesel Fuel consumed: 1061 @ 6642' lost complete returns.<br>Total daily losses: 420 bbls. Accum. Losses: 5645 bbls. |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Weather<br>Clear  |                       | Temperature (°F)<br>29.0                      |                          | Road Condition<br>Muddy  |                       | Hole Condition<br>Good           |  | Target Formation<br>CR-6          |  | Target Depth (ftKB)<br>7,044 |  |
| Daily Contacts  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Job Contact<br>George Urban<br>Ron Foreman  |                       |   |                          |  |                       |                                  |  | Mobile<br>970-623-7084            |  |                              |  |
| Rigs  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Contractor<br>Patterson   |                       |   |                          |  |                       |                                  |  | Rig Number<br>513                 |  |                              |  |
| Mud Pumps   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| # 2, MAXUM, F-1000  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Pump Rating (hp)<br>1,000.0   |                       |   |                          | Rod Diameter (in)<br>6   |                       |                                  |  | Stroke Length (in)<br>10.00       |  |                              |  |
| Liner Size (in)<br>6  |                       |   |                          | Vol/Stk OR (bbl/stk)<br>0.083  |                       |                                  |  |                                   |  |                              |  |
| Pressure (psi)<br>No  |                       | Slow Spd<br>No                                |                          | Strokes (spm)<br>No  |                       | Eff (%)<br>No                    |  |                                   |  |                              |  |
| # 1, MAXUM, F-1000  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Pump Rating (hp)<br>1,000.0   |                       |   |                          | Rod Diameter (in)<br>6   |                       |                                  |  | Stroke Length (in)<br>10.00       |  |                              |  |
| Liner Size (in)<br>6  |                       |   |                          | Vol/Stk OR (bbl/stk)<br>0.083  |                       |                                  |  |                                   |  |                              |  |
| Pressure (psi)<br>No  |                       | Slow Spd<br>No                                |                          | Strokes (spm)<br>No  |                       | Eff (%)<br>No                    |  |                                   |  |                              |  |
| Mud Additive Amounts  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Description   |                       | Consumed                                      |                          | Daily Cost   |                       |                                  |  |                                   |  |                              |  |
| Anco drill  |                       | 1.0   |                          | 65.98  |                       |                                  |  |                                   |  |                              |  |
| Chemseal  |                       | 2.0   |                          | 21.90  |                       |                                  |  |                                   |  |                              |  |
| Citric Acid   |                       | 4.0   |                          | 613.60   |                       |                                  |  |                                   |  |                              |  |
| Dap   |                       | 16.0  |                          | 368.00   |                       |                                  |  |                                   |  |                              |  |
| Engineer  |                       | 1.0   |                          | 700.00   |                       |                                  |  |                                   |  |                              |  |
| Salt  |                       | 3.0   |                          | 19.47  |                       |                                  |  |                                   |  |                              |  |
| Sawdust   |                       | 25.0  |                          | 102.50   |                       |                                  |  |                                   |  |                              |  |
| Tax   |                       | 83.4  |                          | 83.40  |                       |                                  |  |                                   |  |                              |  |
| Job Supplies  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Diesel Fuel, <Unit Label?>  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Supply Item Description<br>Diesel Fuel  |                       |   |                          |  |                       |                                  |  |                                   |  | Unit Label                   |  |
| Total Received  |                       | Total Consumed                                |                          | Total Returned   |                       |                                  |  |                                   |  |                              |  |
| Diesel Fuel Consumption   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Date  |                       | Consumed                                      |                          |  |                       |                                  |  |                                   |  |                              |  |
|   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Mud Checks  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Type<br>Dap   | Time<br>06:00         | Depth (ftKB)<br>6,565.0                       | Density (lb/gal)<br>8.95 | Vis (s/qt)<br>28   | PV Calc (cp)<br>1.000 |                                  |  |                                   |  |                              |  |
| Gel (10s) (lb/100ft³)   | Gel (10m) (lb/100ft³) | Gel (30m) (lb/100ft³)                         | Filtrate (mL/30min)      | Filter Cake (f/32")  | pH                    | Solids (%)                       |  |                                   |  |                              |  |
| 1.000   | 2.000                 | 4.000   |                          | 1  | 8.85                  | 4.2                              |  |                                   |  |                              |  |
| MBT (lb/bbl)  | Percent Oil (%)       | Percent Water (%)                             | Chlorides (mg/L)         | Calcium (mg/L)   | KCL (%)               | Electric Stab (V)                |  |                                   |  |                              |  |
|   |                       | 95.8  | 2,350.000                |  |                       |                                  |  |                                   |  |                              |  |
| CEC for Cuttings  | Whole Mud Add (bbl)   | Mud Lost to Hole (bbl)                        | Mud Lost (Surf) (bbl)    | Mud Vol (Res) (bbl)  | Mud Vol (Act) (bbl)   |                                  |  |                                   |  |                              |  |
|   |                       | 420.0   |                          | 500.0  | 560.0                 |                                  |  |                                   |  |                              |  |
| Air Data  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| 3/22/2012 06:00   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Parasite ACFM (ft³/min)   |                       | Drillpipe ACFM (ft³/min)                      |                          | ECD Bit (lb/gal)   |                       | ECD Parasite (lb/gal)            |  |                                   |  |                              |  |
|   |                       |   |                          | 9.16   |                       |                                  |  |                                   |  |                              |  |
| Corrosion Inhibitor Injected in 24hr Period   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| gls Injected down Parasite (gal)  |                       |   |                          | gls Injected in Mud (gal)  |                       |                                  |  | gls Biocide Injected in Mud (gal) |  |                              |  |
|   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Drill Strings   |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| BHA #1, BHA #1  |                       |   |                          |  |                       |                                  |  |                                   |  |                              |  |
| Bit Run<br>1  |                       | Drill Bit<br>7 7/8in, FX65M, 11756113         |                          | IADC Bit Drill<br>1-1-NO-A-X-0-NO-TD   |                       | TFA (incl Noz) (in²)<br>1.18     |  |                                   |  |                              |  |
| Nozzles (f/32")   |                       | String Length (ft)                            |                          | String Wt (1000lbft)   |                       | BHA ROP (ft/min)                 |  |                                   |  |                              |  |
| 16/16/16/16/16  |                       | 6,643.17                                      |                          | 126  |                       | 75.9                             |  |                                   |  |                              |  |



## Berry Daily Drilling Report

Report Date: 3/23/2012

Report #: 12, DFS: 4.2

Depth Progress: 1,560

Well Name: LC TRIBAL 14-2-56

## Drill String Components

| Jls | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1   | kelly                        | 4       | 47.80    |             |        |         |                   |               |               |    |
| 163 | Drill Pipe                   | 4       | 5,268.80 |             |        |         |                   |               |               |    |
| 33  | XT39 HWDP                    | 4       | 1,015.27 |             |        |         |                   |               |               |    |
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160   | 0                 | 300           | 500           |    |

## Drilling Parameters

|                    |                 |                  |                  |                  |                    |                  |                   |                  |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore           | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)   |                  |
| Original Hole      | 5,082.0         | 6,642.0          | 5,616.00         | 20.50            | 72.00              | 76.1             | 330               |                  |
| WOB (1000lbf)      | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq        |                  |
| 20                 | 80              | 1,400.0          | 126              | 128              | 124                | 0.0              | 0.0               |                  |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (inj) (°F)     | P (BH Ann) (...) | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |
|                    | 74              |                  |                  |                  |                    |                  |                   |                  |

## Deviation Surveys

## Totco surveys

| Azim... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft...) | NS Tie In ... | TVD Tie In (ft...) |
|---------|-----------|---------------|--------------|-----------|-------------------|---------------|--------------------|
| 0.00    | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00              | 0.00          | 0.00               |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,276.00  | 2.00     | 0.00    |            |         |         |         |               |
| 5,762.00  | 2.50     | 0.00    |            |         |         |         |               |
| 6,191.00  | 2.00     | 0.00    |            |         |         |         |               |
| 6,642.00  | 2.00     | 0.00    |            |         |         |         |               |

## Berry Daily Drilling Report

Report Date: 3/24/2012

Report #: 13, DFS: 5.2

Depth Progress: 572



Well Name: LC TRIBAL 14-2-56

|  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
|--|---------------------------|---|---------------------------|---|----------------------|--|--|--------------------------|--|-----------------------------|--|
| API/UVI<br>43013334920000  |                           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W |                           | Spud Date Notice  |                      | APD State<br>Utah  |  | AFE Number<br>C12 032007 |  | Total AFE Amount            |  |
| Spud Date<br>3/19/2012 1:30:00 AM  |                           | Rig Release Date<br>3/26/2012 6:00:00 AM      |                           | KB-Ground Distance (ft)<br>18.00  |                      | Ground Elevation (ftKB)<br>7,205   |  | Daily Cost<br>59,449     |  | Cum Cost To Date<br>588,841 |  |
| Operations at Report Time<br>Pulling Triple Combo log.   |                           |   |                           | Operations Next 24 Hours<br>Finish logging, TIH, circ 2 sweeps around, pooh ly/dn DP run 5 1/2" casing. |                      |  |  |                          |  |                             |  |
| Operations Summary<br>Re-gain circ, drill f/6642' to 7214' w/rig serv & survey. Lost circ @ TD work pipe re-gain circ, pump 2-20 bbl sweeps to surface, hole unloaded, circ shakers clean, pooh, ly/dn mud motor, pjsm w/Halliburton loggers and log. Drillers depth 7214' Loggers depth 7187' |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Remarks<br>Saftey meeting : Tripping<br>Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741<br>@ 7214' lost complete returns.<br>Total daily losses: 140 bbls. Accum. Losses: 5785 bbls.<br>Drift 5 1/2" casing had 8 jts. no drift on collar end.  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Weather<br>Partly cloudy   |                           | Temperatura (°F)<br>30.0                      |                           | Road Condition<br>Dry   |                      | Hole Condition<br>Good   |  |                          |  |                             |  |
| Last Casing Set  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Casing Description<br>Surface  |                           | Set Depth (ftKB)<br>1,026                     |                           | OD (in)<br>8 5/8  |                      | Comment<br>Leon Ross pre-set   |  |                          |  |                             |  |
| Time Log   |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Start Time   | End Time                  | Dur (hrs)                                     | Operation                 |   |                      | Comment  |  |                          |  |                             |  |
| 06:00  | 06:30                     | 0.50  | Condition Mud & Circulate |   |                      | Re-gain circ.pumping lcm sweeps and air pills.   |  |                          |  |                             |  |
| 06:30  | 09:00                     | 2.50  | Drilling                  |   |                      | Drill f/6642' to 6790' 20k wob, 80 rotary, 330 gpm, 8-900 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn. |  |                          |  |                             |  |
| 09:00  | 10:00                     | 1.00  | Deviation Survey          |   |                      | Wire line survey @ 6642' 2 deg.  |  |                          |  |                             |  |
| 10:00  | 15:00                     | 5.00  | Drilling                  |   |                      | Drill f/6790' to 7083' 20k wob, 80 rotary, 330 gpm, 5-800 scfm air, pump 10bbl lcm sweep every 3 jts. 1-vis cup soap dn DP every conn. |  |                          |  |                             |  |
| 15:00  | 15:30                     | 0.50  | Lubricate Rig             |   |                      | Rig service  |  |                          |  |                             |  |
| 15:30  | 17:30                     | 2.00  | Drilling                  |   |                      | Drill f/7083' to 7214' 20k wob, 80 rotary, 330 gpm, 5-1800 scfm air, pump 10bbl lcm sweep every 3 jts.                                 |  |                          |  |                             |  |
| 17:30  | 20:00                     | 2.50  | Condition Mud & Circulate |   |                      | Lost circ for brief moment, pump 2-20 bbl sweeps around, hole unloaded fine cuttings to 3" size brown/red/gray shale.                  |  |                          |  |                             |  |
| 20:00  | 02:30                     | 6.50  | Trips                     |   |                      | POOH , tight spot @ 3750, 2525, 1870 pull 20-35k over. ly/dn mud motor.  |  |                          |  |                             |  |
| 02:30  | 06:00                     | 3.50  | Wire Line Logs            |   |                      | PFSM w/Halliburton loggers, rig up and run triple combo open hole log.   |  |                          |  |                             |  |
| Mud Checks   |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Type   | Time                      | Depth (ftKB)                                  | Density (lb/gal)          | Vis (s/qt)  | PV Calc (cp)         | Yield Point (lb/100ft²)  |  |                          |  |                             |  |
| Dap  | 06:00                     | 7,214.0                                       | 8.70                      | 29  |                      | 1.000  |  |                          |  |                             |  |
| Gel (10s) (lb/100ft²)  | Gel (10m) (lb/100ft²)     | Gel (30m) (lb/100ft²)                         | Filtrate (mL/30min)       | Filter Cake (/32")  | pH                   | Solids (%)   |  |                          |  |                             |  |
| 1.000  | 3.000                     | 5.000   |                           | 1   | 9.05                 | 3.0  |  |                          |  |                             |  |
| MBT (lb/bbl)   | Percent Oil (%)           | Percent Water (%)                             | Chlorides (mg/L)          | Calcium (mg/L)  | KCL (%)              | Electric Stab (V)  |  |                          |  |                             |  |
|  |                           | 97.0  | 2,250.000                 |   |                      |  |  |                          |  |                             |  |
| CEC for Cuttings   |                           | Whole Mud Add (bbl)                           | Mud Lost to Hole (bbl)    | Mud Lost (Surf) (bbl)   | Mud Vol (Res) (bbl)  | Mud Vol (Act) (bbl)  |  |                          |  |                             |  |
|  |                           |   | 140.0                     |   |                      |  |  |                          |  |                             |  |
| Air Data   |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| 3/23/2012 06:00  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Parasite ACFM (ft³/min)  |                           | Drillpipe ACFM (ft³/min)                      |                           | ECD Bit (lb/gal)  |                      | ECD Parasite (lb/gal)  |  |                          |  |                             |  |
|  |                           |   |                           | 8.82  |                      |  |  |                          |  |                             |  |
| Corrosion Inhibitor Injected in 24hr Period  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| gls Injected down Parasite (gal)   |                           | gls Injected in Mud (gal)                     |                           | gls Biocide Injected in Mud (gal)   |                      |  |  |                          |  |                             |  |
|  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Drill Strings  |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| BHA #1, BHA #1   |                           |   |                           |   |                      |  |  |                          |  |                             |  |
| Bit Run  | Drill Bit                 | IADC Bit Dull                                 |                           |   | TFA (incl Noz) (in²) |  |  |                          |  |                             |  |
| 1  | 7 7/8in, FX65M , 11756113 | 1-1-NO-A-X-0-NO-TD                            |                           |   | 1.18                 |  |  |                          |  |                             |  |
| Nozzles (32")  | 16/16/16/16/16/16         |   |                           | String Length (ft)  | String Wt (1000lbft) | BHA ROP (ft..)   |  |                          |  |                             |  |
|  |                           |   |                           | 6,643.17  | 126                  | 75.9   |  |                          |  |                             |  |



## Berry Daily Drilling Report

Report Date: 3/24/2012

Report #: 13, DFS: 5.2

Depth Progress: 572

Well Name: LC TRIBAL 14-2-56

## Drill String Components

| Jts | Item Description             | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1   | kelly                        | 4       | 47.80    |             |        |         |                   |               |               |    |
| 163 | Drill Pipe                   | 4       | 5,268.80 |             |        |         |                   |               |               |    |
| 33  | XT39 HWDP                    | 4       | 1,015.27 |             |        |         |                   |               |               |    |
| 1   | XO Sub                       | 6       | 1.76     |             |        |         |                   |               |               |    |
| 9   | Drill Collar                 | 6 1/4   | 269.76   |             |        |         |                   |               |               |    |
| 1   | Stabilizer                   | 6 1/2   | 4.20     |             |        |         |                   |               |               |    |
| 1   | Mud Motor 7/8 3 stage .16rpg | 6 1/2   | 34.68    | 7.8         | 3.3    | 0.160 0 |                   | 300           | 500           |    |

## Drilling Parameters

|                   |                 |                  |                  |                  |                    |                  |                    |
|-------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|
| Wellbore          | Start (ftKB)    | Depth End (ftKB) | Cum Depth (ft)   | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr)  | Flow Rate (gpm)    |
| Original Hole     | 6,642.0         | 7,214.0          | 6,188.00         | 9.50             | 81.50              | 60.2             | 330                |
| WOB (1000lbf)     | RPM (rpm)       | SPP (psi)        | Rot HL (1000lbf) | PU HL (1000lbf)  | SO HL (1000lbf)    | Drilling Torque  | Off Btm Tq         |
| 20                | 80              | 1,100.0          | 140              | 146              | 138                | 0.0              | 0.0                |
| Q (g in) (ft/...) | Motor RPM (rpm) | T (in) (°F)      | P (BH Ann) (...  | T (bh) (°F)      | P(Surf Ann) ...    | T (surf ann) ... | Q (liq rtn) (g...) |
|                   | 74              |                  |                  |                  |                    |                  | Q (g return) ...   |

## Deviation Surveys

## Totco surveys

|         |           |               |              |           |                  |               |                  |
|---------|-----------|---------------|--------------|-----------|------------------|---------------|------------------|
| Azim... | Date      | Description   | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVDTie In (ft... |
| 0.00    | 3/19/2012 | Totco surveys | 0.00         | 0.00      | 0.00             | 0.00          | 0.00             |

## Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 6,642.00  | 2.00     | 0.00    |            |         |         |         |               |
| 7,129.00  | 2.00     | 0.00    |            |         |         |         |               |

Depth Progress: 0

**Well Name: LC TRIBAL 14-2-56**


|   |  |  |  |  |  |                                  |  |   |  |                                     |  |
|---|--|--|--|--|--|----------------------------------|--|---|--|-------------------------------------|--|
| API/UVI   |  | Surface Legal Location                   |  | Spud Date Notice   |  | APD State                        |  | AFE Number  |  | Total AFE Amount                    |  |
| 43013334920000  |  | SESW Sec. 2 T5S-R6W                      |  |  |  | Utah                             |  | C12 032007  |  |                                     |  |
| Spud Date<br>3/19/2012 1:30:00 AM   |  | Rig Release Date<br>3/26/2012 6:00:00 AM |  | KB-Ground Distance (ft)<br>18.00   |  | Ground Elevation (ftKB)<br>7,205 |  | Daily Cost<br>44,569                                    |  | Cum Cost To Date<br>633,410         |  |
| Operations at Report Time<br>Running 5 1/2" 17# casing  |  |  |  | Operations Next 24 Hours<br>Run 5 1/2 casing, cement, N/D, set slips, clean mud tanks and release rig, rig down. |  |                                  |  | Daily Mud Cost<br>911                                   |  | Mud Additive Cost To Date<br>19,306 |  |
| Operations Summary<br>Rig down loggers, mk/up bit, tih, establish circ. wash 60' to bottom, circ out 2-20 bbl sweeps, pjsm w/ly/dn crew and rig up, ly/dn DP, HWDP, DC, rig up casing running tools, pjsm w/ WFT casing and rig crew, mk/up shoe track and run 9 of 173 jts. of casing. |  |  |  |  |  |                                  |  | Depth Start (ftKB)<br>7,214                             |  | Depth End (ftKB)<br>7,214           |  |
|   |  |  |  |  |  |                                  |  | Depth Start (TVD) (ftKB)                                |  | Depth End (TVD) (ftKB)              |  |
| Remarks<br>Safety meeting : Tripping<br>Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741<br>Total daily losses: 0 bbls. Accum. Losses: 5785 bbls.   |  |  |  |  |  |                                  |  | Target Formation<br>CR-6                                |  | Target Depth (ftKB)<br>7,044        |  |
| Weather<br>Partly cloudy  |  | Temperature (°F)<br>33.0                 |  | Road Condition<br>Dry  |  | Hole Condition<br>Good           |  | Daily Contacts  |  |                                     |  |
|   |  |  |  |  |  |                                  |  | Job Contact   |  | Mobile                              |  |
|   |  |  |  |  |  |                                  |  | George Urban  |  | 970-623-7084                        |  |
|   |  |  |  |  |  |                                  |  | Ron Foreman   |  |                                     |  |
| Last Casing Set   |  |  |  |  |  |                                  |  | Rigs  |  |                                     |  |
| Casing Description<br>Surface   |  | Set Depth (ftKB)<br>1,026                |  | OD (in)<br>8 5/8   |  | Comment<br>Leon Ross pre-set     |  | Contractor<br>Patterson                                 |  | Rig Number<br>513                   |  |
| Time Log  |  |  |  |  |  |                                  |  | Mud Pumps   |  |                                     |  |
| Start Time  |  | End Time                                 |  | Dur (hrs)  |  | Operation                        |  | Comment   |  |                                     |  |
| 06:00   |  | 08:00                                    |  | 2.00   |  | Wire Line Logs                   |  | Finish logging and rig down Halliburton loggers.        |  |                                     |  |
| 08:00   |  | 14:00                                    |  | 6.00   |  | Trips                            |  | Mk/up bit, bit sub & TIH                                |  |                                     |  |
| 14:00   |  | 14:30                                    |  | 0.50   |  | Reaming                          |  | Safety ream 60' to bottom.                              |  |                                     |  |
| 14:30   |  | 16:30                                    |  | 2.00   |  | Condition Mud & Circulate        |  | Establish circ. pump and circ. out 2-20 bbl sweeps.     |  |                                     |  |
| 16:30   |  | 17:00                                    |  | 0.50   |  | Miscellaneous                    |  | PJSM w/WFT lay/dn crew and rig up same.                 |  |                                     |  |
| 17:00   |  | 03:30                                    |  | 10.50  |  | LD Drillpipe                     |  | Ly/dn DP, HWDP & DC                                     |  |                                     |  |
| 03:30   |  | 05:00                                    |  | 1.50   |  | Run Casing & Cement              |  | PJSM w/WFT casing crew & rig up same.                   |  |                                     |  |
| 05:00   |  | 06:00                                    |  | 1.00   |  | Run Casing & Cement              |  | Make up shoe track and run 5 1/2" 17#, N-80, LT&C, MAHA |  |                                     |  |
| Mud Checks  |  |  |  |  |  |                                  |  | Mud Additive Amounts                                    |  |                                     |  |
| Type<br>Dap   |  | Time<br>06:00                            |  | Depth (ftKB)<br>7,214.0  |  | Density (lb/gal)<br>8.65         |  | Vis (s/qt)<br>27  |  | PV Calc (cp)<br>1.000               |  |
| Gel (10s) (lb/100f...<br>0.000  |  | Gel (10m) (lb/10...<br>1.000             |  | Gel (30m) (lb/10...<br>1.000   |  | Filtrate (mL/30min)<br>1         |  | Filter Cake (/32")<br>9.25                              |  | Solids (%)<br>2.4                   |  |
| MBT (lb/bbl)<br>Percent Oil (%)   |  | Percent Water (%)<br>97.6                |  | Chlorides (mg/L)<br>2,000.000  |  | Calcium (mg/L)                   |  | KCL (%)   |  | Electric Stab (V)                   |  |
| CEC for Cuttings  |  | Whole Mud Add (bbl)                      |  | Mud Lost to Hole (bbl)   |  | Mud Lost (Surf) (bbl)            |  | Mud Vol (Res) (bbl)                                     |  | Mud Vol (Act) (bbl)<br>1013.0       |  |
| Air Data  |  |  |  |  |  |                                  |  | Diesel Fuel, <Unit Label?>                              |  |                                     |  |
| 3/24/2012 06:00   |  |  |  |  |  |                                  |  |   |  | Unit Label                          |  |
| Parasite ACFM (ft³/min)   |  | Drillpipe ACFM (ft³/min)                 |  | ECD Bit (lb/gal)<br>8.75   |  | ECD Parasite (lb/gal)            |  |   |  |                                     |  |
| Corrosion Inhibitor Injected In 24hr Period   |  |  |  |  |  |                                  |  | Diesel Fuel Consumption                                 |  |                                     |  |
| gls Injected down Parasite (gal)  |  | gls Injected In Mud (gal)                |  | gls Biocide Injected In Mud (gal)  |  |                                  |  | Date  |  | Consumed                            |  |
| Drill Strings   |  |  |  |  |  |                                  |  |   |  |                                     |  |
| Bit Run   |  | Drill Bit                                |  | IADC Bit Dull  |  | TFA (incl Noz) (in²)             |  |   |  |                                     |  |
| Nozzles (/32")  |  | String Length (ft)                       |  | String Wt (1000lb)   |  | BHA ROP (ft..                    |  |   |  |                                     |  |
| Drill String Components   |  |  |  |  |  |                                  |  |   |  |                                     |  |
| Jts   |  | Item Description                         |  | OD (in)  |  | Len (ft)                         |  | Lobe config   |  | Stages                              |  |
|   |  |  |  |  |  |                                  |  | rpm/gpm   |  | Bit-Bend ft (ft)                    |  |
|   |  |  |  |  |  |                                  |  | min gpm (gpm)   |  | max gpm (gpm)                       |  |
|   |  |  |  |  |  |                                  |  | SN  |  |                                     |  |
| Drilling Parameters   |  |  |  |  |  |                                  |  |   |  |                                     |  |
| Wellbore  |  | Start (ftKB)                             |  | Depth End (ftKB)   |  | Cum Depth (ft)                   |  | Drill Time (hrs)  |  | Cum Drill Time ...                  |  |
| WOB (1000lb)  |  | RPM (rpm)                                |  | SPP (psi)  |  | Rot HL (1000lb)                  |  | PU HL (1000lb)  |  | SO HL (1000lb)                      |  |
| Q (g ini) (ft³/...  |  | Motor RPM (rpm)                          |  | T (Inj) (°F)   |  | P (BH Ann) (...                  |  | T (bh) (°F)   |  | P(Surf Ann) ...                     |  |
|   |  |  |  |  |  |                                  |  | T (surf ann) ...  |  | Q (liq rtn) (g... Q (g return) ...  |  |
| Deviation Surveys   |  |  |  |  |  |                                  |  |   |  |                                     |  |
| Totco surveys   |  |  |  |  |  |                                  |  |   |  |                                     |  |
| Azim...<br>0.00   |  | Date<br>3/19/2012                        |  | Description<br>Totco surveys   |  | EWTie In...<br>0.00              |  | Inclin...<br>0.00                                       |  | MD Tie In (ft...<br>0.00            |  |
|   |  |  |  |  |  |                                  |  | NSTie In ...<br>0.00                                    |  | TVD Tie In (ft...<br>0.00           |  |

## Berry Daily Drilling Report

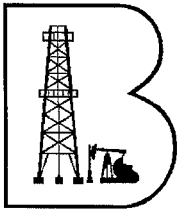
Report Date: 3/26/2012

Report #: 15, DFS: 7.2

Depth Progress: 0

|  <b>Well Name: LC TRIBAL 14-2-56</b>  |                     | <b>Surface Legal Location</b><br>SESW Sec. 2 T5S-R6W |                       | <b>Spud Date Notice</b><br>   |                     | <b>APD State</b><br>Utah                |  | <b>AFE Number</b><br>C12 032007            |  | <b>Total AFE Amount</b><br>        |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
|--|---------------------|--|-----------------------|---|---------------------|---|--|--|--|------------------------------------|--|------------|----------|--------------|------------------|------------|--------------|-------------------------|------------------------|---------------------|--|---------------------|--------------------|------|---------------------|---------------------------------------|-----------------|-------------------|------------------|---------------------|--|-------------------|------------------|---------------------|------------------------|---|---------------------|---------------------|------|---------------------|----------------|-------|-------|------|-----------|--|-------|-------|------|--------------------|--|
| <b>API/Well</b><br>43013334920000  |                     | <b>Rig Release Date</b><br>3/26/2012 6:00:00 AM      |                       | <b>KB-Ground Distance (ft)</b><br>18.00   |                     | <b>Ground Elevation (ftKB)</b><br>7,205 |  | <b>Daily Cost</b><br>184,766               |  | <b>Cum Cost To Date</b><br>818,176 |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
| <b>Spud Date</b><br>3/19/2012 1:30:00 AM   |                     | <b>Operations at Report Time</b><br>Rigging down     |                       | <b>Operations Next 24 Hours</b><br>Rig move   |                     | <b>Daily Mud Cost</b><br>               |  | <b>Mud Additive Cost To Date</b><br>19,306 |  |                                    |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
| <b>Operations Summary</b><br>Ran total of 173 jts 5 1/2" 17# N-80 LT&C casing, wash down last 19' & circ btms up. Float shoe set @ 7188' F/C @ 7150. R/D WFT casing tongs & ly/dn machine. Cement & displaced as follows:<br>Pumped 20 bbls. Mud Flush - 10 bbls. Fresh water - 210sx. Lead Hifill cmt w/ 16% Gel, 10 lb/sx Gilsonite, 3#/sk GR-3, 3% Salt, 1/4 lb/sx Flocele, 11 ppg, 3.82 yield, 23 gal/sx H2O - Tail: 480 sx. 65% G cmt. 35% POZ 6% gel, 10% Gilsonite .2% CDI 33, .10% Salt, 2% CFL 175, 1/4 lb/sx Flocele, wt.13.1 ppg, Yield 1.70, 7.7 gal/sx mix water- Displaced w/ 165.8 bbls. fresh water, FCP: 1200 psi. Bumped plug w/ 1800 psi, floats held had no returns throughout job and no cement returns to surface. R/D cementers. N/D BOP, flow line choke manifold and rotating head. Set slips in tension w/75k wt. Clean mud tanks. Rig down back yard, electric, air, water and steam lines. Drain mud pumps, R/D gas buster, ly/out flow line, fill 3rd pipe tub w/pipe from rack.<br>Rig released @ 06:00 3-26-12.   |                     |  |                       |   |                     |   |  |  |  |                                    |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
| <b>Remarks</b><br>Safety meeting : Tripping<br>Diesel Fuel on hand: 7293 gal. Diesel Fuel consumed: 741<br>Total daily losses: 0 bbls. Accum. Losses: 5785 bbls.   |                     |  |                       |   |                     |   |  |  |  |                                    |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
| <b>Weather</b><br>Partly cloudy  |                     | <b>Temperature (°F)</b><br>30.0                      |                       | <b>Road Condition</b><br>Dry  |                     | <b>Hole Condition</b><br>Good           |  | <b>Liner Size (in)</b><br>                 |  | <b>Vol/Stk OR (bbl/stk)</b><br>    |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
| <b>Last Casing Set</b><br>Casing Description      Set Depth (ftKB)      OD (in)      Comment<br>Production                      7,188                      5 1/2                      5 1/2" 17# N-80 LT&C (MAHA) F/S @ 7188', F/C @ 7150'   |                     |  |                       |   |                     |   |  |  |  |                                    |  |            |          |              |                  |            |              |                         |                        |                     |  |                     |                    |      |                     |                                       |                 |                   |                  |                     |  |                   |                  |                     |                        |   |                     |                     |      |                     |                |       |       |      |           |  |       |       |      |                    |  |
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| <b>Daily Contacts</b><br>Job Contact      Mobile<br>George Urban      970-623-7084<br>Ron Foreman   |          |            |             |          |            |  |  |  |
|---|----------|------------|-------------|----------|------------|--|--|--|
| <b>Rigs</b><br>Contractor      Rig Number<br>Patterson      513   |          |            |             |          |            |  |  |  |
| <b>Mud Pumps</b><br><b># 2, MAXUM, F-1000</b><br>Pump Rating (hp)      Rod Diameter (in)      Stroke Length (in)<br>1,000.0           10.00   |          |            |             |          |            |  |  |  |
| <b># 1, MAXUM, F-1000</b><br>Pump Rating (hp)      Rod Diameter (in)      Stroke Length (in)<br>1,000.0           10.00   |          |            |             |          |            |  |  |  |
| <b>Mud Additive Amounts</b><br><table border="1"> <thead> <tr> <th>Description</th> <th>Consumed</th> <th>Daily Cost</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table> |          |            | Description | Consumed | Daily Cost |  |  |  |
| Description   | Consumed | Daily Cost |             |          |            |  |  |  |
|   |          |            |             |          |            |  |  |  |
| <b>Job Supplies</b><br><b>Diesel Fuel, &lt;Unit Label&gt;</b><br>Supply Item Description      Unit Label<br>Diesel Fuel<br>Total Received      Total Consumed      Total Returned                           |          |            |             |          |            |  |  |  |
| <b>Diesel Fuel Consumption</b><br><table border="1"> <thead> <tr> <th>Date</th> <th>Consumed</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> </tbody> </table>                                   |          |            | Date        | Consumed |            |  |  |  |
| Date  | Consumed |            |             |          |            |  |  |  |
|   |          |            |             |          |            |  |  |  |



## Berry Petroleum Company

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

March 23, 2012

*43-013-33492*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: 5 1/2" Production casing LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a Twenty four (24) hour notice from Berry Petroleum Company to run 5 1/2" Production casing.

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @  
APPROX 20:00 HOURS. March 24, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely  
George Urban  
Consultant

Thank You

**RECEIVED**

**MAR 23 2012**

DIV. OF OIL, GAS & MINING



|   |  |  |
|---|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING   |  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.                |  | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>14-20-H62-5500 |
| <b>1. TYPE OF WELL</b><br>Oil Well  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br>UTE              |
| <b>2. NAME OF OPERATOR:</b><br>BERRY PETROLEUM COMPANY  |  | <b>7. UNIT or CA AGREEMENT NAME:</b>                             |
| <b>3. ADDRESS OF OPERATOR:</b><br>4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066   |  | <b>8. WELL NAME and NUMBER:</b><br>LC TRIBAL 14-2-56             |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0668 FSL 1852 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SESW Section: 02 Township: 05.0S Range: 06.0W Meridian: U   |  | <b>9. API NUMBER:</b><br>43013334920000                          |
| <b>PHONE NUMBER:</b><br>303 999-4044 Ext  |  | <b>9. FIELD and POOL or WILDCAT:</b><br>UNDESIGNATED             |
| <b>COUNTY:</b><br>DUCHESNE  |  | <b>STATE:</b><br>UTAH  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>4/16/2012 | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input checked="" type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input type="checkbox"/> APD EXTENSION<br/><br/>         OTHER: <input style="width: 100%;" type="text"/> </div> </div> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE NOTE THAT THE LC TRIBAL 14-2-56 WENT TO SALES ON APRIL 16, 2012.   |  |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>April 24, 2012  |  |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted  | <b>PHONE NUMBER</b><br>435 722-1325  | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.                |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>4/17/2012   |  |

|   |   |  |
|---|---|--|
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| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |
| <b>TYPE OF SUBMISSION</b>   | <b>TYPE OF ACTION</b>   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input checked="" type="checkbox"/> DRILLING REPORT<br>Report Date:<br>4/13/2012 | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE<br/><br/> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br/><br/> <input type="checkbox"/> CHANGE WELL STATUS<br/><br/> <input type="checkbox"/> DEEPEN<br/><br/> <input type="checkbox"/> OPERATOR CHANGE<br/><br/> <input type="checkbox"/> PRODUCTION START OR RESUME<br/><br/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br/><br/> <input type="checkbox"/> TUBING REPAIR<br/><br/> <input type="checkbox"/> WATER SHUTOFF<br/><br/> <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING<br/><br/> <input type="checkbox"/> CHANGE TUBING<br/><br/> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br/><br/> <input type="checkbox"/> FRACTURE TREAT<br/><br/> <input type="checkbox"/> PLUG AND ABANDON<br/><br/> <input type="checkbox"/> RECLAMATION OF WELL SITE<br/><br/> <input type="checkbox"/> SIDETRACK TO REPAIR WELL<br/><br/> <input type="checkbox"/> VENT OR FLARE<br/><br/> <input type="checkbox"/> SI TA STATUS EXTENSION<br/><br/> <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR<br/><br/> <input type="checkbox"/> CHANGE WELL NAME<br/><br/> <input type="checkbox"/> CONVERT WELL TYPE<br/><br/> <input type="checkbox"/> NEW CONSTRUCTION<br/><br/> <input type="checkbox"/> PLUG BACK<br/><br/> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br/><br/> <input type="checkbox"/> TEMPORARY ABANDON<br/><br/> <input type="checkbox"/> WATER DISPOSAL<br/><br/> <input type="checkbox"/> APD EXTENSION<br/><br/>         OTHER: <input style="width: 100%;" type="text"/> </div> </div> |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 14-2-56.   |   |  |
| Accepted by the<br>Utah Division of<br>Oil, Gas and Mining<br><b>FOR RECORD ONLY</b><br>May 08, 2012  |   |  |
| <b>NAME (PLEASE PRINT)</b><br>Kathy K. Fieldsted  | <b>PHONE NUMBER</b><br>435 722-1325   | <b>TITLE</b><br>Sr. Regulatory & Permitting Tech.                |
| <b>SIGNATURE</b><br>N/A   | <b>DATE</b><br>4/17/2012  |  |



# Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

|                         |                              |                         |                              |                         |
|-------------------------|------------------------------|-------------------------|------------------------------|-------------------------|
| API/Well                | Surface Legal Location       | Spud Date               | Field Name                   | APD State               |
| 43013334920000          | SESW Sec. 2 T5S-R6W          | 3/19/2012 1:30:00 AM    | Lake Canyon                  | Utah                    |
| Well Configuration Type | Original KB Elevation (ftKB) | KB-Ground Distance (ft) | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) |
| Vertical                | 7,223                        | 18.00                   |                              | 7,205                   |
|                         |                              |                         |                              | PBTD (All) (ftKB)       |
|                         |                              |                         |                              | Original Hole - 7149.0  |

|                    |                    |
|--------------------|--------------------|
| Primary Job Type   | Secondary Job Type |
| Initial Completion |                    |
| Objective          |                    |

|                        |            |
|------------------------|------------|
| Contractor             | Rig Number |
| Stevenson Well Service | 1          |

|            |                  |            |                  |
|------------|------------------|------------|------------------|
| A/E Number | Total A/E Amount | Daily Cost | Cum Cost To Date |
| C12 032007 |                  | 4,790      | 4,790            |

|         |        |                |                       |                       |                |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|         |        |                |                       |                       |                |

|             |       |        |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|             |       |        |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation          | Comment   |
|------------|----------|-----------|--------|--------------------|---|
| 00:00      | 12:00    | 12.00     | GOP    | General Operations | PREP PAD. SPOT IN PRODUCTION EQUIPMENT. PIONEER RUN CBL W/ TOC @ 1,920'. R/U FRAC EQUIPMENT & WIRE LINE. FILL & HEAT 30 TANKS ON PAD. BAKER SET MANIFOLD ON TANKS. FRAC CREW NOT ON PAD UNTIL 8:45 A.M. FINISH R/U & SAFETY MEETING @ 12:00. RADIO COMMUNICATION PROBLEMS LIKE ON LAST PAD. 12:50. USING HAND HELDS. HAVE MINIMUM NUMBER OF HAND HELDS. BRINGING UP OTHER TMV AND EXTRA HAND HELD RADIOS. START 1:20. FRAC TREE FLANGE BOLTS NOT TIGHTENED (HANDY). HAD TO TIGHTEN. START 1:30. |
| 12:00      | 12:00    |           | PFRT   | Perforating        | PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,846'-7,120' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES. SHOT ON 4/5/2012.  |
| 12:00      | 12:00    |           | FRAC   | Frac. Job          | BAKER TEST LINES AND FRAC STG #1<br>WELL OPEN @ 165 PSI<br>BROKE DOWN 8.1 BPM @ 3,821<br>MAX R @ 59.9 BPM<br>MAX PSI @ 4,066<br>AVG RATE @ 59.5 BPM<br>AVG PSI @ 3,456<br>TOTAL FLUID OF 1,327 BBL<br>ISDP 1,503<br>FINAL FRAC GRADIENT .65<br>85,000 LBS OF 20/40 WHITE SAND   |
| 12:00      | 12:00    |           | PFRT   | Perforating        | SET CFP @ 6,826. PERFORATE STG #2 IN THE WASATCH FROM 6,576'-6,811' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 24 TOTAL HOLES.   |
| 12:00      | 12:00    |           | FRAC   | Frac. Job          | BAKER TEST LINES AND FRAC STG #2<br>WELL OPEN @ 1,261 PSI<br>BROKE DOWN 9.2 BPM @ 2,385<br>MAX R @ 60.3 BPM<br>MAX PSI @ 4,391<br>AVG RATE @ 60.0 BPM<br>AVG PSI @ 3,572<br>TOTAL FLUID OF 1,483 BBL<br>ISDP 1,400<br>FINAL FRAC GRADIENT .64<br>85,000 LBS OF 20/40 WHITE SAND   |
| 12:00      | 12:00    |           | PFRT   | Perforating        | SET CFP @ 6,564. PERFORATE STG #3 IN THE WASATCH FROM 6,332'-6,546' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.   |



## Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UMI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation   | Comment  |
|------------|----------|-----------|--------|-------------|--|
| 12:00      | 12:00    |           | FRAC   | Frac. Job   | BAKER TEST LINES AND FRAC STG #3<br>WELL OPEN @ 1,240 PSI<br>BROKE DOWN 9.3 BPM @ 3,503<br>MAX R @ 60.3 BPM<br>MAX PSI @ 4,486<br>AVG RATE @ 60.0 BPM<br>AVG PSI @ 3,617<br>TOTAL FLUID OF 1,877 BBL<br>ISDP 1,396<br>FINAL FRAC GRADIENT .65<br>125,000 LBS OF 20/40 WHITE SAND |
| 12:00      | 12:00    |           | PFRT   | Perforating | SET CFP @ 6,320'. PERFORATE STG #4 IN THE WASATCH FROM 6,007'-6,310'<br>@ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES. LEAVE WELL S.I.  |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description                 | Vendor  | Carry Fwd? |
|--------|--------|--------|-------|----------------------------------|---------|------------|
| 152    | 2125   | ICC    | 1,100 | ICC-CONTRACTS SUPERVISION        | BBC     | Yes        |
| 152    | 2730   | ICC    | 3,690 | ICC-LOGGING/FORMATION EVALUATION | PIONEER | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date     | Zone                       | Top (ftKB) | Btm (ftKB) | Current Status |
|----------|----------------------------|------------|------------|----------------|
| 4/6/2012 | Black Shale, Original Hole | 5,033.0    | 5,350.0    |                |
| 4/6/2012 | Castle Peak, Original Hole | 5,372.0    | 5,606.0    |                |
| 4/6/2012 | Wasatch, Original Hole     | 5,844.0    | 5,928.0    |                |
| 4/6/2012 | Wasatch, Original Hole     | 6,007.0    | 6,310.0    |                |
| 4/6/2012 | Wasatch, Original Hole     | 6,246.0    | 6,393.0    |                |
| 4/6/2012 | Wasatch, Original Hole     | 6,576.0    | 6,811.0    |                |
| 4/6/2012 | Wasatch, Original Hole     | 6,846.0    | 7,120.0    |                |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                |                        |                      |                    |                  |
|----------------|------------------------|----------------------|--------------------|------------------|
| Date           | Zone                   | Type                 | Stim/Treat Company |                  |
| 4/6/2012 00:00 | Wasatch, Original Hole | Hydraulic Frac-Other |                    |                  |
| Stg No.        | Stage Type             | Top (ftKB)           | Btm (ftKB)         | V (pumped) (bbl) |
| 4              |                        | 6,007.0              | 6,310.0            |                  |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                        |            |                                |  |                              |  |                    |  |
|------------------------|------------|--------------------------------|--|------------------------------|--|--------------------|--|
| Date<br>4/6/2012 00:00 |            | Zone<br>Wasatch, Original Hole |  | Type<br>Hydraulic Frac-Other |  | Stim/Treat Company |  |
| Stg No.                | Stage Type | Top (ftKB)                     |  | Btm (ftKB)                   |  | V (pumped) (bbl)   |  |
| 2                      |            | 6,576.0                        |  | 6,811.0                      |  |                    |  |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                        |            |                                    |  |                              |  |                    |  |
|------------------------|------------|------------------------------------|--|------------------------------|--|--------------------|--|
| Date<br>4/6/2012 00:00 |            | Zone<br>Black Shale, Original Hole |  | Type<br>Hydraulic Frac-Other |  | Stim/Treat Company |  |
| Stg No.                | Stage Type | Top (ftKB)                         |  | Btm (ftKB)                   |  | V (pumped) (bbl)   |  |
| 7                      |            | 5,033.0                            |  | 5,350.0                      |  |                    |  |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                |            |                        |  |                      |                    |
|----------------|------------|------------------------|--|----------------------|--------------------|
| Date           |            | Zone                   |  | Type                 | Stim/Treat Company |
| 4/6/2012 00:00 |            | Wasatch, Original Hole |  | Hydraulic Frac-Other |                    |
| Stg No.        | Stage Type | Top (ftKB)             |  | Btm (ftKB)           | V (pumped) (bbl)   |
| 5              |            | 5,844.0                |  | 5,928.0              |                    |



## Berry Daily Completion and Workover

Report # 1, Report Date: 4/6/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                        |                                |                              |                       |
|------------------------|--------------------------------|------------------------------|-----------------------|
| Date<br>4/6/2012 00:00 | Zone<br>Wasatch, Original Hole | Type<br>Hydraulic Frac-Other | Stim/Treat Company    |
| Stg No.<br>3           | Stage Type                     | Top (ftKB)<br>6,246.0        | Btm (ftKB)<br>6,393.0 |
|                        |                                |                              | V (pumped) (bbl)      |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                        |                                |                              |                       |
|------------------------|--------------------------------|------------------------------|-----------------------|
| Date<br>4/6/2012 00:00 | Zone<br>Wasatch, Original Hole | Type<br>Hydraulic Frac-Other | Stim/Treat Company    |
| Stg No.<br>1           | Stage Type                     | Top (ftKB)<br>6,846.0        | Btm (ftKB)<br>7,120.0 |
|                        |                                |                              | V (pumped) (bbl)      |

## Hydraulic Frac-Other on 4/6/2012 00:00

|                        |                                    |                              |                       |
|------------------------|------------------------------------|------------------------------|-----------------------|
| Date<br>4/6/2012 00:00 | Zone<br>Castle Peak, Original Hole | Type<br>Hydraulic Frac-Other | Stim/Treat Company    |
| Stg No.<br>6           | Stage Type                         | Top (ftKB)<br>5,372.0        | Btm (ftKB)<br>5,606.0 |
|                        |                                    |                              | V (pumped) (bbl)      |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|



## Berry Daily Completion and Workover

Report # 2, Report Date: 4/7/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |  |                  |                    |                             |                       |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                             |                       |
| Objective                              |  |                  |                    |                             |                       |
| Contractor<br>Stevenson Well Service   |  |                  |                    | Rig Number<br>1             |                       |
| AFE Number<br>C12 032007               |  | Total AFE Amount |                    | Daily Cost<br>358,465       |                       |
|  |  |                  |                    | Cum Cost To Date<br>363,255 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                             | Tubing Pressure (psi) |
|  |  |                  |                    |                             | Casing Pressure (psi) |
|  |  |                  |                    |                             | Rig Time (hrs)        |
| Job Contact                            |  |                  | Title              |                             | Mobile                |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation   | Comment  |
|------------|----------|-----------|--------|-------------|--|
| 00:00      | 12:00    | 12.00     | FRAC   | Frac. Job   | BAKER TEST LINES AND FRAC STG #4<br>WELL OPEN @ 1,106 PSI<br>BROKE DOWN 9.3 BPM @ 2,655<br>MAX R @ 60.6 BPM<br>MAX PSI @ 3,838<br>AVG RATE @ 60.1 BPM<br>AVG PSI @ 3,040<br>TOTAL FLUID OF 1,734 BBL<br>ISDP 1,191<br>FINAL FRAC GRADIENT .62<br>125,000 LBS OF 20/40 WHITE SAND |
| 12:00      | 12:00    |           | PFRT   | Perforating | SET CFP @ 5,980'. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,844'-5,928' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.   |
| 12:00      | 12:00    |           | FRAC   | Frac. Job   | BAKER TEST LINES AND FRAC STG #5<br>WELL OPEN @ 1,044 PSI<br>BROKE DOWN 9.3 BPM @ 2,813<br>MAX R @ 60.4 BPM<br>MAX PSI @ 4,090<br>AVG RATE @ 60.2 BPM<br>AVG PSI @ 3,146<br>TOTAL FLUID OF 1,143 BBL<br>ISDP 1,126<br>FINAL FRAC GRADIENT .62<br>75,000 LBS OF 20/40 WHITE SAND  |
| 12:00      | 12:00    |           | PFRT   | Perforating | SET CFP @ 5,800'. PERFORATE STG #6 IN THE CASTLE PEAK FROM 5,372'-5,606' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. RERUN DUE TO SHORT ON LAST SHOT   |
| 12:00      | 12:00    |           | FRAC   | Frac. Job   | BAKER TEST LINES AND FRAC STG #6<br>WELL OPEN @ 940 PSI<br>BROKE DOWN 3.6 BPM @ 1,475<br>MAX R @ 60.7 BPM<br>MAX PSI @ 4,674<br>AVG RATE @ 60.3 BPM<br>AVG PSI @ 2,856<br>TOTAL FLUID OF 1,189 BBL<br>ISDP 820<br>FINAL FRAC GRADIENT .58<br>75,000 LBS OF 20/40 WHITE SAND      |
| 12:00      | 12:00    |           | PFRT   | Perforating | SET CFP @ 5,362'. PERFORATE STG #7 IN THE BLACK SHALE FROM 5,033'-5,350' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 34 TOTAL HOLES.   |



## Berry Daily Completion and Workover

Report # 2, Report Date: 4/7/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation          | Comment   |
|------------|----------|-----------|--------|--------------------|---|
| 12:00      | 12:00    |           | FRAC   | Frac. Job          | BAKER TEST LINES AND FRAC STG #7<br>WELL OPEN @ 590 PSI<br>BROKE DOWN 4.3 BPM @ 2,477<br>MAX R @ 60.5 BPM<br>MAX PSI @ 4,111<br>AVG RATE @ 60.0 BPM<br>AVG PSI @ 3,432<br>TOTAL FLUID OF 1,630 BBL<br>ISDP 985<br>FINAL FRAC GRADIENT .62<br>86,020 LBS OF 20/40 WHITE SAND |
| 12:00      | 12:00    |           | GOP    | General Operations | R/D EQUIPMENT. TOC @ 1,920'. FLUID TO RECOVER IS 10,383 BBLs. LEAVE WELL S.I. ROAD FRAC EQUIPMENT OFF OF PAD SUNDAY MORNING. ROAD PERF EQUIP OFF NOW. R/U TO FLOW BACK IN A.M. NOTE THAT WIRELINE TAGGED AT 4,800' GOING IN AND COMING OUT ON LAST STAGE. CAUSE UNKNOWN.    |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost    | Cost Description          | Vendor  | Carry Fwd? |
|--------|--------|--------|---------|---------------------------|---------|------------|
| 152    | 2125   | ICC    | 1,100   | ICC-CONTRACTS SUPERVISION | BBC     | Yes        |
| 152    | 2345   | ICC    | 29,065  | ICC-PERFORATING           | PIONEER | Yes        |
| 152    | 2360   | ICC    | 328,300 | ICC-STIMULATION/ACIDIZING | BAKER   | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 3, Report Date: 4/9/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |                    |
|--|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                                      |  |                  |  |                     |                 |                             |  |                       |  |                |  |
|--------------------------------------|--|------------------|--|---------------------|-----------------|-----------------------------|--|-----------------------|--|----------------|--|
| Contractor<br>Stevenson Well Service |  |                  |  |                     | Rig Number<br>1 |                             |  |                       |  |                |  |
| AFE Number<br>C12 032007             |  | Total AFE Amount |  | Daily Cost<br>5,349 |                 | Cum Cost To Date<br>368,604 |  |                       |  |                |  |
| Weather                              |  | T (F)            |  | Road Condition      |                 | Tubing Pressure (psi)       |  | Casing Pressure (psi) |  | Pig Time (hrs) |  |

|             |        |                |                       |                       |                |
|-------------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather     | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
| Job Contact |        | Title          |                       | Mobile                |                |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment  |
|------------|----------|-----------|--------|-----------|--|
| 00:00      | 00:00    |           |        |           | MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting) to 1860'. SWIFN. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor           | Carry Fwd? |
|--------|--------|--------|-------|------------------------|------------------|------------|
| 152    | 2305   | ICC    | 5,049 | ICC-RIGCOST-COMPLETION | Stevenson        | Yes        |
| 152    | 2380   | ICC    | 300   | ICC-SURFACE RENTALS    | Nabors Oil Tools | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |      |            |      |            |                    |                  |
|---------|------------|------|------------|------|------------|--------------------|------------------|
| Date    |            | Zone |            | Type |            | Stim/Treat Company |                  |
| Stg No. | Stage Type |      | Top (ftKB) |      | Btm (ftKB) |                    | V (pumped) (bbl) |
|         |            |      |            |      |            |                    |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |





## Berry Daily Completion and Workover

Report # 4, Report Date: 4/10/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |                    |
|--|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                                      |  |                  |                |                             |                       |
|--------------------------------------|--|------------------|----------------|-----------------------------|-----------------------|
| Contractor<br>Stevenson Well Service |  |                  |                | Rig Number<br>1             |                       |
| AFE Number<br>C12 032007             |  | Total AFE Amount |                | Daily Cost<br>11,694        |                       |
|                                      |  |                  |                | Cum Cost To Date<br>380,298 |                       |
| Weather                              |  | T (°F)           | Road Condition |                             | Tubing Pressure (psi) |
|                                      |  |                  |                |                             | Casing Pressure (psi) |
|                                      |  |                  |                |                             | Rig Time (hrs)        |

|             |       |        |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment  |
|------------|----------|-----------|--------|-----------|--|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. SICP @ 100 psi, SITP @ 0 psi. Cont. RIH w/ tbg. Tag fill @ 5166'. RU powerswivel & pump. C/O 90' of sand and well kicked off flowing w/ 300 psi increase. C/O to CBP @ 5362'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5800'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag CBP @ 5980'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 6564'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6800'. C/O to CBP @ 6826'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag fill @ 6982'. C/O to 7000'. Circulate well clean. POOH w/ tbg. to 6960'. SWIFN.<br><br>8752 BWTR |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor           | Carry Fwd? |
|--------|--------|--------|-------|------------------------|------------------|------------|
| 152    | 2106   | ICC    | 3,120 | ICC-WATER&WATERHAULING | Target Trucking  | Yes        |
| 152    | 2111   | ICC    | 1,045 | ICC-TRUCKING&HAULING   | Star Hotshot     | Yes        |
| 152    | 2305   | ICC    | 6,579 | ICC-RIGCOST-COMPLETION | Stevenson        | Yes        |
| 152    | 2380   | ICC    | 950   | ICC-SURFACE RENTALS    | Nabors Oil Tools | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|



## Berry Daily Completion and Workover

Report # 5, Report Date: 4/11/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |  |                  |                    |                             |                       |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                             |                       |
| Objective                              |  |                  |                    |                             |                       |
| Contractor<br>Stevenson Well Service   |  |                  |                    | Rig Number<br>1             |                       |
| AFE Number<br>C12 032007               |  | Total AFE Amount |                    | Daily Cost<br>6,576         |                       |
|  |  |                  |                    | Cum Cost To Date<br>386,874 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                             | Tubing Pressure (psi) |
|  |  |                  |                    |                             | Casing Pressure (psi) |
|  |  |                  |                    |                             | Rig Time (hrs)        |
| Job Contact                            |  |                  | Title              |                             | Mobile                |
|  |  |                  |                    |                             |                       |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment  |
|------------|----------|-----------|--------|-----------|--|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. SICP @ 250 psi. Bleed off well. RIH w/ tbg. Tag fill @ 7000'. C/O to PBTD @ 7149'. Circulate well clean. Pull up to 7104'. Well flowing 60 bpm @ 75 psi on full 2" flowline. RU well to flow overnight. Turn well over to flowback crew.<br><br>Recovered 296 bbls today.<br>8456 BWTR. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor           | Carry Fwd? |
|--------|--------|--------|-------|------------------------|------------------|------------|
| 152    | 2111   | ICC    | 1,155 | ICC-TRUCKING&HAULING   | Star Hotshot     | Yes        |
| 152    | 2305   | ICC    | 5,121 | ICC-RIGCOST-COMPLETION | Stevenson        | Yes        |
| 152    | 2380   | ICC    | 300   | ICC-SURFACE RENTALS    | Nabors Oil Tools | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|      |      |      |                    |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 6, Report Date: 4/12/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                                       |   |
|-------------------------------------|---|-----------------------------------|---------------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon             | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft)<br>7,205 | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |  |                  |                    |                               |                       |
|--|--|------------------|--------------------|-------------------------------|-----------------------|
| Primary Job Type<br>Initial Completion |  |                  | Secondary Job Type |                               |                       |
| Objective                              |  |                  |                    |                               |                       |
| Contractor<br>Stevenson Well Service   |  |                  |                    | Rig Number<br>1               |                       |
| AFE Number<br>C12 032007               |  | Total AFE Amount |                    | Daily Cost<br>1,244,856       |                       |
|  |  |                  |                    | Cum Cost To Date<br>1,631,730 |                       |
| Weather                                |  | T (°F)           | Road Condition     |                               | Tubing Pressure (psi) |
|  |  |                  |                    |                               | Casing Pressure (psi) |
|  |  |                  |                    |                               | Rig Time (hrs)        |
| Job Contact                            |  |                  | Title              |                               | Mobile                |
|  |  |                  |                    |                               |                       |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
|------------|----------|-----------|--------|-----------|---|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. Csg. flowing @ approx. 4 bph. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., Weatherford desander, 2 7/8" pup jt, 1 jt 2 7/8" tbg., PSN, 5 1/2" TAC & 223 jts 2 7/8" tbg. ND BOP. Set TAC @ 6909' w/ 12,000# tension. NU wellhead. X-over for rods. SWIFN.<br><br>8421 BWTR. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost    | Cost Description                   | Vendor             | Carry Fwd? |
|--------|--------|--------|---------|------------------------------------|--------------------|------------|
| 152    | 2106   | ICC    | 37,043  | ICC-WATER&WATERHAULING             | MBT                | Yes        |
| 152    | 2305   | ICC    | 4,571   | ICC-RIGCOST-COMPLETION             | Stevenson          | Yes        |
| 152    | 2380   | ICC    | 300     | ICC-SURFACE RENTALS                | Nabors Oil Tools   | Yes        |
| 152    | 2380   | ICC    | 19,840  | ICC-SURFACE RENTALS                | Dalbo              | Yes        |
| 154    | 3530   | TCC    | 37,193  | TCC-TUBING & ATTACHMENTS           | Panhandle          | Yes        |
| 154    | 3535   | TCC    | 29,883  | TCC-SUCKER ROD, PUMPS, SINKER BARS | Weatherford        | Yes        |
|        |        |        | 290,000 |                                    | Construction costs | Yes        |
|        |        |        | 826,026 |                                    | Drilling costs     | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



## Berry Daily Completion and Workover

Report # 7, Report Date: 4/13/2012

Well Name: LC TRIBAL 14-2-56

|                                     |   |                                   |                              |   |
|-------------------------------------|---|-----------------------------------|------------------------------|---|
| API/UWI<br>43013334920000           | Surface Legal Location<br>SESW Sec. 2 T5S-R6W | Spud Date<br>3/19/2012 1:30:00 AM | Field Name<br>Lake Canyon    | APD State<br>Utah                           |
| Well Configuration Type<br>Vertical | Original KB Elevation (ftKB)<br>7,223         | KB-Ground Distance (ft)<br>18.00  | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB)<br>7,205            |
|                                     |   |                                   |                              | PBTD (All) (ftKB)<br>Original Hole - 7149.0 |

|  |        |                  |                       |                               |
|--|--------|------------------|-----------------------|-------------------------------|
| Primary Job Type<br>Initial Completion |        |                  | Secondary Job Type    |                               |
| Objective                              |        |                  |                       |                               |
| Contractor<br>Stevenson Well Service   |        |                  | Rig Number<br>1       |                               |
| AFE Number<br>C12 032007               |        | Total AFE Amount | Daily Cost<br>4,358   | Cum Cost To Date<br>1,636,088 |
| Weather                                | T (°F) | Road Condition   | Tubing Pressure (psi) | Casing Pressure (psi)         |
| Job Contact                            |        | Title            | Mobile                |                               |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment   |
|------------|----------|-----------|--------|-----------|---|
| 00:00      | 00:00    |           |        |           | Hold safety meeting. SICP @ 50 psi, SITP @ 20 psi. Bleed off tbg. Flush tbg. w/ 40 bbls 250° water. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18.5' RHAC pump, 4- 1 1/2" weight bars w/ stab subs, 161- 3/4" guided rods (6 per), 110- 7/8" guided rods (4 per), 1- 2' x 7/8" pony sub, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 1:30 p.m. Final Report.<br><br>8461 BWTR. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Daily Costs

| Code 1 | Code 2 | Code 3 | Cost  | Cost Description       | Vendor           | Carry Fwd? |
|--------|--------|--------|-------|------------------------|------------------|------------|
| 152    | 2305   | ICC    | 3,333 | ICC-RIGCOST-COMPLETION | Stevenson        | Yes        |
| 152    | 2340   | ICC    | 1,025 | ICC-HOT OILING         | Willie's Hot Oil | Yes        |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |      |            |      |            |                    |                  |
|---------|------------|------|------------|------|------------|--------------------|------------------|
| Date    |            | Zone |            | Type |            | Stim/Treat Company |                  |
| Stg No. | Stage Type |      | Top (ftKB) |      | Btm (ftKB) |                    | V (pumped) (bbl) |
|         |            |      |            |      |            |                    |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |                                     |           |   |                         |  |                     |  |                                   |
|--|--|-------------------------------------|-----------|---|-------------------------|--|---------------------|--|-----------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>   |  |                                     |           |   |                         | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>20G0005500              |                     |  |                                   |
| b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |                                     |           |   |                         | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                               |                     |  |                                   |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY  |  |                                     |           |   |                         | 7. UNIT or CA AGREEMENT NAME                                       |                     |  |                                   |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066   |  |                                     |           | PHONE NUMBER:<br>(435) 722-1325   |                         | 8. WELL NAME and NUMBER:<br>LC TRIBAL14-2-56                       |                     |  |                                   |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 668 FSL 1852 FWL SESW<br>AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS ABOVE<br>AT TOTAL DEPTH: SAME AS ABOVE  |  |                                     |           |   |                         | 9. API NUMBER:<br>4301333492                                       |                     |  |                                   |
| 10. FIELD AND POOL, OR WILDCAT<br>UNDESIGNATED   |  |                                     |           |   |                         | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>SESW 2 5S 6W U |                     |  |                                   |
| 12. COUNTY<br>DUCHESNE   |  |                                     |           |   |                         | 13. STATE<br>UTAH  |                     |  |                                   |
| 14. DATE SPURRED:<br>1/9/2012  |  | 15. DATE T.D. REACHED:<br>3/26/2012 |           | 16. DATE COMPLETED:<br>4/13/2012  |                         | 17. ELEVATIONS (DF, RKB, RT, GL):<br>7200 GL                       |                     |  |                                   |
| 18. TOTAL DEPTH: MD 7,214<br>TVD   |  | 19. PLUG BACK T.D.: MD 7,149<br>TVD |           | 20. IF MULTIPLE COMPLETIONS, HOW MANY? *  |                         | 21. DEPTH BRIDGE MD<br>PLUG SET: TVD                               |                     |  |                                   |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br><u>ELECTRONIC</u><br><u>CBL, GR, CAL</u>  |  |                                     |           | 23.<br>WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)<br>WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)<br>DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) |                         |  |                     |  |                                   |
| 24. CASING AND LINER RECORD (Report all strings set in well)   |  |                                     |           |   |                         |  |                     |  |                                   |
| HOLE SIZE  | SIZE/GRADE                                 | WEIGHT (#/ft.)                      | TOP (MD)  | BOTTOM (MD)   | STAGE CEMENTER DEPTH    | CEMENT TYPE & NO. OF SACKS   | SLURRY VOLUME (BBL) | CEMENT TOP **                            | AMOUNT PULLED                     |
| 12.25  | 8.625 J-55                                 | 24                                  | 0         | 1,026   |                         | G 630  |                     |  |                                   |
| 7.875  | 5.5 N-80                                   | 17                                  | 0         | 7,214   |                         | G 690  |                     | 1920 CBL                                 |                                   |
|  |  |                                     |           |   |                         |  |                     |  |                                   |
|  |  |                                     |           |   |                         |  |                     |  |                                   |
|  |  |                                     |           |   |                         |  |                     |  |                                   |
|  |  |                                     |           |   |                         |  |                     |  |                                   |
| 25. TUBING RECORD  |  |                                     |           |   |                         |  |                     |  |                                   |
| SIZE   | DEPTH SET (MD)                             | PACKER SET (MD)                     | SIZE      | DEPTH SET (MD)  | PACKER SET (MD)         | SIZE   | DEPTH SET (MD)      | PACKER SET (MD)                          |                                   |
| 2.875  | 7.063                                      |                                     |           |   |                         |  |                     |  |                                   |
| 26. PRODUCING INTERVALS  |  |                                     |           |   | 27. PERFORATION RECORD  |  |                     |  |                                   |
| FORMATION NAME   | TOP (MD)                                   | BOTTOM (MD)                         | TOP (TVD) | BOTTOM (TVD)  | INTERVAL (Top/Bot - MD) | SIZE   | NO. HOLES           | PERFORATION STATUS                       |                                   |
| (A) WASATCH  | 5,844                                      | 7,120                               |           |   | 5,844 7,120             | .36  | 144                 | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) CASTLE PEAK  | 5,372                                      | 5,606                               |           |   | 5,372 5,606             | .36  | 36                  | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) BLACK SHALE  | 5,033                                      | 5,350                               |           |   | 5,033 5,350             | .36  | 34                  | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D)  |  |                                     |           |   |                         |  |                     | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/> |
| 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  |  |                                     |           |   |                         |  |                     |  |                                   |
| DEPTH INTERVAL   | AMOUNT AND TYPE OF MATERIAL                |                                     |           |   |                         |  |                     |  |                                   |
| 5844 TO 7120   | FRAC W/495,000 LBS SAND & 7,564 BBLS FLUID |                                     |           |   |                         |  |                     |  |                                   |
| 5372 TO 5606   | FRAC W/75,000 LBS SAND & 1,189 BBLS FLUID  |                                     |           |   |                         |  |                     |  |                                   |
| 5033 TO 5350   | FRAC W/86,0200 LBS SAND & 1630 BBLS FLUID  |                                     |           |   |                         |  |                     |  |                                   |
| 29. ENCLOSED ATTACHMENTS:<br><input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS<br><input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION<br><input type="checkbox"/> GEOLOGIC REPORT<br><input type="checkbox"/> CORE ANALYSIS<br><input type="checkbox"/> DST REPORT<br><input type="checkbox"/> OTHER: _____<br><input type="checkbox"/> DIRECTIONAL SURVEY |  |                                     |           |   |                         |  |                     | 30. WELL STATUS:<br><br>PUMPING          |                                   |

RECEIVED

MAY 03 2012

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

|                                   |                         |                     |                             |                  |                  |                              |                               |
|-----------------------------------|-------------------------|---------------------|-----------------------------|------------------|------------------|------------------------------|-------------------------------|
| DATE FIRST PRODUCED:<br>4/16/2012 | TEST DATE:<br>4/24/2012 | HOURS TESTED:<br>24 | TEST PRODUCTION<br>RATES: → | OIL – BBL:<br>17 | GAS – MCF:<br>47 | WATER – BBL:<br>262          | PROD. METHOD:<br>GAS PUMPI    |
| CHOKE SIZE:                       | TBG. PRESS.<br>300      | CSG. PRESS.<br>70   | API GRAVITY                 | BTU – GAS        | GAS/OIL RATIO    | 24 HR PRODUCTION<br>RATES: → | INTERVAL STATUS:<br>PRODUCING |

## INTERVAL B (As shown in item #26)

|                      |             |               |                             |            |               |                              |                  |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | INTERVAL STATUS: |

## INTERVAL C (As shown in item #26)

|                      |             |               |                             |            |               |                              |                  |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | INTERVAL STATUS: |

## INTERVAL D (As shown in item #26)

|                      |             |               |                             |            |               |                              |                  |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

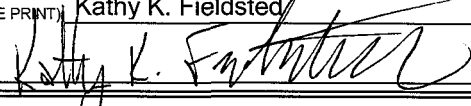
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation | Top<br>(MD) | Bottom<br>(MD) | Descriptions, Contents, etc. | Name          | Top<br>(Measured Depth) |
|-----------|-------------|----------------|------------------------------|---------------|-------------------------|
|           |             |                |                              | GR            | 1,891                   |
|           |             |                |                              | MAHOGANY      | 2,498                   |
|           |             |                |                              | TGR3          | 3,571                   |
|           |             |                |                              | DOUGLAS CREEK | 4,353                   |
|           |             |                |                              | BLACK SHALE   | 5,033                   |
|           |             |                |                              | CASTLE PEAK   | 5,296                   |
|           |             |                |                              | UTELAND       | 5,635                   |
|           |             |                |                              | WASATCH       | 5,839                   |

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech.  
 SIGNATURE  DATE 4/26/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Berry Petroleum Company Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

| API Number   | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County   |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301333492   | LC Tribal 14-2-56     |                   | SESW      | 2   | 5S  | 6W                               | Duchesne |
| Action Code  | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |          |
| E  | 18358                 | 18358             | 1/9/2012  |     |     | 4/16/2012                        |          |
| Comments: Well Completed in the GR-WS formation<br><u>GR-WS</u> <u>5/30/2012</u> |                       |                   |           |     |     |                                  |          |

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|             |                       |                   |           |     |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |     |                                  |        |
| Comments:   |                       |                   |           |     |     |                                  |        |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|             |                       |                   |           |     |     |                                  |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|             |                       |                   |           |     |     |                                  |        |
| Comments:   |                       |                   |           |     |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted

Name (Please Print)

*Kathy K. Fieldsted*  
Signature

Sr. Reg & Permitting Tech

Title

5/17/2012

Date

**RECEIVED**

**MAY 31 2012**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066   |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(435) 722-1325  |  | 8. WELL NAME and NUMBER:<br>See Attached List                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY: Duchesne   |  | 9. API NUMBER:<br>Attached                                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH   |  | 10. FIELD AND POOL, OR WILDCAT:                              |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input checked="" type="checkbox"/> WATER DISPOSAL     |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012  
Initials: KS

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action  
required for Federal Wells.

RECEIVED

DEC 06 2012



| API          | Well Name              | Lease          |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56        | Fee            |
| 43-013-33447 | 1-15-56 DLB            | Fee            |
| 43-013-33378 | 14-11-56 DLB           | Fee            |
| 43-013-30842 | B C UTE TRIBAL 14-15   | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16   | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21    | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22     | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54   | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54  | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54   | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54   | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54   | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54  | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54   | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54   | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54  | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54  | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54  | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64        | UTU-77321      |
| 43-013-51142 | FEDERAL 1-1D-65        | UTU-77326      |
| 43-013-51232 | FEDERAL 1-11-65        | UTU-77330      |
| 43-013-50326 | FEDERAL 10-1D-65       | UTU-77326      |
| 43-013-33542 | FEDERAL 10-2-65        | UTU-77326      |
| 43-013-33386 | FEDERAL 10-3-65        | UTU-77326      |
| 43-013-50735 | FEDERAL 10-6D-64       | UTU-77322      |
| 43-013-33451 | FEDERAL 11-10-65       | UTU-77330      |
| 43-013-50327 | FEDERAL 11-1D-65       | UTU-77326      |
| 43-013-50763 | FEDERAL 11-2D-65       | UTU-77326      |
| 43-013-50565 | FEDERAL 11-4D-64       | UTU-77314      |
| 43-013-50348 | FEDERAL 11-5D-64       | UTU-8894A      |
| 43-013-34284 | FEDERAL 11-6D-64       | UTU-77322      |
| 43-013-50328 | FEDERAL 12-1D-65       | UTU-77326      |
| 43-013-50737 | FEDERAL 12-3D-64       | UTU-77321      |
| 43-013-50349 | FEDERAL 12-5D-64       | UTU-8894A      |
| 43-013-50261 | FEDERAL 12-6D-64       | UTU-77322      |
| 43-013-50730 | FEDERAL 1-2D-64        | UTU-77321      |
| 43-013-33966 | FEDERAL 1-2D-65        | UTU-77326      |
| 43-013-50329 | FEDERAL 13-1D-65       | UTU-77326      |
| 43-013-50337 | FEDERAL 13-5D-64       | UTU-8894A      |
| 43-013-50347 | FEDERAL 13-6D-64       | UTU-77322      |
| 43-013-50330 | FEDERAL 14-1D-65       | UTU-77326      |

|              |                  |           |
|--------------|------------------|-----------|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65  | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64   | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65  | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65   | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64  | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64  | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65  | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65  | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65  | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64  | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64  | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64  | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65  | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64  | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64  | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65  | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64   | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64   | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65   | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64  | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65   | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64  | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65  | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65   | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65   | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64  | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64  | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64  | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65  | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65  | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64  | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65  | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65  | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64  | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64   | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65  | UTU-77326 |

|              |                      |                |
|--------------|----------------------|----------------|
| 43-013-33581 | FEDERAL 8-2D-64      | UTU-77321      |
| 43-013-50719 | FEDERAL 8-2D-65      | UTU-77326      |
| 43-013-50325 | FEDERAL 8-6D-64      | UTU-77322      |
| 43-013-50342 | FEDERAL 9-1D-65      | UTU-77326      |
| 43-013-50762 | FEDERAL 9-2D-65      | UTU-77326      |
| 43-013-51218 | FEDERAL 9-6D-64      | UTU-77322      |
| 43-013-32351 | FOY TRIBAL 11-34-55  | UTU-76968      |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE            |
| 43-013-51288 | LC FEE 10-28D-56     | FEE            |
| 43-013-50994 | LC FEE 10-31D-45     | FEE            |
| 43-013-50965 | LC FEE 1-22-57       | FEE            |
| 43-013-50718 | LC FEE 1-22D-56      | FEE            |
| 43-013-51371 | LC FEE 1-31D-45      | FEE            |
| 43-013-50929 | LC FEE 13-29-45      | FEE            |
| 43-013-50870 | LC FEE 15-23D-56     | FEE            |
| 43-013-50601 | LC FEE 16-16D-56     | FEE            |
| 43-013-50777 | LC FEE 2-20D-56      | FEE            |
| 43-013-33593 | LC FEE 6-12-57       | FEE            |
| 43-013-50867 | LC FEE 8-28D-56      | FEE            |
| 43-013-50928 | LC FEE 8-29-45       | FEE            |
| 43-013-50963 | LC FEE 9-12D-57      | FEE            |
| 43-013-51192 | LC FEE 9-19-56       | FEE            |
| 43-013-50602 | LC TRIBAL 10-16D-56  | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56   | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56   | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56   | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56  | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56   | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56  | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56   | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56  | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56  | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56    | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56  | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56  | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56   | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56  | 2OG-000-5500   |
| 43-013-33608 | LC TRIBAL 1-9-56     | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56   | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45   | 2OG-000-5500   |
| 43-013-50866 | LC TRIBAL 2-28D-56   | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56    | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56    | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56   | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56    | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56   | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45    | 2OG-000-5500   |
| 43-013-33580 | LC TRIBAL 3-5-56     | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56    | 14-20-H62-6301 |

|              |                                    |                |
|--------------|------------------------------------|----------------|
| 43-013-50262 | LC TRIBAL 4-27D-56                 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56                 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56                 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56                 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56                 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56                 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45                  | 2OG-000-5500   |
| 43-013-51073 | LC TRIBAL 7-27-45                  | 2OG-000-5500   |
| 43-013-33577 | LC TRIBAL 7-3-56                   | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56                 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46                  | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56                 | 2OG-000-5500   |
| 43-013-33605 | LC TRIBAL 8-4-56                   | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56                 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45                 | 2OG-000-5500   |
| 43-013-51112 | LC TRIBAL 9-8D-56                  | 2OG-000-5500   |
| 43-013-51198 | LC TRIBAL 9-9D-56                  | 2OG-000-5500   |
| 43-013-51076 | LC Tribal 11-24-45                 | 2OG-000-5500   |
| 43-013-32931 | MOON TRIBAL 10-2-54                | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54               | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54               | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54               | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54               | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54                | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54               | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54               | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54               | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54               | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54              | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54                | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54                | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54                | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54                | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54                | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54                | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54               | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54                | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55              | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55              | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56               | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56           | FEE            |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27     | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30         | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID    | FEE            |
| 43-007-31001 | SCOFIELD-THORPE 23-31              | FEE            |
| 43-007-30991 | SCOFIELD-THORPE 35-13              | FEE            |
| 43-013-50686 | SFW FEE 14-10D-54                  | FEE            |
| 43-013-50247 | SFW FEE 15-10-54                   | FEE            |

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| 43-013-34295 | SFW TRIBAL 10-10D-54       | 14-20-H62-5517           |
| 43-013-34296 | SFW TRIBAL 9-10D-54        | 14-20-H62-5517           |
| 43-013-31701 | SOWERS CANYON 9-27         | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444           |
| 43-013-33916 | ST TRIBAL 1-15D-54         | 14-20-H62-4661           |
| 43-013-32849 | ST TRIBAL 2-15-54          | 14-20-H62-4661           |
| 43-013-34059 | ST TRIBAL 3-15D-54         | 14-20-H62-4661           |
| 43-013-32850 | ST TRIBAL 4-15-54          | 14-20-H62-4661           |
| 43-013-34060 | ST TRIBAL 5-15D-54         | 14-20-H62-4661           |
| 43-013-32848 | ST TRIBAL 6-15-54          | 14-20-H62-4661           |
| 43-013-33950 | ST TRIBAL 7-15D-54         | 14-20-H62-4661           |
| 43-013-32851 | ST TRIBAL 8-15-54          | 14-20-H62-4661           |
| 43-013-33951 | ST TRIBAL 9-15D-54         | 14-20-H62-4661           |
| 43-013-50245 | STATE TRIBAL 16-10-54      | 14-20-H62-5517           |
| 43-013-32953 | STATE TRIBAL 5-18-54       | 14-20-H62-5035           |
| 43-013-32952 | STATE TRIBAL 7-18-54       | 14-20-H62-5035           |
| 43-013-30999 | T C UTE TRIBAL 9-23X       | 14-20-H62-3443           |
| 43-013-31699 | TABBY CANYON 1-21          | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22          | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25  | 14-20-H62-3537           |
| 43-013-33121 | TAYLOR FEE 13-22-56        | FEE                      |
| 43-013-33140 | TAYLOR FEE 7-14-56         | FEE                      |
| 43-013-32738 | TAYLOR HERRICK 10-22-56    | FEE                      |
| 43-013-51271 | UTE FEE 14-9D-54           | FEE                      |
| 43-013-51272 | UTE FEE 15-9D-54           | FEE                      |
| 43-013-33720 | UTE FEE 2-13-55            | FEE                      |
| 43-013-51259 | UTE FEE 9-9-54             | FEE                      |
| 43-013-33055 | UTE TRIBAL 10-12-55        | 14-20-H62-5056           |
| 43-013-33205 | UTE TRIBAL 10-14-54        | 14-20-H62-5033           |
| 43-013-32601 | UTE TRIBAL 10-14-55        | 14-20-H62-5016           |
| 43-013-32587 | UTE TRIBAL 10-15-54        | 14-20-H62-4661           |
| 43-013-32977 | UTE TRIBAL 10-15-55        | 14-20-H62-5017           |
| 43-013-33129 | UTE TRIBAL 10-16-54        | 14-20-H62-3413           |
| 43-013-32345 | UTE TRIBAL 10-16-55        | 14-20-H62-5024           |
| 43-013-33133 | UTE TRIBAL 10-17-54        | 14-20-H62-4731           |
| 43-013-33300 | UTE TRIBAL 10-18-54        | 14-20-H62-4919           |
| 43-013-32717 | UTE TRIBAL 10-19-54        | 14-20-H62-3528           |
| 43-013-32740 | UTE TRIBAL 10-20-54        | 14-20-H62-3529           |
| 43-013-32603 | UTE TRIBAL 10-21-55        | 14-20-H62-4825           |
| 43-013-32592 | UTE TRIBAL 10-22-54        | 14-20-H62-3415           |
| 43-013-33722 | UTE TRIBAL 10-22D-55       | 14-20-H62-4754           |
| 43-013-33358 | UTE TRIBAL 10-23D-55       | 14-20-H62-3443           |
| 43-013-32932 | UTE TRIBAL 10-24-54        | 14-20-H62-4716           |
| 43-013-33156 | UTE TRIBAL 10-24D-55       | 14-20-H62-4749           |
| 43-013-32749 | UTE TRIBAL 10-25-55        | 14-20-H62-3537           |
| 43-013-33620 | UTE TRIBAL 10-26D-54       | 14-20-H62-4954           |
| 43-013-33360 | UTE TRIBAL 10-26D-55       | 14-20-H62-3444           |
| 43-013-33683 | UTE TRIBAL 10-27D-55       | 14-20-H62-4753           |
| 43-013-32764 | UTE TRIBAL 10-28-54        | 14-20-H62-4740           |

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| 43-013-32419 | UTE TRIBAL 10-28-55   | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54   | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55  | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54   | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55   | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54   | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54   | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55   | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55  | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55   | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54   | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55   | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55   | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54   | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55   | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54   | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17      | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19      | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20      | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55   | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54   | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54   | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55   | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55   | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24      | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25      | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54   | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56   | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54   | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55  | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55   | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28      | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55   | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54   | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54   | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54   | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54  | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54   | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55   | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55  | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54   | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55   | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54    | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55    | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54    | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20       | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55    | 14-20-H62-5018 |
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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661  |
| 43-013-32205 | UTE TRIBAL 12-15     | 14-20-H62-5017  |
| 43-013-32981 | UTE TRIBAL 12-15-55  | 14-20-H62-3413  |
| 43-013-33131 | UTE TRIBAL 12-16-54  | 14-20-H62-4919  |
| 43-013-32146 | UTE TRIBAL 12-17     | 14-20-H62-5035  |
| 43-013-33077 | UTE TRIBAL 12-18-54  | 14-20-H62-3528  |
| 43-013-32716 | UTE TRIBAL 12-19-54  | 14-20-H62-3529  |
| 43-013-32866 | UTE TRIBAL 12-20-54  | 14-20-H62-3414  |
| 43-013-32385 | UTE TRIBAL 12-21-54  | 14-20-H62-4825  |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754  |
| 43-013-32616 | UTE TRIBAL 12-22-55  | 14-20-H62-3443  |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749  |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749  |
| 43-013-32769 | UTE TRIBAL 12-25-55  | 14-20-H62-3537  |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444  |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740  |
| 43-013-32765 | UTE TRIBAL 12-28-54  | 14-20-H62-5019  |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036  |
| 43-013-32572 | UTE TRIBAL 12-29-54  | 14-20-H62-5020  |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020  |
| 43-013-33215 | UTE TRIBAL 1-22D-54  | 14-20-H62-3415  |
| 43-013-33626 | UTE TRIBAL 1-22D-55  | 14-20-H62-4754  |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946  |
| 43-013-32925 | UTE TRIBAL 12-32-54  | 14-20-H62-4947  |
| 43-013-33266 | UTE TRIBAL 12-32-55  | 14-20-H62-5026  |
| 43-013-33090 | UTE TRIBAL 12-33-54  | 14-20-562-4948  |
| 43-013-32524 | UTE TRIBAL 1-23-55   | 14-20-H62-3443  |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945  |
| 43-013-32354 | UTE TRIBAL 12-36-55  | 14-20-H62-4944  |
| 43-013-32259 | UTE TRIBAL 1-24-55   | 14-20-H62-4749  |
| 43-013-31912 | UTE TRIBAL 1-26      | 14-20-H62-3444  |
| 43-013-33680 | UTE TRIBAL 1-26D-54  | 14-20-H62-4943  |
| 43-013-32416 | UTE TRIBAL 1-27-55   | 14-20-H62-4753  |
| 43-013-31549 | UTE TRIBAL 1-28      | 14-20-H62-4740  |
| 43-013-33784 | UTE TRIBAL 1-28D-55  | 14-20-H62-5019  |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537  |
| 43-013-32599 | UTE TRIBAL 13-13-55  | 14-20-H62-4845  |
| 43-013-33364 | UTE TRIBAL 13-14-54  | 14-20-H62-5033  |
| 43-013-32600 | UTE TRIBAL 13-14-55  | 14-20-H62-5016  |
| 43-013-32526 | UTE TRIBAL 1-31-54   | 14-20-H62-4946  |
| 43-013-32602 | UTE TRIBAL 13-15-55  | 14-20-H62-5017  |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54  | 14-20-H62-3413  |
| 43-013-31546 | UTE TRIBAL 13-17     | 14-20-H62-4919  |
| 43-013-32571 | UTE TRIBAL 13-18-54  | 14-20-H62-5032  |
| 43-013-31284 | UTE TRIBAL 13-19     | 14-20-H62-3528  |
| 43-013-32206 | UTE TRIBAL 13-20     | 14-20-H62-3529  |
| 43-013-32841 | UTE TRIBAL 13-20-55  | 14-20-H62-5018  |
| 43-013-33113 | UTE TRIBAL 13-21-54  | 14-20-H62-3414  |

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| 43-013-31548 | UTE TRIBAL 13-22     | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55  | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24     | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25     | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54  | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54  | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54  | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55   | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R     | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33      | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54  | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54  | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54  | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54  | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54  | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34      | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55  | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54   | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55  | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55   | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54  | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55  | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54  | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17     | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55  | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54  | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54  | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54  | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54  | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
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| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56  | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54  | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55  | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55  | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
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| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945  |
| 43-013-32355 | UTE TRIBAL 14-36-55  | 14-20-H62-4944  |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740  |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662  |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845  |
| 43-013-32971 | UTE TRIBAL 15-15-54  | 14-20-H62-4661  |
| 43-013-32855 | UTE TRIBAL 15-15-55  | 14-20-H62-5017  |
| 43-013-31648 | UTE TRIBAL 15-16     | 14-20-H62-3413  |
| 43-013-31649 | UTE TRIBAL 15-17     | 14-20-H62-4731  |
| 43-013-32358 | UTE TRIBAL 15-17-55  | 14-20-H62-5025  |
| 43-013-32148 | UTE TRIBAL 15-18     | 14-20-H62-4919  |
| 43-013-31832 | UTE TRIBAL 15-19     | 14-20-H62-3528  |
| 43-013-32386 | UTE TRIBAL 15-20-54  | 14-20-H62-3529  |
| 43-013-33357 | UTE TRIBAL 15-21-55  | 14-20-H62-3414  |
| 43-013-32617 | UTE TRIBAL 15-22-55  | 14-20-H62-4754  |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415  |
| 43-013-31671 | UTE TRIBAL 15-23     | 14-20-H62-3443  |
| 43-013-31129 | UTE TRIBAL 15-24R    | 14-20-H62-4749  |
| 43-013-32271 | UTE TRIBAL 15-25-55  | 14-20-H62-3537  |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954  |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444  |
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| 43-013-32389 | UTE TRIBAL 15-28-54  | 14-20-H62-4740  |
| 43-013-32561 | UTE TRIBAL 15-29-54  | 14-20-H62-5036  |
| 43-013-32382 | UTE TRIBAL 15-30-54  | 14-20-H62-4662  |
| 43-013-32743 | UTE TRIBAL 15-31-54  | 14-20-H62-4946  |
| 43-013-32666 | UTE TRIBAL 15-32-54  | 14-20-H62-4947  |
| 43-013-32768 | UTE TRIBAL 15-33-54  | 14-20-H62-4948  |
| 43-013-32804 | UTE TRIBAL 15-35-54  | 14-20-H62-5053  |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945  |
| 43-013-33049 | UTE TRIBAL 15-36-55  | 14-20-H62-4944  |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845  |
| 43-013-32272 | UTE TRIBAL 16-14-55  | 14-20-H62-5016  |
| 43-013-32588 | UTE TRIBAL 16-15-54  | 14-20-H62-4661  |
| 43-013-32757 | UTE TRIBAL 16-16-55  | 14-20-H62-5024  |
| 43-013-33132 | UTE TRIBAL 16-17-54  | 14-20-H62-4731  |
| 43-013-31650 | UTE TRIBAL 16-18     | 14-20-H62-4919  |
| 43-013-32691 | UTE TRIBAL 16-19-54  | 14-20-H62-3528  |
| 43-013-32739 | UTE TRIBAL 16-20-54  | 14-20-H62-3529  |
| 43-013-32381 | UTE TRIBAL 16-21-54  | 14-20-H62-3414  |
| 43-013-32842 | UTE TRIBAL 16-22-54  | 14-20-H62-3415  |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754  |
| 43-013-33046 | UTE TRIBAL 16-23-55  | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54  | 14-20-H62-4716  |
| 43-013-32672 | UTE TRIBAL 16-24-55  | 14-20-H62-3440  |
| 43-013-32759 | UTE TRIBAL 16-25-55  | 14-20-H62-3537  |
| 43-013-34042 | UTE TRIBAL 16-26-54  | 14-20-H62-4954  |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444  |

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| 43-013-33786 | UTE TRIBAL 16-27D-55          | 14-20-H62-4753  |
| 43-013-33041 | UTE TRIBAL 16-28D-54          | 14-20-H62-4740  |
| 43-013-33076 | UTE TRIBAL 16-29-54           | 14-20-H62-5036  |
| 43-013-32349 | UTE TRIBAL 16-29-55           | 14-20-H62-5020  |
| 43-013-32665 | UTE TRIBAL 16-3-54            | 14-20-H62-4778  |
| 43-013-32718 | UTE TRIBAL 16-30-54           | 14-20-H62-4662  |
| 43-013-33326 | UTE TRIBAL 16-31D-54          | 14-20-H62-4946  |
| 43-013-32926 | UTE TRIBAL 16-32D-54          | 14-20-H62-4947  |
| 43-013-33091 | UTE TRIBAL 16-33-54           | 14-20-H62-4948  |
| 43-013-32352 | UTE TRIBAL 16-35-55           | 14-20-H62-4945  |
| 43-013-32356 | UTE TRIBAL 16-36-55           | 14-20-H62-4944  |
| 43-013-33393 | UTE TRIBAL 1A-29-54           | 14-20-H62-5036  |
| 43-013-33186 | UTE TRIBAL 1I-36-55           | 14-20-H62-4944  |
| 43-013-33111 | UTE TRIBAL 2-14-54            | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19               | 14-20-H62-4919  |
| 43-013-32974 | UTE TRIBAL 2-20-54            | 14-20-H62-3529  |
| 43-013-33117 | UTE TRIBAL 2-21-55            | 14-20-H62-4825  |
| 43-013-32591 | UTE TRIBAL 2-22-54            | 14-20-H62-3415  |
| 43-013-32604 | UTE TRIBAL 2-22-55            | 14-20-H62-4754  |
| 43-013-33045 | UTE TRIBAL 2-23-55            | 14-20-H62-3443  |
| 43-013-32569 | UTE TRIBAL 2-24-54            | 14-20-H62-4716  |
| 43-013-31833 | UTE TRIBAL 2-25               | 14-20-H62-3537  |
| 43-013-32868 | UTE TRIBAL 2-26-54            | 14-20-H62-4954  |
| 43-013-33979 | UTE TRIBAL 2-26D-55           | 14-20-H62-3444  |
| 43-013-32179 | UTE TRIBAL 2-27               | 14-20-H62-3375  |
| 43-013-33628 | UTE TRIBAL 2-27D-55           | 14-20-H62-4753  |
| 43-013-32763 | UTE TRIBAL 2-28-54            | 14-20-H62-4740  |
| 43-013-33714 | UTE TRIBAL 2-29D-55           | 14-20-H62-5036  |
| 43-013-32680 | UTE TRIBAL 2-30-55            | 14-20-H62-5059  |
| 43-013-32894 | UTE TRIBAL 2-30D-54           | 14-20-H62-4662  |
| 43-013-32762 | UTE TRIBAL 2-31-54            | 14-20-H62-4946  |
| 43-013-32935 | UTE TRIBAL 2-31-55            | 14-20-H62-5060  |
| 43-013-32803 | UTE TRIBAL 2-32-54            | 14-20-H62-4947  |
| 43-013-32350 | UTE TRIBAL 2-32-55            | 14-20-H62-5026  |
| 43-013-32898 | UTE TRIBAL 2-33D-54           | 14-20-H62-4948  |
| 43-013-32187 | UTE TRIBAL 2-35               | 14-20-H62-4945  |
| 43-013-32422 | UTE TRIBAL 2-36-55            | 14-20-H62-4944  |
| 43-013-32663 | UTE TRIBAL 3-10-54            | 14-20-H62-5517  |
| 43-013-50478 | UTE TRIBAL 3-14-55            | 14-20-H62-5016  |
| 43-013-50389 | UTE TRIBAL 3-14D-54           | 14-20-H62-5033  |
| 43-013-31830 | UTE TRIBAL 3-19               | 14-20-H62-3528  |
| 43-013-32377 | UTE TRIBAL 3-20-54            | 14-20-H62-4919  |
| 43-013-32867 | UTE TRIBAL 3-21-54            | 14-20-H62-3414  |
| 43-013-32758 | UTE TRIBAL 3-21-55            | 14-20-H62-4825  |
| 43-013-33208 | UTE TRIBAL 3-22-54            | 14-20-H62-3415  |
| 43-013-32605 | UTE TRIBAL 3-22-55            | 14-20-H62-4754  |
| 43-013-32536 | UTE TRIBAL 3-23-55            | 14-20-H62-3443  |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749  |
| 43-013-31834 | UTE TRIBAL 3-25               | 14-20-H62-3537  |

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| 43-013-32993 | UTE TRIBAL 3-25-56  | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55  | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54  | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55  | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54  | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55  | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54  | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54  | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54  | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55  | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54  | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54  | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54  | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55  | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54  | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55  | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54  | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55  | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54  | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30     | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54  | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54  | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55  | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54  | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55  | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36     | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13     | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54  | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54  | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55  | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55  | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19     | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20     | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54  | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54  | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55  | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55  | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56  | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54  | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55  | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55  | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28     | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54  | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54  | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31     | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54  | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54  | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54  | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55  | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54  | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54  | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54  | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21     | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22     | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54  | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H    | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54  | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55  | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55  | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55  | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54  | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55  | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54  | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55  | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55  | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54  | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55  | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55  | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54  | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54  | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55  | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56  | 14-20-H62-5064 |

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| 43-013-32991 | UTE TRIBAL 7-25-56   | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54  | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55  | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55   | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28      | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55  | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54   | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55  | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30      | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54   | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54   | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54   | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55   | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54   | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55   | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55   | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54  | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54  | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54   | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55  | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54   | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55   | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54   | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55  | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54   | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55  | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55   | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54   | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55   | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54  | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55  | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55  | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54   | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55   | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55   | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54   | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54   | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55   | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54   | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55   | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54   | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55  | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55   | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55   | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55  | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54  | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55   | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54   | 14-20-H62-3413 |

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| 43-013-32687 | UTE TRIBAL 9-17-54        | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18           | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19           | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54        | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55       | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54        | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54        | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55        | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55        | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55        | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26           | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55       | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54        | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55       | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54        | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54        | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54        | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55        | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54        | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54        | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54        | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55        | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55       | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54       | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55       | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54      | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56    | FEE            |
| 43-013-33150 | WILCOX FEE 1-20-56        | FEE            |
| 43-013-33151 | WILCOX FEE 15-16-56       | FEE            |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22  | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21   | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19   | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25   | 14-20-H62-3537 |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02  
 Brundage Canyon**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Linn Operating, Inc.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202                               |  | 7. UNIT or CA AGREEMENT NAME:                                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY:<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH |  | 8. WELL NAME and NUMBER:                                     |
| PHONE NUMBER:<br>(303) 999-4400   |  | 9. API NUMBER:   |
|   |  | 10. FIELD AND POOL, OR WILDCAT:                              |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u>Beverly Decker</u>           | DATE <u>6/1/2014</u>                   |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum Company, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202                             |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(303) 999-4400   |  | 8. WELL NAME and NUMBER:                                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:   |  | 9. API NUMBER:   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:                              |
| COUNTY:   |  | STATE: UTAH  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u>    | DATE <u>6/1/2014</u>                   |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section                      Township                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
|                                     |   |
|                                     | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  | Yes                                 | No                                  |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?  |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated?   |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?  |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |   |
|---|---|
| <b>Well name:</b>                               | See Attached  |
| <b>API number:</b>                              |   |
| <b>Location:</b>                                | Qtr-Qtr:                  Section:                  Township:                  Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC   |
| <b>Date original permit was issued:</b>         |   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc   |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
| <input type="checkbox"/>            |   |
| <input checked="" type="checkbox"/> | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/>            | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  |  | Yes                                 | No                                  |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?  |  |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/>  | If so, has the surface agreement been updated? |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |  |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?  |  |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |  |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>  |  | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

| Well Name               | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit            |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21      | 050S | 040W | 4301331280 | 11130  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54     | 30      | 050S | 040W | 4301332747 | 14747  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54     | 30      | 050S | 040W | 4301332748 | 14778  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54    | 30      | 050S | 040W | 4301332893 | 15246  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54      | 30      | 050S | 040W | 4301332975 | 15300  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54      | 21      | 050S | 040W | 4301333388 | 15937  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55    | 17      | 050S | 050W | 4301333550 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 11-14D-54    | 14      | 050S | 040W | 4301333596 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-17D-55    | 17      | 050S | 050W | 4301333622 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-28D-55    | 28      | 050S | 050W | 4301333623 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-16D-56     | 16      | 050S | 060W | 4301334283 |        | Indian        | OW        | APD         |                 |
| FEDERAL 10-10D-65       | 10      | 060S | 050W | 4301350523 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-23D-56      | 23      | 050S | 060W | 4301350624 |        | Indian        | OW        | APD         |                 |
| FEDERAL 2-1D-64         | 1       | 060S | 040W | 4301350765 |        | Federal       | OW        | APD         |                 |
| FEDERAL 7-1D-64         | 1       | 060S | 040W | 4301350766 |        | Federal       | OW        | APD         |                 |
| FEDERAL 9-1D-64         | 1       | 060S | 040W | 4301350767 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 1-28D-56      | 28      | 050S | 060W | 4301350865 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-9-56      | 10      | 050S | 060W | 4301350874 |        | Indian        | OW        | APD         |                 |
| CC FEE 8-24-38          | 24      | 030S | 080W | 4301350885 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 4H-26-56      | 26      | 050S | 060W | 4301350951 |        | Indian        | OW        | APD         |                 |
| LC FEE 4H-12-57         | 12      | 050S | 070W | 4301350952 |        | Fee           | OW        | APD         |                 |
| CC TRIBAL 4-2-48        | 2       | 040S | 080W | 4301350964 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-34-45      | 34      | 040S | 050W | 4301350974 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-34-45      | 34      | 040S | 050W | 4301350975 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-2D-56       | 2       | 050S | 060W | 4301350988 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 10-18D-56     | 18      | 050S | 060W | 4301350989 |        | Indian        | OW        | APD         |                 |
| CC TRIBAL 4-30D-38      | 19      | 030S | 080W | 4301350993 |        | Indian        | OW        | APD         |                 |
| FEDERAL 4-1-65          | 1       | 060S | 050W | 4301351016 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-16D-56      | 16      | 050S | 060W | 4301351032 |        | Indian        | OW        | APD         |                 |
| CC FEE 6-21-38          | 21      | 030S | 080W | 4301351059 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-28-45     | 28      | 040S | 050W | 4301351061 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-23-45      | 23      | 040S | 050W | 4301351071 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 4H-27-45      | 27      | 040S | 050W | 4301351072 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-27-45      | 27      | 040S | 050W | 4301351074 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-27-45      | 27      | 040S | 050W | 4301351075 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-23-45      | 23      | 040S | 050W | 4301351077 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-30-56     | 30      | 050S | 060W | 4301351133 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5-29D-56      | 29      | 050S | 060W | 4301351184 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-19-56     | 19      | 050S | 060W | 4301351193 |        | Indian        | OW        | APD         |                 |
| LC FEE 15-11D-56        | 11      | 050S | 060W | 4301351197 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-10-56     | 11      | 050S | 060W | 4301351209 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 2-31D-45      | 31      | 040S | 050W | 4301351261 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-24-45     | 24      | 040S | 050W | 4301351273 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 6-21D-55     | 21      | 050S | 050W | 4301351274 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-16D-55    | 16      | 050S | 050W | 4301351284 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4H-15-55     | 15      | 050S | 050W | 4301351292 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 13H-14-54    | 14      | 050S | 040W | 4301351297 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 1-32-55      | 32      | 050S | 050W | 4301351298 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4-21D-55     | 21      | 050S | 050W | 4301351299 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-33-45      | 33      | 040S | 050W | 4301351301 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-15D-55    | 15      | 050S | 050W | 4301351302 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 2-24-55      | 24      | 050S | 050W | 4301351304 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-32D-56     | 32      | 050S | 060W | 4301351315 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-32D-56      | 32      | 050S | 060W | 4301351317 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-32-56      | 32      | 050S | 060W | 4301351318 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-33-45      | 33      | 040S | 050W | 4301351338 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-28-45      | 28      | 040S | 050W | 4301351339 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-32D-45     | 32      | 040S | 050W | 4301351340 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 3-31-45       | 31      | 040S | 050W | 4301351347 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-18D-56      | 18      | 050S | 060W | 4301351367 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 9-18D-56      | 18      | 050S | 060W | 4301351368 |        | Indian        | OW        | APD         |                 |
| LC FEE 9-23D-56         | 23      | 050S | 060W | 4301351380 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 1-34D-45      | 34      | 040S | 050W | 4301351382 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-21D-56     | 21      | 050S | 060W | 4301351383 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-29D-56      | 29      | 050S | 060W | 4301351386 |        | Indian        | OW        | APD         |                 |

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| UTE TRIBAL 6-15-55   | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56   | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56   | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37      | 9  | 030S | 070W | 4301351409 | Fee    | OW | APD |
| CC FEE 16-21D-38     | 21 | 030S | 080W | 4301351410 | Fee    | OW | APD |
| UTE TRIBAL 5H-10-54  | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57   | 6  | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45    | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56   | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56  | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56       | 1  | 050S | 060W | 4301351457 | Fee    | OW | APD |
| LC TRIBAL 5-3D-56    | 3  | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45   | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56   | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56     | 7  | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56     | 2  | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56  | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38  | 2  | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38  | 2  | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48    | 2  | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56   | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56   | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56   | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56   | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55   | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38   | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56     | 36 | 050S | 060W | 4301351622 | Fee    | OW | APD |
| Myrin Fee 3-16D-55   | 16 | 050S | 050W | 4301351633 | Fee    | OW | APD |
| LC TRIBAL 12H-34-56  | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55    | 16 | 050S | 050W | 4301351635 | Fee    | OW | APD |
| LC TRIBAL 15-27-56   | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56  | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56    | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58  | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58  | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56   | 8  | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56      | 11 | 050S | 060W | 4301351712 | Fee    | OW | APD |
| LC TRIBAL 3-11D-56   | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56   | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45   | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45   | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45   | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45   | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58   | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58  | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56   | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45  | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57       | 6  | 050S | 070W | 4301351749 | Fee    | OW | APD |
| LC Tribal 15-12D-58  | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58   | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58   | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57   | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58    | 2  | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58    | 2  | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58    | 2  | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56  | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56   | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56   | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57   | 7  | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57    | 7  | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57      | 6  | 050S | 070W | 4301351816 | Fee    | OW | APD |
| LC Tribal 11-6D-57   | 6  | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56    | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56   | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

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| LC Fee 7-31D-45     | 31 | 040S | 050W | 4301351857 | Fee     | OW | APD |
| LC Tribal 5-31D-45  | 31 | 040S | 050W | 4301351858 | Indian  | OW | APD |
| LC Tribal 8-33-45   | 33 | 040S | 050W | 4301351859 | Indian  | OW | APD |
| LC Tribal 16-31-45  | 31 | 040S | 050W | 4301351863 | Indian  | OW | APD |
| LC Tribal 7-23D-45  | 23 | 040S | 050W | 4301351865 | Indian  | OW | APD |
| LC Tribal 1-23D-56  | 23 | 050S | 060W | 4301351866 | Indian  | OW | APD |
| LC TRIBAL 1-19-56   | 19 | 050S | 060W | 4301351867 | Indian  | OW | APD |
| LC TRIBAL 7-19D-56  | 19 | 050S | 060W | 4301351868 | Indian  | OW | APD |
| LC TRIBAL 9-4D-56   | 4  | 050S | 060W | 4301351869 | Indian  | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian  | OW | APD |
| LC TRIBAL 7-17D-56  | 17 | 050S | 060W | 4301351886 | Indian  | OW | APD |
| LC TRIBAL 5-17D-56  | 17 | 050S | 060W | 4301351887 | Indian  | OW | APD |
| LC FEE 4-32D-45     | 31 | 040S | 050W | 4301351892 | Fee     | OW | APD |
| LC TRIBAL 9-2D-56   | 2  | 050S | 060W | 4301351893 | Indian  | OW | APD |
| LC TRIBAL 1-2D-56   | 2  | 050S | 060W | 4301351894 | Indian  | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian  | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian  | OW | APD |
| LC TRIBAL 9-5D-56   | 4  | 050S | 060W | 4301351901 | Indian  | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian  | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian  | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian  | OW | APD |
| LC Tribal 3-27D-45  | 27 | 040S | 050W | 4301351911 | Indian  | OW | APD |
| LC TRIBAL 9-34D-56  | 34 | 050S | 060W | 4301351914 | Indian  | OW | APD |
| CC Fee 8R-9-37      | 9  | 030S | 070W | 4301351937 | Fee     | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian  | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian  | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian  | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian  | OW | APD |
| LC Tribal 6-33D-45  | 33 | 040S | 050W | 4301351955 | Indian  | OW | APD |
| LC Tribal 6-32D-45  | 32 | 040S | 050W | 4301351956 | Indian  | OW | APD |
| Federal 3-11D-65    | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64      | 4  | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65    | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64     | 4  | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64     | 4  | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64     | 4  | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64     | 4  | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64     | 9  | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64     | 4  | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64     | 4  | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64    | 4  | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64     | 9  | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64     | 9  | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64      | 9  | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64     | 9  | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64     | 4  | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64    | 4  | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian  | OW | APD |
| Federal 15-4D-64    | 4  | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64     | 9  | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64     | 9  | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64    | 9  | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64    | 9  | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64    | 9  | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64    | 9  | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64    | 9  | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64     | 9  | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64    | 9  | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64    | 9  | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian  | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian  | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian  | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian  | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian  | OW | APD |
| LC Tribal 5-26D-56  | 26 | 050S | 060W | 4301352097 | Indian  | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian  | OW | APD |

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| LC Tribal 13-26D-56    | 26 | 050S | 060W | 4301352099 | Indian  | OW | APD |                 |
| LC Tribal 2-27D-45     | 27 | 040S | 050W | 4301352100 | Indian  | OW | APD |                 |
| LC Tribal 8-27D-45     | 27 | 040S | 050W | 4301352101 | Indian  | OW | APD |                 |
| LC Tribal 4-9D-56      | 9  | 050S | 060W | 4301352102 | Indian  | OW | APD |                 |
| LC Tribal 8-32D-45     | 32 | 040S | 050W | 4301352135 | Indian  | OW | APD |                 |
| UTE Tribal 15-24D-54   | 24 | 050S | 040W | 4301352156 | Indian  | GW | APD |                 |
| UTE Tribal 9-24D-54    | 24 | 050S | 040W | 4301352157 | Indian  | GW | APD |                 |
| UTE Tribal 1-25D-54    | 25 | 050S | 040W | 4301352173 | Indian  | GW | APD |                 |
| UTE Tribal 9-25D-54    | 25 | 050S | 040W | 4301352177 | Indian  | GW | APD |                 |
| Myrin Tribal 9-10D-55  | 10 | 050S | 050W | 4301352189 | Indian  | OW | APD |                 |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian  | OW | APD |                 |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian  | OW | APD |                 |
| UTE Tribal 1-24D-54    | 24 | 050S | 040W | 4301352304 | Indian  | GW | APD |                 |
| UTE Tribal 7-24D-54    | 24 | 050S | 040W | 4301352306 | Indian  | GW | APD |                 |
| UTE Tribal 12-25D-54   | 25 | 050S | 040W | 4301352308 | Indian  | GW | APD |                 |
| UTE Tribal 4-13D-54    | 13 | 050S | 040W | 4301352321 | Indian  | GW | APD |                 |
| UTE Tribal 13-25D-54   | 25 | 050S | 040W | 4301352322 | Indian  | GW | APD |                 |
| Abbott Fee 1-6D-54     | 6  | 050S | 040W | 4301352324 | Fee     | OW | APD |                 |
| Abbott Fee 7-6D-54     | 6  | 050S | 040W | 4301352327 | Fee     | OW | APD |                 |
| UTE Tribal 3-24D-54    | 24 | 050S | 040W | 4301352347 | Indian  | GW | APD |                 |
| UTE Tribal 5-24D-54    | 24 | 050S | 040W | 4301352348 | Indian  | GW | APD |                 |
| State Tribal 7-12D-55  | 12 | 050S | 050W | 4301352369 | Indian  | OW | APD |                 |
| State Tribal 14-1D-55  | 1  | 050S | 050W | 4301352372 | Indian  | OW | APD |                 |
| State Tribal 11-1D-55  | 1  | 050S | 050W | 4301352373 | Indian  | OW | APD |                 |
| State Tribal 13-1D-55  | 1  | 050S | 050W | 4301352374 | Indian  | OW | APD |                 |
| State Tribal 12-2D-55  | 2  | 050S | 050W | 4301352391 | Indian  | OW | APD |                 |
| State Tribal 14-2D-55  | 2  | 050S | 050W | 4301352392 | Indian  | OW | APD |                 |
| State Tribal 13-2D-55  | 2  | 050S | 050W | 4301352393 | Indian  | OW | APD |                 |
| State Tribal 14-3D-55  | 3  | 050S | 050W | 4301352430 | Indian  | OW | APD |                 |
| State Tribal 11-3D-55  | 3  | 050S | 050W | 4301352434 | Indian  | OW | APD |                 |
| State Tribal 13-3D-55  | 3  | 050S | 050W | 4301352435 | Indian  | OW | APD |                 |
| UTE TRIBAL 2-5D-55     | 5  | 050S | 050W | 4301352450 | Indian  | OW | APD |                 |
| Ute Tribal 1-5D-55     | 5  | 050S | 050W | 4301352456 | Indian  | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55      | 5  | 050S | 050W | 4301352459 | Indian  | OW | APD |                 |
| Ute Tribal 3-16D-54    | 9  | 050S | 040W | 4301352467 | Indian  | OW | APD |                 |
| State Tribal 1-3D-55   | 3  | 050S | 050W | 4301352471 | Indian  | OW | APD |                 |
| State Tribal 2-3D-55   | 3  | 050S | 050W | 4301352472 | Indian  | OW | APD |                 |
| State Tribal 7-3D-55   | 3  | 050S | 050W | 4301352473 | Indian  | OW | APD |                 |
| State Tribal 8-3D-55   | 3  | 050S | 050W | 4301352474 | Indian  | OW | APD |                 |
| UTE FEE 10-9D-54       | 9  | 050S | 040W | 4301352475 | Fee     | OW | APD |                 |
| UTE FEE 12-9D-54       | 9  | 050S | 040W | 4301352476 | Fee     | OW | APD |                 |
| UTE FEE 16-9D-54       | 9  | 050S | 040W | 4301352478 | Fee     | OW | APD |                 |
| Ute Tribal 2-16D-54    | 9  | 050S | 040W | 4301352481 | Indian  | OW | APD |                 |
| Federal 14-6D-65       | 6  | 060S | 050W | 4301352495 | Federal | OW | APD |                 |
| Federal 13-6D-65       | 6  | 060S | 050W | 4301352496 | Federal | OW | APD |                 |
| Federal 11-6D-65       | 6  | 060S | 050W | 4301352497 | Federal | OW | APD |                 |
| Federal 10-6D-65       | 6  | 060S | 050W | 4301352498 | Federal | OW | APD |                 |
| State Tribal 3-3D-55   | 3  | 050S | 050W | 4301352532 | Indian  | OW | APD |                 |
| State Tribal 4-3D-55   | 3  | 050S | 050W | 4301352533 | Indian  | OW | APD |                 |
| State Tribal 5-3D-55   | 3  | 050S | 050W | 4301352535 | Indian  | OW | APD |                 |
| State Tribal 6-3D-55   | 3  | 050S | 050W | 4301352536 | Indian  | OW | APD |                 |
| Federal 2-7D-65        | 7  | 060S | 050W | 4301352537 | Federal | OW | APD |                 |
| Federal 5-7D-65        | 7  | 060S | 050W | 4301352538 | Federal | OW | APD |                 |
| Federal 4-7D-65        | 7  | 060S | 050W | 4301352541 | Federal | OW | APD |                 |
| UTE FEE 11-9D-54       | 9  | 050S | 040W | 4301352544 | Fee     | OW | APD |                 |
| UTE TRIBAL 15-12D-55   | 12 | 050S | 050W | 4301352549 | Indian  | OW | APD |                 |
| UTE TRIBAL 6-5D-55     | 5  | 050S | 050W | 4301352556 | Indian  | OW | APD |                 |
| UTE TRIBAL 5-5D-55     | 5  | 050S | 050W | 4301352557 | Indian  | OW | APD |                 |
| UTE TRIBAL 4-5D-55     | 5  | 050S | 050W | 4301352558 | Indian  | OW | APD |                 |
| UTE TRIBAL 3-5D-55     | 5  | 050S | 050W | 4301352559 | Indian  | OW | APD |                 |
| Federal 3-7-65         | 7  | 060S | 050W | 4301352560 | Federal | OW | APD |                 |
| Ute Tribal 9-11D-55    | 11 | 050S | 050W | 4301352564 | Indian  | OW | APD |                 |
| UTE TRIBAL 10-11D-55   | 11 | 050S | 050W | 4301352566 | Indian  | OW | APD |                 |
| UTE TRIBAL 15-11D-55   | 11 | 050S | 050W | 4301352567 | Indian  | OW | APD |                 |
| Federal 1-7D-65        | 6  | 060S | 050W | 4301352589 | Federal | OW | APD |                 |
| Federal 16-6D-65       | 6  | 060S | 050W | 4301352590 | Federal | OW | APD |                 |

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| Federal 15-6D-65      | 6  | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55  | 12 | 050S | 050W | 4301352592 | Indian  | OW | APD |
| UTE TRIBAL 13-12D-55  | 12 | 050S | 050W | 4301352593 | Indian  | OW | APD |
| UTE TRIBAL 10-11D-54  | 11 | 050S | 040W | 4301352603 | Indian  | OW | APD |
| UTE TRIBAL 9-11D-54   | 11 | 050S | 040W | 4301352604 | Indian  | OW | APD |
| UTE TRIBAL 15-11-54   | 11 | 050S | 040W | 4301352605 | Indian  | OW | APD |
| UTE TRIBAL 16-11D-54  | 11 | 050S | 040W | 4301352606 | Indian  | OW | APD |
| UTE TRIBAL 14-11D-55  | 11 | 050S | 050W | 4301352610 | Indian  | OW | APD |
| UTE TRIBAL 13-11D-55  | 11 | 050S | 050W | 4301352611 | Indian  | OW | APD |
| UTE TRIBAL 12-11D-55  | 11 | 050S | 050W | 4301352612 | Indian  | OW | APD |
| UTE TRIBAL 11-11D-55  | 11 | 050S | 050W | 4301352613 | Indian  | OW | APD |
| Federal 6-7D-65       | 7  | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65      | 7  | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65      | 7  | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65       | 7  | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55  | 30 | 050S | 050W | 4301352687 | Indian  | OW | APD |
| UTE TRIBAL 13-30D-55  | 30 | 050S | 050W | 4301352688 | Indian  | OW | APD |
| UTE TRIBAL 12-30D-55  | 30 | 050S | 050W | 4301352689 | Indian  | OW | APD |
| UTE TRIBAL 11-30D-55  | 30 | 050S | 050W | 4301352690 | Indian  | OW | APD |
| UTE TRIBAL 7-17D-55   | 17 | 050S | 050W | 4301352691 | Indian  | OW | APD |
| UTE TRIBAL 6-17D-55   | 17 | 050S | 050W | 4301352692 | Indian  | OW | APD |
| UTE TRIBAL 3-17D-55   | 17 | 050S | 050W | 4301352693 | Indian  | OW | APD |
| UTE TRIBAL 2-17D-55   | 17 | 050S | 050W | 4301352694 | Indian  | OW | APD |
| UTE TRIBAL 4-17D-55   | 17 | 050S | 050W | 4301352695 | Indian  | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian  | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian  | OW | APD |
| UTE TRIBAL 12-31D-55  | 31 | 050S | 050W | 4301352699 | Indian  | OW | APD |
| UTE TRIBAL 13-31D-55  | 31 | 050S | 050W | 4301352700 | Indian  | OW | APD |
| UTE TRIBAL 14-31D-55  | 31 | 050S | 050W | 4301352701 | Indian  | OW | APD |
| UTE TRIBAL 14-13D-54  | 13 | 050S | 040W | 4301352702 | Indian  | OW | APD |
| UTE TRIBAL 11-31-55   | 31 | 050S | 050W | 4301352703 | Indian  | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian  | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian  | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian  | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian  | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian  | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian  | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian  | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian  | OW | APD |
| UTE TRIBAL 9-4D-55    | 4  | 050S | 050W | 4301352713 | Indian  | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian  | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian  | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian  | OW | APD |
| UTE TRIBAL 10-4D-55   | 4  | 050S | 050W | 4301352717 | Indian  | OW | APD |
| UTE TRIBAL 15-4D-55   | 4  | 050S | 050W | 4301352718 | Indian  | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian  | OW | APD |
| UTE TRIBAL 16-4D-55   | 4  | 050S | 050W | 4301352721 | Indian  | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian  | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian  | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian  | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian  | OW | APD |
| UTE TRIBAL 11-5D-55   | 5  | 050S | 050W | 4301352727 | Indian  | OW | APD |
| UTE TRIBAL 12-5D-55   | 5  | 050S | 050W | 4301352728 | Indian  | OW | APD |
| UTE TRIBAL 13-5D-55   | 5  | 050S | 050W | 4301352729 | Indian  | OW | APD |
| UTE TRIBAL 14-5D-55   | 5  | 050S | 050W | 4301352730 | Indian  | OW | APD |
| UTE TRIBAL 9-30D-55   | 30 | 050S | 050W | 4301352731 | Indian  | OW | APD |
| State Tribal 15-2D-55 | 2  | 050S | 050W | 4301352732 | Indian  | OW | APD |
| State Tribal 16-2D-55 | 2  | 050S | 050W | 4301352733 | Indian  | OW | APD |
| State Tribal 10-2D-55 | 2  | 050S | 050W | 4301352734 | Indian  | OW | APD |
| State Tribal 9-2D-55  | 2  | 050S | 050W | 4301352735 | Indian  | OW | APD |
| UTE TRIBAL 10-30D-55  | 30 | 050S | 050W | 4301352736 | Indian  | OW | APD |
| UTE TRIBAL 15-30D-55  | 30 | 050S | 050W | 4301352737 | Indian  | OW | APD |
| UTE TRIBAL 16-30D-55  | 30 | 050S | 050W | 4301352738 | Indian  | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian  | OW | APD |
| State Tribal 16-3D-55 | 3  | 050S | 050W | 4301352740 | Indian  | OW | APD |
| State Tribal 15-3D-55 | 3  | 050S | 050W | 4301352741 | Indian  | OW | APD |



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| State Tribal 10-3D-55  | 3  | 050S | 050W | 4301352742 |       | Indian  | OW | APD |  |
| State Tribal 9-3D-55   | 3  | 050S | 050W | 4301352743 |       | Indian  | OW | APD |  |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 |       | Indian  | OW | APD |  |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 |       | Indian  | OW | APD |  |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-4D-55     | 4  | 050S | 050W | 4301352747 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-4D-55     | 4  | 050S | 050W | 4301352748 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-4D-55     | 4  | 050S | 050W | 4301352749 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-4D-55     | 4  | 050S | 050W | 4301352754 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-31D-55    | 31 | 050S | 050W | 4301352757 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-31D-55    | 31 | 050S | 050W | 4301352758 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-31D-55    | 31 | 050S | 050W | 4301352759 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-31D-55    | 31 | 050S | 050W | 4301352764 |       | Indian  | OW | APD |  |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 |       | Indian  | OW | APD |  |
| Federal 8-14D-65       | 14 | 060S | 050W | 4301352767 |       | Federal | OW | APD |  |
| Federal 7-14D-65       | 14 | 060S | 050W | 4301352768 |       | Federal | OW | APD |  |
| Federal 2-14D-65       | 14 | 060S | 050W | 4301352769 |       | Federal | OW | APD |  |
| Federal 1-14D-65       | 14 | 060S | 050W | 4301352770 |       | Federal | OW | APD |  |
| UTE TRIBAL 8-5D-55     | 5  | 050S | 050W | 4301352773 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-31D-55    | 31 | 050S | 050W | 4301352795 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-30D-55    | 30 | 050S | 050W | 4301352796 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-30D-55    | 30 | 050S | 050W | 4301352797 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-30D-55    | 30 | 050S | 050W | 4301352799 |       | Indian  | OW | APD |  |
| Federal 1-13D-65       | 13 | 060S | 050W | 4301352800 |       | Federal | OW | APD |  |
| Federal 7-13D-65       | 13 | 060S | 050W | 4301352802 |       | Federal | OW | APD |  |
| UTE TRIBAL 1-30D-55    | 30 | 050S | 050W | 4301352809 |       | Indian  | OW | APD |  |
| LC TRIBAL 6-25D-56     | 25 | 050S | 060W | 4301352810 |       | Indian  | OW | APD |  |
| LC TRIBAL 4-25D-56     | 25 | 050S | 060W | 4301352812 |       | Indian  | OW | APD |  |
| Federal 6-13D-65       | 13 | 060S | 050W | 4301352813 |       | Federal | OW | APD |  |
| Federal 4-13D-65       | 13 | 060S | 050W | 4301352814 |       | Federal | OW | APD |  |
| Federal 3-13D-65       | 13 | 060S | 050W | 4301352815 |       | Federal | OW | APD |  |
| Federal 3-16D-64       | 16 | 060S | 040W | 4301352823 |       | Federal | OW | APD |  |
| Federal 4-16D-64       | 16 | 060S | 040W | 4301352824 |       | Federal | OW | APD |  |
| Federal 5-16D-64       | 16 | 060S | 040W | 4301352825 |       | Federal | OW | APD |  |
| Federal 6-16D-64       | 16 | 060S | 040W | 4301352826 |       | Federal | OW | APD |  |
| Federal 5-13D-65       | 13 | 060S | 050W | 4301352827 |       | Federal | OW | APD |  |
| LC TRIBAL 1-25D-56     | 25 | 050S | 060W | 4301352835 |       | Indian  | OW | APD |  |
| LC TRIBAL 2-25D-56     | 25 | 050S | 060W | 4301352836 |       | Indian  | OW | APD |  |
| LC TRIBAL 8-25D-56     | 25 | 050S | 060W | 4301352837 |       | Indian  | OW | APD |  |
| UTE FEE 1-13D-55       | 13 | 050S | 050W | 4301352838 |       | Fee     | OW | APD |  |
| LC TRIBAL 9-25D-56     | 25 | 050S | 060W | 4301352840 |       | Indian  | OW | APD |  |
| LC TRIBAL 15-25-56     | 25 | 050S | 060W | 4301352844 |       | Indian  | OW | APD |  |
| Federal 9-5D-65        | 5  | 060S | 050W | 4301352846 |       | Federal | OW | APD |  |
| Federal 10-5D-65       | 5  | 060S | 050W | 4301352847 |       | Federal | OW | APD |  |
| LC TRIBAL 16-25D-56    | 25 | 050S | 060W | 4301352848 |       | Indian  | OW | APD |  |
| LC TRIBAL 10-25D-56    | 25 | 050S | 060W | 4301352849 |       | Indian  | OW | APD |  |
| UTE TRIBAL 8-30D-55    | 29 | 050S | 050W | 4301352855 |       | Indian  | OW | APD |  |
| UTE TRIBAL 9-29D-55    | 29 | 050S | 050W | 4301352870 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-24D-55    | 24 | 050S | 050W | 4301352871 |       | Indian  | OW | APD |  |
| UTE TRIBAL 16-17D-55   | 17 | 050S | 050W | 4301352872 |       | Indian  | OW | APD |  |
| UTE TRIBAL 13-27D-55   | 27 | 050S | 050W | 4301352882 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-29D-55    | 29 | 050S | 050W | 4301352883 |       | Indian  | OW | APD |  |
| UTE TRIBAL 1-29D-55    | 29 | 050S | 050W | 4301352884 |       | Indian  | OW | APD |  |
| Federal 4-2D-65        | 2  | 060S | 050W | 4301352885 |       | Federal | OW | APD |  |
| Federal 5-2D-65        | 2  | 060S | 050W | 4301352886 |       | Federal | OW | APD |  |
| Federal 12-2D-65       | 2  | 060S | 050W | 4301352887 |       | Federal | OW | APD |  |
| LC TRIBAL 12-25D-56    | 25 | 050S | 060W | 4301352888 |       | Indian  | OW | APD |  |
| LC TRIBAL 13-25D-56    | 25 | 050S | 060W | 4301352890 |       | Indian  | OW | APD |  |
| LC TRIBAL 14-25D-56    | 25 | 050S | 060W | 4301352891 |       | Indian  | OW | APD |  |
| Federal 15-3D-65       | 3  | 060S | 050W | 4301352892 |       | Federal | OW | APD |  |
| Federal 9-3D-65        | 3  | 060S | 050W | 4301352893 |       | Federal | OW | APD |  |
| Federal 8-3D-65        | 3  | 060S | 050W | 4301352894 |       | Federal | OW | APD |  |
| Federal 6-3D-65        | 3  | 060S | 050W | 4301352895 |       | Federal | OW | APD |  |
| UTE TRIBAL 6-28D-55    | 28 | 050S | 050W | 4301334056 | 18593 | Indian  | OW | DRL |  |
| MOON TRIBAL 9-27D-54   | 27 | 050S | 040W | 4301334108 | 19095 | Indian  | OW | DRL |  |
| LC TRIBAL 9-16D-56     | 16 | 050S | 060W | 4301350600 | 99999 | Indian  | OW | DRL |  |

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| FEDERAL 15-6D-64        | 6  | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |  |
| UTE TRIBAL 9-21D-55     | 21 | 050S | 050W | 4301351258 | 19401 | Indian  | OW | DRL |  |
| STATE TRIBAL 2-12D-55   | 12 | 050S | 050W | 4301351310 | 19444 | Indian  | OW | DRL |  |
| UTE TRIBAL 7-10D-54     | 10 | 050S | 040W | 4301351365 | 19391 | Indian  | OW | DRL |  |
| LC TRIBAL 9-26D-56      | 26 | 050S | 060W | 4301351381 | 19433 | Indian  | OW | DRL |  |
| UTE TRIBAL 8-17D-55     | 17 | 050S | 050W | 4301351413 | 19388 | Indian  | OW | DRL |  |
| LC TRIBAL 9-24D-45      | 24 | 040S | 050W | 4301351431 | 18861 | Indian  | OW | DRL |  |
| LC TRIBAL 2-29D-45      | 29 | 040S | 050W | 4301351705 | 99999 | Indian  | OW | DRL |  |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee     | OW | DRL |  |
| LC FEE 14-6D-56         | 6  | 050S | 060W | 4301351787 | 18910 | Fee     | OW | DRL |  |
| LC FEE 15-6-56          | 6  | 050S | 060W | 4301351792 | 19334 | Fee     | OW | DRL |  |
| LC Fee 14-36D-56        | 36 | 050S | 060W | 4301351878 | 19376 | Fee     | OW | DRL |  |
| LC Fee 12-36-56         | 36 | 050S | 060W | 4301351883 | 19377 | Fee     | OW | DRL |  |
| LC Tribal 6-29D-45      | 29 | 040S | 050W | 4301351902 | 19402 | Indian  | OW | DRL |  |
| Federal 4-6D-65         | 6  | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |  |
| Federal 12-6D-65        | 6  | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |  |
| UTE Tribal 14-18D-54    | 18 | 050S | 040W | 4301352213 | 19509 | Indian  | GW | DRL |  |
| UTE Tribal 15-31D-55    | 31 | 050S | 050W | 4301352309 | 19472 | Indian  | GW | DRL |  |
| UTE Tribal 16-31D-55    | 31 | 050S | 050W | 4301352318 | 19473 | Indian  | GW | DRL |  |
| State Tribal 1-12D-55   | 12 | 050S | 050W | 4301352390 | 19445 | Indian  | OW | DRL |  |
| State Tribal 16-6D-54   | 6  | 050S | 040W | 4301352394 | 19424 | Indian  | OW | DRL |  |
| State Tribal 10-6D-54   | 6  | 050S | 040W | 4301352395 | 19425 | Indian  | OW | DRL |  |
| State Tribal 9-6D-54    | 6  | 050S | 040W | 4301352396 | 19426 | Indian  | OW | DRL |  |
| State Tribal 7-7D-54    | 7  | 050S | 040W | 4301352426 | 19496 | Indian  | OW | DRL |  |
| State Tribal 1-7D-54    | 7  | 050S | 040W | 4301352427 | 19497 | Indian  | OW | DRL |  |
| State Tribal 2-7D-54    | 7  | 050S | 040W | 4301352428 | 19498 | Indian  | OW | DRL |  |
| State Tribal 3-7D-54    | 7  | 050S | 040W | 4301352429 | 19517 | Indian  | OW | DRL |  |
| State Tribal 4-7D-54    | 7  | 050S | 040W | 4301352431 | 99999 | Indian  | OW | DRL |  |
| State Tribal 5-7D-54    | 7  | 050S | 040W | 4301352432 | 99999 | Indian  | OW | DRL |  |
| State Tribal 6-7D-54    | 7  | 050S | 040W | 4301352433 | 19518 | Indian  | OW | DRL |  |
| State Tribal 11-6D-54   | 6  | 050S | 040W | 4301352452 | 19474 | Indian  | OW | DRL |  |
| State Tribal 12-6D-54   | 6  | 050S | 040W | 4301352453 | 19475 | Indian  | OW | DRL |  |
| State Tribal 13-6D-54   | 6  | 050S | 040W | 4301352454 | 19476 | Indian  | OW | DRL |  |
| State Tribal 14-6D-54   | 6  | 050S | 040W | 4301352455 | 19477 | Indian  | OW | DRL |  |
| Ute Tribal 1-9D-54      | 9  | 050S | 040W | 4301352465 | 19356 | Indian  | OW | DRL |  |
| Ute Tribal 7-9D-54      | 9  | 050S | 040W | 4301352466 | 19357 | Indian  | OW | DRL |  |
| UTE TRIBAL 12-5D-54     | 5  | 050S | 040W | 4301352480 | 19499 | Indian  | OW | DRL |  |
| UTE TRIBAL 13-5D-54     | 5  | 050S | 040W | 4301352484 | 19500 | Indian  | OW | DRL |  |
| UTE TRIBAL 14-5D-54     | 5  | 050S | 040W | 4301352493 | 19510 | Indian  | OW | DRL |  |
| State Tribal 13-11D-54  | 10 | 050S | 040W | 4301352561 | 19519 | Indian  | OW | DRL |  |
| State Tribal 1-18D-54   | 18 | 050S | 040W | 4301352568 | 19434 | Indian  | OW | DRL |  |
| State Tribal 2-18D-54   | 18 | 050S | 040W | 4301352576 | 19427 | Indian  | OW | DRL |  |
| State Tribal 8-18D-54   | 18 | 050S | 040W | 4301352577 | 19428 | Indian  | OW | DRL |  |
| State Tribal 4-18D-54   | 18 | 050S | 040W | 4301352607 | 19435 | Indian  | OW | DRL |  |
| State Tribal 3-18D-54   | 18 | 050S | 040W | 4301352608 | 19436 | Indian  | OW | DRL |  |
| State Tribal 6-18D-54   | 18 | 050S | 040W | 4301352609 | 19437 | Indian  | OW | DRL |  |
| State Tribal 5-12-55    | 12 | 050S | 050W | 4301352643 | 19446 | Indian  | OW | DRL |  |
| State Tribal 12-12D-55  | 12 | 050S | 050W | 4301352644 | 19447 | Indian  | OW | DRL |  |
| State Tribal 6-12D-55   | 12 | 050S | 050W | 4301352645 | 19438 | Indian  | OW | DRL |  |
| State Tribal 16-1D-55   | 1  | 050S | 050W | 4301352646 | 19483 | Indian  | OW | DRL |  |
| State Tribal 15-1D-55   | 1  | 050S | 050W | 4301352647 | 19484 | Indian  | OW | DRL |  |
| State Tribal 10-1D-55   | 1  | 050S | 050W | 4301352648 | 19485 | Indian  | OW | DRL |  |
| State Tribal 9-1D-55    | 1  | 050S | 050W | 4301352649 | 19486 | Indian  | OW | DRL |  |
| LC FEE 16-15D-56        | 14 | 050S | 060W | 4301352655 | 19520 | Fee     | OW | DRL |  |
| LC Tribal 2-22D-56      | 22 | 050S | 060W | 4301352663 | 99999 | Indian  | OW | DRL |  |
| LC Tribal 3-22D-56      | 22 | 050S | 060W | 4301352664 | 99999 | Indian  | OW | DRL |  |
| Federal 2-13-65         | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |  |
| Federal 8-13D-65        | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |  |
| Federal 12-8D-64        | 7  | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |  |
| Federal 5-8D-64         | 7  | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |  |
| Federal 4-8D-64         | 7  | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |  |
| Federal 3-8D-64         | 5  | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |  |
| LC TRIBAL 4H-31-56      | 31 | 050S | 060W | 4301351738 |       | Indian  | OW | NEW |  |
| Federal 14-7D-65        | 31 | 050S | 060W | 4301351910 |       | Indian  | OW | NEW |  |
| LC Fee 11-22-57         | 22 | 050S | 070W | 4301352127 |       | Fee     | OW | NEW |  |
| LC Fee 13-22D-57        | 22 | 050S | 070W | 4301352131 |       | Fee     | OW | NEW |  |

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|-----------------------------|----|------|------|------------|-------|---------|----|-----|
| LC Tribal 5-22D-57          | 22 | 050S | 070W | 4301352133 |       | Indian  | OW | NEW |
| LC Tribal 15-22D-57         | 22 | 050S | 070W | 4301352134 |       | Indian  | OW | NEW |
| LC Tribal 11-18D-56         | 18 | 050S | 060W | 4301352140 |       | Indian  | OW | NEW |
| LC Tribal 13-18D-56         | 18 | 050S | 060W | 4301352141 |       | Indian  | OW | NEW |
| LC Tribal 15-18D-56         | 18 | 050S | 060W | 4301352142 |       | Indian  | OW | NEW |
| LC Tribal 7-18D-56          | 18 | 050S | 060W | 4301352153 |       | Indian  | OW | NEW |
| LC Tribal 5-18D-56          | 18 | 050S | 060W | 4301352154 |       | Indian  | OW | NEW |
| LC Tribal 3-18-56           | 18 | 050S | 060W | 4301352155 |       | Indian  | OW | NEW |
| LC Tribal 6-19D-56          | 19 | 050S | 060W | 4301352247 |       | Indian  | OW | NEW |
| LC Tribal 4-19D-56          | 19 | 050S | 060W | 4301352248 |       | Indian  | OW | NEW |
| Abbott Fee 3-6D-54          | 6  | 050S | 040W | 4301352325 |       | Fee     | OW | NEW |
| LC Fee 9-11D-56             | 11 | 050S | 060W | 4301352479 |       | Fee     | OW | NEW |
| Williams Tribal 8-4D-54     | 4  | 050S | 040W | 4301352650 |       | Indian  | OW | NEW |
| Williams Tribal 7-4D-54     | 4  | 050S | 040W | 4301352651 |       | Indian  | OW | NEW |
| Williams Tribal 2-4D-54     | 4  | 050S | 040W | 4301352652 |       | Indian  | OW | NEW |
| Williams Tribal 1-4D-54     | 4  | 050S | 040W | 4301352653 |       | Indian  | OW | NEW |
| Federal 9-8D-64             | 9  | 060S | 040W | 4301352880 |       | Federal | OW | NEW |
| Federal 16-8D-64            | 9  | 060S | 040W | 4301352881 |       | Federal | OW | NEW |
| LC Nielsen Tribal 6-33D-56  | 33 | 050S | 060W | 4301352896 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 2-33D-56  | 33 | 050S | 060W | 4301352897 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 4-33D-56  | 33 | 050S | 060W | 4301352898 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 5-33D-56  | 33 | 050S | 060W | 4301352899 |       | Indian  | OW | NEW |
| UTE FEE 13-9D-54            | 9  | 050S | 040W | 4301352906 |       | Fee     | OW | NEW |
| UTE FEE 2-34D-55            | 27 | 050S | 050W | 4301352971 |       | Fee     | OW | NEW |
| Federal 13-7D-65            | 7  | 060S | 050W | 4301352974 |       | Federal | OW | NEW |
| Federal 14-7D-65            | 7  | 060S | 050W | 4301352975 |       | Federal | OW | NEW |
| UTE TRIBAL 6-27D-55         | 27 | 050S | 050W | 4301352976 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 |       | Indian  | OW | NEW |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 |       | Indian  | OW | NEW |
| LC Nielsen Fee 9-28D-56     | 27 | 050S | 060W | 4301352980 |       | Fee     | OW | NEW |
| LC FEE 9-36D-56             | 36 | 050S | 060W | 4301352982 |       | Fee     | OW | NEW |
| LC FEE 15-36D-56            | 36 | 050S | 060W | 4301352983 |       | Fee     | OW | NEW |
| LC TRIBAL 6-36D-56          | 36 | 050S | 060W | 4301352984 |       | Indian  | OW | NEW |
| LC TRIBAL 5-36D-56          | 36 | 050S | 060W | 4301352985 |       | Indian  | OW | NEW |
| LC TRIBAL 4-36D-56          | 36 | 050S | 060W | 4301352986 |       | Indian  | OW | NEW |
| LC TRIBAL 3-36D-56          | 36 | 050S | 060W | 4301352987 |       | Indian  | OW | NEW |
| LC TRIBAL 2-35D-56          | 35 | 050S | 060W | 4301352988 |       | Indian  | OW | NEW |
| LC TRIBAL 1-35D-56          | 35 | 050S | 060W | 4301352989 |       | Indian  | OW | NEW |
| UTE TRIBAL 13-3R-54         | 3  | 050S | 040W | 4301330924 | 9488  | Indian  | OW | OPS |
| UTE TRIBAL 3-20D-55         | 20 | 050S | 050W | 4301333280 | 18424 | Indian  | OW | OPS |
| LC TRIBAL 4H-17-56          | 17 | 050S | 060W | 4301333540 | 18067 | Indian  | OW | OPS |
| LC TRIBAL 16-21-46          | 21 | 040S | 060W | 4301333575 | 16156 | Indian  | OW | OPS |
| UTE TRIBAL 8-20D-55         | 20 | 050S | 050W | 4301333676 | 17308 | Indian  | OW | OPS |
| UTE TRIBAL 14-14D-55        | 14 | 050S | 050W | 4301333699 | 18409 | Indian  | OW | OPS |
| UTE TRIBAL 5-29D-55         | 29 | 050S | 050W | 4301333740 | 17306 | Indian  | OW | OPS |
| UTE TRIBAL 7-32D-55         | 32 | 050S | 050W | 4301333794 | 18359 | Indian  | OW | OPS |
| UTE TRIBAL 12-27D-55        | 27 | 050S | 050W | 4301333798 | 18360 | Indian  | OW | OPS |
| FOY 9-33D-55                | 33 | 050S | 050W | 4301333802 | 17125 | Fee     | OW | OPS |
| BERRY TRIBAL 2-23D-54       | 23 | 050S | 040W | 4301333805 | 18546 | Indian  | OW | OPS |
| UTE TRIBAL 13-29D-55        | 29 | 050S | 050W | 4301333807 | 18378 | Indian  | OW | OPS |
| UTE TRIBAL 16-28D-55        | 28 | 050S | 050W | 4301333887 | 18594 | Indian  | OW | OPS |
| LC FEE 8-15D-56             | 15 | 050S | 060W | 4301350597 | 19347 | Fee     | OW | OPS |
| SFW FEE 13-10D-54           | 10 | 050S | 040W | 4301350892 | 19186 | Fee     | OW | OPS |
| SFW TRIBAL 11-10D-54        | 10 | 050S | 040W | 4301350893 | 19215 | Indian  | OW | OPS |
| LC TRIBAL 5HH-5-56          | 4  | 050S | 060W | 4301350927 | 18463 | Indian  | OW | OPS |
| LC TRIBAL 16-34D-45         | 34 | 040S | 050W | 4301350977 | 18658 | Indian  | OW | OPS |
| LC TRIBAL 3-4D-56           | 4  | 050S | 060W | 4301351000 | 18852 | Indian  | OW | OPS |
| FEDERAL 7-12D-65            | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |
| LC TRIBAL 2-33D-45          | 33 | 040S | 050W | 4301351402 | 18854 | Indian  | OW | OPS |
| LC TRIBAL 9-3D-56           | 3  | 050S | 060W | 4301351514 | 18948 | Indian  | OW | OPS |
| LC Tribal 3-34D-56          | 34 | 050S | 060W | 4301352087 | 19234 | Indian  | OW | OPS |
| LC Tribal 7-34D-56          | 34 | 050S | 060W | 4301352088 | 19235 | Indian  | OW | OPS |
| Ute Tribal 5-9D-54          | 9  | 050S | 040W | 4301352463 | 19354 | Indian  | OW | OPS |
| Ute Tribal 3-9D-54          | 9  | 050S | 040W | 4301352464 | 19355 | Indian  | OW | OPS |
| BC UTE TRIBAL 4-22          | 22 | 050S | 040W | 4301330755 | 2620  | Indian  | OW | P   |

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|------------------------------------|----|------|------|------------|-------|--------|----|---|-----------------|
| B C UTE TRIBAL 16-16               | 16 | 050S | 040W | 4301330841 | 9489  | Indian | OW | P |                 |
| B C UTE TRIBAL 14-15               | 15 | 050S | 040W | 4301330842 | 9440  | Indian | OW | P |                 |
| UTE TRIBAL 1-32R                   | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P |                 |
| UTE TRIBAL 23-3R                   | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P |                 |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845  | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25          | 25 | 050S | 050W | 4301330945 | 9722  | Indian | OW | P |                 |
| S BRUNDAGE UTE TRIBAL 1-30         | 30 | 050S | 040W | 4301330948 | 9850  | Indian | OW | P |                 |
| SOWERS CYN UTE TRIBAL 3-26         | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P |                 |
| UTE TRIBAL 3-24R-55 (REENTRY)      | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P |                 |
| UTE TRIBAL 1-20                    | 20 | 050S | 040W | 4301330966 | 9925  | Indian | OW | P |                 |
| T C UTE TRIBAL 9-23X               | 23 | 050S | 050W | 4301330999 | 9720  | Indian | OW | P |                 |
| UTE TRIBAL 15-24R                  | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P |                 |
| S BRUNDAGE CYN UTE TRIBAL 4-27     | 27 | 050S | 040W | 4301331131 | 9851  | Indian | OW | P |                 |
| UTE TRIBAL 5-13                    | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P |                 |
| UTE TRIBAL 7-20R-54                | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-19            | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19                   | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-25            | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P |                 |
| UTE TRIBAL 13-17                   | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19                   | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P |                 |
| UTE TRIBAL 13-22                   | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P |                 |
| UTE TRIBAL 1-28                    | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P |                 |
| UTE TRIBAL 4-30                    | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P |                 |
| UTE TRIBAL 15-16                   | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P |                 |
| UTE TRIBAL 16-18                   | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20                    | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P |                 |
| UTE TRIBAL 15-23                   | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P |                 |
| TABBY CANYON 1-21                  | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P |                 |
| TABBY CANYON 8-22                  | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P |                 |
| SOWERS CANYON 9-27                 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P |                 |
| UTE TRIBAL 3-19                    | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P |                 |
| UTE TRIBAL 9-19                    | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P |                 |
| UTE TRIBAL 15-19                   | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P |                 |
| UTE TRIBAL 2-25                    | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P |                 |
| UTE TRIBAL 3-25                    | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P |                 |
| UTE TRIBAL 11-24                   | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P |                 |
| UTE TRIBAL 13-24                   | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P |                 |
| UTE TRIBAL 11-25                   | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P |                 |
| UTE TRIBAL 1-26                    | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P |                 |
| UTE TRIBAL 2-19                    | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H                   | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P |                 |
| UTE TRIBAL 9-18                    | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17                   | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17                   | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17                   | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18                   | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22                    | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P |                 |
| UTE TRIBAL 6-21                    | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P |                 |
| UTE TRIBAL 7-28                    | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P |                 |
| UTE TRIBAL 11-20                   | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P |                 |
| UTE TRIBAL 13-25                   | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P |                 |
| UTE TRIBAL 2-27                    | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P |                 |
| UTE TRIBAL 1-33                    | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P |                 |
| UTE TRIBAL 1-34                    | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P |                 |
| UTE TRIBAL 2-35                    | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P |                 |
| UTE TRIBAL 4-36                    | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P |                 |
| UTE TRIBAL 5-28                    | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P |                 |
| UTE TRIBAL 5-31                    | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P |                 |
| UTE TRIBAL 9-26                    | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P |                 |
| UTE TRIBAL 11-28                   | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P |                 |
| UTE TRIBAL 3-29                    | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P |                 |
| UTE TRIBAL 5-19                    | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P |                 |
| UTE TRIBAL 12-15                   | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P |                 |
| UTE TRIBAL 13-20                   | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P |                 |
| UTE TRIBAL 1-24-55                 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P |                 |
| UTE TRIBAL 3-28-54                 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P |                 |

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|----------------------|----|------|------|------------|-------|--------|----|---|------------------------|
| UTE TRIBAL 5-24-55   | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P |                        |
| UTE TRIBAL 5-26-55   | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P |                        |
| UTE TRIBAL 6-36-55   | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P |                        |
| UTE TRIBAL 9-24-55   | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P |                        |
| UTE TRIBAL 11-23-55  | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P |                        |
| UTE TRIBAL 15-25-55  | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P |                        |
| UTE TRIBAL 16-14-55  | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P |                        |
| UTE TRIBAL 15-27-55  | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P |                        |
| UTE TRIBAL 5-15-55   | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P |                        |
| UTE TRIBAL 7-20-55   | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P |                        |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P |                        |
| UTE TRIBAL 14-28-55  | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P |                        |
| UTE TRIBAL 16-29-55  | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P |                        |
| UTE TRIBAL 2-32-55   | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P |                        |
| UTE TRIBAL 16-35-55  | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P |                        |
| UTE TRIBAL 10-35-55  | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P |                        |
| UTE TRIBAL 12-36-55  | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P |                        |
| UTE TRIBAL 14-36-55  | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P |                        |
| UTE TRIBAL 16-36-55  | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P |                        |
| UTE TRIBAL 4-33-55   | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P |                        |
| UTE TRIBAL 15-17-55  | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P |                        |
| UTE TRIBAL 12-14-54  | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P |                        |
| UTE TRIBAL 3-20-54   | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON        |
| UTE TRIBAL 4-21-54   | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P |                        |
| UTE TRIBAL 9-20-54   | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P |                        |
| UTE TRIBAL 5-30-54   | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P |                        |
| UTE TRIBAL 16-21-54  | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54  | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P |                        |
| UTE TRIBAL 9-30-54   | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P |                        |
| UTE TRIBAL 14-21-54  | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P |                        |
| UTE TRIBAL 12-21-54  | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P |                        |
| UTE TRIBAL 15-20-54  | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P |                        |
| UTE TRIBAL 13-28-54  | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P |                        |
| UTE TRIBAL 9-28-54   | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P |                        |
| UTE TRIBAL 15-28-54  | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P |                        |
| UTE TRIBAL 9-25-55   | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P |                        |
| MOON TRIBAL 6-27-54  | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P |                        |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P |                        |
| UTE TRIBAL 3-32-54   | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P |                        |
| UTE TRIBAL 7-32-54   | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P |                        |
| UTE TRIBAL 7-33-54   | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P |                        |
| UTE TRIBAL 11-20-55  | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P |                        |
| UTE TRIBAL 1-27-55   | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P |                        |
| UTE TRIBAL 3-27-55   | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P |                        |
| UTE TRIBAL 7-27-55   | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P |                        |
| UTE TRIBAL 10-28-55  | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P |                        |
| UTE TRIBAL 6-32-55   | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P |                        |
| UTE TRIBAL 8-32-55   | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P |                        |
| UTE TRIBAL 2-36-55   | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P |                        |
| UTE TRIBAL 8-36-55   | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P |                        |
| UTE TRIBAL 13-16-54  | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P |                        |
| UTE TRIBAL 13-23-55  | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P |                        |
| UTE TRIBAL 7-23-55   | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P |                        |
| UTE TRIBAL 5-33-54   | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P |                        |
| UTE TRIBAL 11-33-54  | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P |                        |
| UTE TRIBAL 14-32-54  | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P |                        |
| UTE TRIBAL 1-23-55   | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P |                        |
| UTE TRIBAL 5-29-54   | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P |                        |
| UTE TRIBAL 1-31-54   | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P |                        |
| UTE TRIBAL 3-31-54   | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P |                        |
| UTE TRIBAL 7-31-54   | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P |                        |
| UTE TRIBAL 9-31-54   | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P |                        |
| UTE TRIBAL 11-31-54  | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P |                        |
| UTE TRIBAL 3-23-55   | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P |                        |
| UTE TRIBAL 5-23-55   | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P |                        |
| UTE TRIBAL 9-32-54   | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P |                        |

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|---------------------------|----|------|------|------------|-------|---------|----|---|-----------------|
| UTE TRIBAL 5-32-54        | 32 | 050S | 040W | 4301332539 | 14112 | Indian  | OW | P |                 |
| MOON TRIBAL 10-27-54      | 27 | 050S | 040W | 4301332540 | 14195 | Indian  | OW | P |                 |
| MOON TRIBAL 12-27-54      | 27 | 050S | 040W | 4301332541 | 14161 | Indian  | OW | P |                 |
| MOON TRIBAL 8-27-54       | 27 | 050S | 040W | 4301332543 | 14139 | Indian  | OW | P |                 |
| UTE TRIBAL 9-33-54        | 33 | 050S | 040W | 4301332549 | 14162 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian  | OW | P |                 |
| FEDERAL 6-2-65            | 2  | 060S | 050W | 4301332557 | 14655 | Federal | OW | P |                 |
| UTE TRIBAL 15-29-54       | 29 | 050S | 040W | 4301332561 | 14316 | Indian  | OW | P |                 |
| UTE TRIBAL 7-29-54        | 29 | 050S | 040W | 4301332562 | 14354 | Indian  | OW | P |                 |
| UTE TRIBAL 11-29-54       | 29 | 050S | 040W | 4301332563 | 14337 | Indian  | OW | P |                 |
| UTE TRIBAL 13-29-54       | 29 | 050S | 040W | 4301332564 | 14315 | Indian  | OW | P |                 |
| UTE TRIBAL 4-29-54        | 29 | 050S | 040W | 4301332565 | 14367 | Indian  | OW | P |                 |
| UTE TRIBAL 9-29-54        | 29 | 050S | 040W | 4301332566 | 14369 | Indian  | OW | P |                 |
| UTE TRIBAL 1-35-54        | 35 | 050S | 040W | 4301332567 | 14266 | Indian  | OW | P |                 |
| UTE TRIBAL 11-13-54       | 13 | 050S | 040W | 4301332568 | 14281 | Indian  | OW | P |                 |
| UTE TRIBAL 6-24-54        | 24 | 050S | 040W | 4301332570 | 14299 | Indian  | OW | P |                 |
| UTE TRIBAL 13-18-54       | 18 | 050S | 040W | 4301332571 | 14388 | Indian  | OW | P |                 |
| UTE TRIBAL 12-29-54       | 29 | 050S | 040W | 4301332572 | 14336 | Indian  | OW | P |                 |
| UTE TRIBAL 4-24-54        | 24 | 050S | 040W | 4301332573 | 14247 | Indian  | OW | P |                 |
| UTE TRIBAL 6-14-54        | 14 | 050S | 040W | 4301332586 | 15270 | Indian  | OW | P |                 |
| UTE TRIBAL 10-15-54       | 15 | 050S | 040W | 4301332587 | 14194 | Indian  | OW | P |                 |
| UTE TRIBAL 16-15-54       | 15 | 050S | 040W | 4301332588 | 14311 | Indian  | OW | P |                 |
| UTE TRIBAL 11-16-54       | 16 | 050S | 040W | 4301332589 | 14178 | Indian  | OW | P |                 |
| UTE TRIBAL 8-22-54        | 22 | 050S | 040W | 4301332590 | 14219 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-54        | 22 | 050S | 040W | 4301332591 | 14328 | Indian  | OW | P |                 |
| UTE TRIBAL 10-22-54       | 22 | 050S | 040W | 4301332592 | 14218 | Indian  | OW | P |                 |
| UTE TRIBAL 14-22-54       | 22 | 050S | 040W | 4301332593 | 14220 | Indian  | OW | P |                 |
| UTE TRIBAL 13-13-55       | 13 | 050S | 050W | 4301332599 | 15134 | Indian  | OW | P |                 |
| UTE TRIBAL 13-14-55       | 14 | 050S | 050W | 4301332600 | 14236 | Indian  | OW | P |                 |
| UTE TRIBAL 13-15-55       | 15 | 050S | 050W | 4301332602 | 14263 | Indian  | OW | P |                 |
| UTE TRIBAL 10-21-55       | 21 | 050S | 050W | 4301332603 | 14385 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-55        | 22 | 050S | 050W | 4301332604 | 14268 | Indian  | OW | P |                 |
| UTE TRIBAL 3-22-55        | 22 | 050S | 050W | 4301332605 | 14298 | Indian  | OW | P |                 |
| UTE TRIBAL 9-22-55        | 22 | 050S | 050W | 4301332606 | 14330 | Indian  | OW | P |                 |
| UTE TRIBAL 11-22-55       | 22 | 050S | 050W | 4301332607 | 14329 | Indian  | OW | P |                 |
| UTE TRIBAL 5-27-55        | 27 | 050S | 050W | 4301332614 | 14881 | Indian  | OW | P |                 |
| UTE TRIBAL 11-27-55       | 27 | 050S | 050W | 4301332615 | 14882 | Indian  | OW | P |                 |
| UTE TRIBAL 12-22-55       | 22 | 050S | 050W | 4301332616 | 14370 | Indian  | OW | P |                 |
| UTE TRIBAL 15-22-55       | 22 | 050S | 050W | 4301332617 | 14921 | Indian  | OW | P |                 |
| UTE TRIBAL 8-25-55        | 25 | 050S | 050W | 4301332620 | 14365 | Indian  | OW | P |                 |
| UTE TRIBAL 4-20-54        | 20 | 050S | 040W | 4301332621 | 14518 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54        | 20 | 050S | 040W | 4301332622 | 14382 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54        | 22 | 050S | 040W | 4301332624 | 14547 | Indian  | OW | P |                 |
| UTE TRIBAL 3-30-54        | 30 | 050S | 040W | 4301332625 | 14364 | Indian  | OW | P |                 |
| UTE TRIBAL 3-10-54        | 10 | 050S | 040W | 4301332663 | 14414 | Indian  | OW | P |                 |
| UTE TRIBAL 11-5-54        | 5  | 050S | 040W | 4301332664 | 14415 | Indian  | OW | P |                 |
| UTE TRIBAL 15-32-54       | 32 | 050S | 040W | 4301332666 | 14460 | Indian  | OW | P |                 |
| UTE TRIBAL 8-31-55        | 31 | 050S | 050W | 4301332673 | 14407 | Indian  | OW | P |                 |
| UTE TRIBAL 3-35-54        | 35 | 050S | 040W | 4301332675 | 14656 | Indian  | OW | P |                 |
| UTE TRIBAL 2-30-55        | 30 | 050S | 050W | 4301332680 | 14427 | Indian  | OW | P |                 |
| UTE TRIBAL 9-17-54        | 17 | 050S | 040W | 4301332687 | 15309 | Indian  | OW | P |                 |
| UTE TRIBAL 13-31-54       | 31 | 050S | 040W | 4301332688 | 14517 | Indian  | OW | P |                 |
| UTE TRIBAL 14-19-54       | 19 | 050S | 040W | 4301332690 | 14546 | Indian  | OW | P |                 |
| UTE TRIBAL 16-19-54       | 19 | 050S | 040W | 4301332691 | 14491 | Indian  | OW | P |                 |
| UTE TRIBAL 13-32-54       | 32 | 050S | 040W | 4301332692 | 14490 | Indian  | OW | P |                 |
| UTE TRIBAL 11-14-55       | 14 | 050S | 050W | 4301332693 | 15136 | Indian  | OW | P |                 |
| UTE TRIBAL 8-28-55        | 28 | 050S | 050W | 4301332694 | 14574 | Indian  | OW | P |                 |
| FEDERAL 6-1-65            | 1  | 060S | 050W | 4301332699 | 15776 | Federal | OW | P |                 |
| UTE TRIBAL 9-15-55        | 15 | 050S | 050W | 4301332701 | 14573 | Indian  | OW | P |                 |
| UTE TRIBAL 14-20-54       | 20 | 050S | 040W | 4301332702 | 14459 | Indian  | OW | P |                 |
| #1 DLB 12-15-56           | 15 | 050S | 060W | 4301332710 | 14943 | Fee     | GW | P |                 |
| UTE TRIBAL 12-19-54       | 19 | 050S | 040W | 4301332716 | 14627 | Indian  | OW | P |                 |
| UTE TRIBAL 10-19-54       | 19 | 050S | 040W | 4301332717 | 14628 | Indian  | OW | P |                 |
| UTE TRIBAL 16-30-54       | 30 | 050S | 040W | 4301332718 | 14604 | Indian  | OW | P |                 |
| UTE TRIBAL 11-12-55       | 12 | 050S | 050W | 4301332721 | 14605 | Indian  | OW | P |                 |

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| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee    | OW | P |                 |
| TAYLOR HERRICK 10-22-56  | 22 | 050S | 060W | 4301332738 | 15058 | Fee    | OW | P |                 |
| UTE TRIBAL 16-20-54      | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P |                 |
| UTE TRIBAL 10-20-54      | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P |                 |
| UTE TRIBAL 4-28-54       | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P |                 |
| UTE TRIBAL 13-33-54      | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P |                 |
| UTE TRIBAL 15-31-54      | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P |                 |
| UTE TRIBAL 8-30-54       | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P |                 |
| UTE TRIBAL 10-25-55      | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-55      | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P |                 |
| UTE TRIBAL 3-36-55       | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P |                 |
| UTE TRIBAL 16-16-55      | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-55       | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P |                 |
| UTE TRIBAL 16-25-55      | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P |                 |
| UTE TRIBAL 1-36-55       | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P |                 |
| UTE TRIBAL 7-22-54       | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P |                 |
| UTE TRIBAL 2-31-54       | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P |                 |
| UTE TRIBAL 2-28-54       | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P |                 |
| UTE TRIBAL 10-28-54      | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P |                 |
| UTE TRIBAL 12-28-54      | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P |                 |
| UTE TRIBAL 8-28-54       | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P |                 |
| UTE TRIBAL 4-31-54       | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P |                 |
| UTE TRIBAL 15-33-54      | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P |                 |
| UTE TRIBAL 12-25-55      | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P |                 |
| UTE TRIBAL 16-24-54      | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-54      | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P |                 |
| UTE TRIBAL 8-25-54       | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P |                 |
| UTE TRIBAL 9-35-54       | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P |                 |
| MYRIN TRIBAL 14-19-55    | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P |                 |
| UTE TRIBAL 6-30-55       | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P |                 |
| MOON TRIBAL 4-23-54      | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P |                 |
| MOON TRIBAL 5-27-54      | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P |                 |
| UTE TRIBAL 2-32-54       | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P |                 |
| UTE TRIBAL 15-35-54      | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P |                 |
| UTE TRIBAL 5-35-54       | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P |                 |
| UTE TRIBAL 13-35-54      | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P |                 |
| UTE TRIBAL 11-35-54      | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-54       | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55      | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P |                 |
| UTE TRIBAL 16-22-54      | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P |                 |
| MOON TRIBAL 6-23-54      | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P |                 |
| UTE TRIBAL 11-26-54      | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P |                 |
| MOON TRIBAL 11-27-54     | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P |                 |
| MOON TRIBAL 15-27-54     | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P |                 |
| UTE TRIBAL 10-31-54      | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P |                 |
| ST TRIBAL 6-15-54        | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P |                 |
| ST TRIBAL 2-15-54        | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P |                 |
| ST TRIBAL 4-15-54        | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P |                 |
| ST TRIBAL 8-15-54        | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P |                 |
| UTE TRIBAL 11-25-54      | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P |                 |
| UTE TRIBAL 3-30-55       | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P |                 |
| UTE TRIBAL 7-19-55       | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-55       | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P |                 |
| UTE TRIBAL 6-19-54       | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P |                 |
| UTE TRIBAL 12-20-54      | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-54       | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P |                 |
| UTE TRIBAL 2-26-54       | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P |                 |
| UTE TRIBAL 8-31-54       | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P |                 |
| UTE TRIBAL 8-32-54       | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P |                 |
| UTE TRIBAL 4-33-54       | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P |                 |
| UTE TRIBAL 6-33-54       | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P |                 |
| UTE TRIBAL 9-22-54       | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P |                 |
| UTE TRIBAL 5-26-54       | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P |                 |
| UTE TRIBAL 13-26-54      | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P |                 |
| UTE TRIBAL 6-28D-54      | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P |                 |
| UTE TRIBAL 2-30D-54      | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P |                 |



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| UTE TRIBAL 4-32-54     | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |  |
| UTE TRIBAL 6-32D-54    | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |  |
| UTE TRIBAL 2-33D-54    | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |  |
| UTE TRIBAL 12-32-54    | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |  |
| UTE TRIBAL 16-32D-54   | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |  |
| MOON TRIBAL 16-23-54   | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |  |
| UTE TRIBAL 4-25-55     | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |  |
| UTE TRIBAL 7-36-55     | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |  |
| MOON TRIBAL 10-2-54    | 2  | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |  |
| UTE TRIBAL 10-24-54    | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |  |
| MYRIN TRIBAL 16-19-55  | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |  |
| UTE TRIBAL 2-31-55     | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |  |
| UTE TRIBAL 10-31-55    | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |  |
| MOON TRIBAL 1-27-54    | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |  |
| MOON TRIBAL 5-23-54    | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |  |
| ST TRIBAL 7-18-54      | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |  |
| ST TRIBAL 5-18-54      | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |  |
| UTE TRIBAL 15-15-54    | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |  |
| UTE TRIBAL 4-19-54     | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |  |
| UTE TRIBAL 8-20-54     | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |  |
| UTE TRIBAL 2-20-54     | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |  |
| UTE TRIBAL 7-15-55     | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |  |
| UTE TRIBAL 10-15-55    | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |  |
| UTE TRIBAL 1-15-55     | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |  |
| UTE TRIBAL 14-15-55    | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |  |
| UTE TRIBAL 11-15-55    | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |  |
| UTE TRIBAL 14-18-55    | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |  |
| UTE TRIBAL 14-24-56    | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |  |
| UTE TRIBAL 7-24-56     | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |  |
| UTE TRIBAL 11-25-56    | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |  |
| UTE TRIBAL 7-25-56     | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |  |
| UTE TRIBAL 5-25-56     | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |  |
| UTE TRIBAL 3-25-56     | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |  |
| UTE TRIBAL 13-15D-54   | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |  |
| UTE TRIBAL 16-28D-54   | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |  |
| UTE TRIBAL 14-31D-54   | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |  |
| UTE TRIBAL 4-22-55     | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |  |
| UTE TRIBAL 2-23-55     | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |  |
| UTE TRIBAL 16-23-55    | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |  |
| UTE TRIBAL 9-35-55     | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |  |
| UTE TRIBAL 7-35-55     | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |  |
| UTE TRIBAL 15-36-55    | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |  |
| UTE TRIBAL 10-12-55    | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |  |
| UTE TRIBAL 5-13-54     | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |  |
| UTE TRIBAL 16-29-54    | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |  |
| UTE TRIBAL 12-18-54    | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |  |
| UTE TRIBAL 8-33-54     | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |  |
| UTE TRIBAL 12-33-54    | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |  |
| UTE TRIBAL 16-33-54    | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |  |
| UTE TRIBAL 10-33-54    | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |  |
| UTE TRIBAL 14-33-54    | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |  |
| UTE TRIBAL 2-14-54     | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |  |
| UTE TRIBAL 14-14-54    | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |  |
| UTE TRIBAL 13-21-54    | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |  |
| UTE TRIBAL 11-21-54    | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |  |
| UTE TRIBAL 11-22-54    | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |  |
| UTE TRIBAL 2-21-55     | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |  |
| UTE TRIBAL 4-28-55     | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |  |
| UTE TRIBAL 8-29-55     | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |  |
| UTE TRIBAL 6-29-55     | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |  |
| TAYLOR FEE 13-22-56    | 22 | 050S | 060W | 4301333121 | 15525 | Fee    | OW | P |  |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee    | OW | P |  |
| UTE TRIBAL 14-16-54    | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |  |
| UTE TRIBAL 1-16-54     | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |  |
| UTE TRIBAL 7-16-54     | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |  |
| UTE TRIBAL 12-16-54    | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |  |



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| UTE TRIBAL 16-17-54   | 17 | 050S | 040W | 4301333132 | 15524 | Indian  | OW | P |  |
| UTE TRIBAL 10-17-54   | 17 | 050S | 040W | 4301333133 | 15581 | Indian  | OW | P |  |
| UTE TRIBAL 12-24D-55  | 24 | 050S | 050W | 4301333134 | 15567 | Indian  | OW | P |  |
| WILCOX FEE 1-20-56    | 20 | 050S | 060W | 4301333150 | 15745 | Fee     | OW | P |  |
| WILCOX FEE 15-16-56   | 16 | 050S | 060W | 4301333151 | 15527 | Fee     | OW | P |  |
| NIELSEN FEE 13-11-56  | 11 | 050S | 060W | 4301333152 | 15600 | Fee     | OW | P |  |
| UTE TRIBAL 2-29-54    | 29 | 050S | 040W | 4301333153 | 15919 | Indian  | OW | P |  |
| UTE TRIBAL 14-29-54   | 29 | 050S | 040W | 4301333154 | 15831 | Indian  | OW | P |  |
| UTE TRIBAL 10-29-54   | 29 | 050S | 040W | 4301333155 | 15847 | Indian  | OW | P |  |
| UTE TRIBAL 10-24D-55  | 24 | 050S | 050W | 4301333156 | 15556 | Indian  | OW | P |  |
| UTE TRIBAL 10-29D-55  | 29 | 050S | 050W | 4301333157 | 15505 | Indian  | OW | P |  |
| UTE TRIBAL 6-29-54    | 29 | 050S | 040W | 4301333172 | 15846 | Indian  | OW | P |  |
| UTE TRIBAL 12Q-25-55  | 25 | 050S | 050W | 4301333184 | 15744 | Indian  | OW | P |  |
| UTE TRIBAL 3G-31-54   | 31 | 050S | 040W | 4301333185 | 15746 | Indian  | OW | P |  |
| UTE TRIBAL 11-36-55   | 36 | 050S | 050W | 4301333186 | 15865 | Indian  | OW | P |  |
| UTE TRIBAL 6-23D-55   | 23 | 050S | 050W | 4301333187 | 15996 | Indian  | OW | P |  |
| UTE TRIBAL 8-14-54    | 14 | 050S | 040W | 4301333204 | 15656 | Indian  | OW | P |  |
| UTE TRIBAL 10-14-54   | 14 | 050S | 040W | 4301333205 | 15680 | Indian  | OW | P |  |
| UTE TRIBAL 11-15-54   | 15 | 050S | 040W | 4301333206 | 15643 | Indian  | OW | P |  |
| UTE TRIBAL 9-16-54    | 16 | 050S | 040W | 4301333207 | 15660 | Indian  | OW | P |  |
| UTE TRIBAL 3-22-54    | 22 | 050S | 040W | 4301333208 | 15640 | Indian  | OW | P |  |
| UTE TRIBAL 15-13D-55  | 13 | 050S | 050W | 4301333212 | 15642 | Indian  | OW | P |  |
| UTE TRIBAL 6-22D-55   | 22 | 050S | 050W | 4301333213 | 16831 | Indian  | OW | P |  |
| UTE TRIBAL 11-36D-55  | 36 | 050S | 050W | 4301333214 | 15702 | Indian  | OW | P |  |
| UTE TRIBAL 1-22D-54   | 22 | 050S | 040W | 4301333215 | 15641 | Indian  | OW | P |  |
| BERRY TRIBAL 1-23-54  | 23 | 050S | 040W | 4301333216 | 15931 | Indian  | OW | P |  |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian  | OW | P |  |
| UTE TRIBAL 9-36D-55   | 36 | 050S | 050W | 4301333239 | 15933 | Indian  | OW | P |  |
| UTE TRIBAL 12-32-55   | 32 | 050S | 050W | 4301333266 | 15681 | Indian  | OW | P |  |
| UTE TRIBAL 16-22D-55  | 22 | 050S | 050W | 4301333267 | 15703 | Indian  | OW | P |  |
| UTE TRIBAL 11-13-55   | 13 | 050S | 050W | 4301333268 | 15692 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-55    | 14 | 050S | 050W | 4301333269 | 15693 | Indian  | OW | P |  |
| UTE TRIBAL 4-14D-54   | 14 | 050S | 040W | 4301333270 | 15679 | Indian  | OW | P |  |
| UTE TRIBAL 9S-19-54   | 19 | 050S | 040W | 4301333276 | 16153 | Indian  | OW | P |  |
| UTE TRIBAL 14Q-28-54  | 28 | 050S | 040W | 4301333277 | 15818 | Indian  | OW | P |  |
| UTE TRIBAL 14-28D-54  | 28 | 050S | 040W | 4301333278 | 15817 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-55   | 14 | 050S | 050W | 4301333279 | 18408 | Indian  | OW | P |  |
| UTE TRIBAL 10-18-54   | 18 | 050S | 040W | 4301333300 | 15747 | Indian  | OW | P |  |
| UTE TRIBAL 5-21-54    | 21 | 050S | 040W | 4301333324 | 15748 | Indian  | OW | P |  |
| UTE TRIBAL 6-31D-54   | 31 | 050S | 040W | 4301333325 | 16185 | Indian  | OW | P |  |
| UTE TRIBAL 16-31D-54  | 31 | 050S | 040W | 4301333326 | 15800 | Indian  | OW | P |  |
| UTE TRIBAL 16-13D-55  | 13 | 050S | 050W | 4301333327 | 15891 | Indian  | OW | P |  |
| UTE TRIBAL 9-13D-55   | 13 | 050S | 050W | 4301333328 | 15892 | Indian  | OW | P |  |
| UTE TRIBAL 15-21-55   | 21 | 050S | 050W | 4301333357 | 15791 | Indian  | OW | P |  |
| UTE TRIBAL 10-23D-55  | 23 | 050S | 050W | 4301333358 | 15799 | Indian  | OW | P |  |
| UTE TRIBAL 9-26D-55   | 26 | 050S | 050W | 4301333359 | 15853 | Indian  | OW | P |  |
| UTE TRIBAL 10-26D-55  | 26 | 050S | 050W | 4301333360 | 15852 | Indian  | OW | P |  |
| UTE TRIBAL 14-26D-55  | 26 | 050S | 050W | 4301333361 | 15938 | Indian  | OW | P |  |
| UTE TRIBAL 15-26D-55  | 26 | 050S | 050W | 4301333362 | 15869 | Indian  | OW | P |  |
| UTE TRIBAL 3-32D-55   | 32 | 050S | 050W | 4301333363 | 15936 | Indian  | OW | P |  |
| UTE TRIBAL 13-14-54   | 14 | 050S | 040W | 4301333364 | 15790 | Indian  | OW | P |  |
| MOON TRIBAL 7-27D-54  | 27 | 050S | 040W | 4301333365 | 15935 | Indian  | OW | P |  |
| 14-11-56 DLB          | 11 | 050S | 060W | 4301333378 | 15801 | Fee     | OW | P |  |
| UTE TRIBAL 4-32-55    | 32 | 050S | 050W | 4301333379 | 15819 | Indian  | OW | P |  |
| UTE TRIBAL 13H-16-55  | 16 | 050S | 050W | 4301333380 | 18357 | Indian  | OW | P |  |
| BERRY TRIBAL 7-23-54  | 23 | 050S | 040W | 4301333381 | 15934 | Indian  | OW | P |  |
| BERRY TRIBAL 9-34-54  | 34 | 050S | 040W | 4301333382 | 16024 | Indian  | OW | P |  |
| BERRY TRIBAL 7-34-54  | 34 | 050S | 040W | 4301333383 | 16102 | Indian  | OW | P |  |
| BERRY TRIBAL 4-34-54  | 34 | 050S | 040W | 4301333384 | 16588 | Indian  | OW | P |  |
| FEDERAL 2-2-65        | 2  | 060S | 050W | 4301333385 | 16150 | Federal | OW | P |  |
| FEDERAL 10-3-65       | 3  | 060S | 050W | 4301333386 | 16297 | Federal | OW | P |  |
| FEDERAL 5-4-65        | 4  | 060S | 050W | 4301333387 | 17599 | Federal | OW | P |  |
| UTE TRIBAL 1A-29-54   | 29 | 050S | 040W | 4301333393 | 17075 | Indian  | OW | P |  |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian  | OW | P |  |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian  | OW | P |  |
| UTE TRIBAL 12-29D-55  | 29 | 050S | 050W | 4301333418 | 17307 | Indian  | OW | P |  |

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| UTE TRIBAL 8-24-55     | 24 | 050S | 050W | 4301333420 | 15997 | Indian  | OW | P |
| UTE TRIBAL 5-25D-55    | 25 | 050S | 050W | 4301333421 | 16589 | Indian  | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian  | OW | P |
| 1-15-56 DLB            | 15 | 050S | 060W | 4301333447 | 15854 | Fee     | OW | P |
| FEDERAL 5-3-64         | 3  | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64         | 1  | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64         | 4  | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65       | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian  | OW | P |
| BERRY TRIBAL 9-23-54   | 23 | 050S | 040W | 4301333465 | 16590 | Indian  | OW | P |
| UTE TRIBAL 6-26D-55    | 26 | 050S | 050W | 4301333476 | 16657 | Indian  | OW | P |
| UTE TRIBAL 7-26D-55    | 26 | 050S | 050W | 4301333477 | 16658 | Indian  | OW | P |
| UTE TRIBAL 11-26D-55   | 26 | 050S | 050W | 4301333478 | 16659 | Indian  | OW | P |
| UTE TRIBAL 14Q-30-54   | 30 | 050S | 040W | 4301333479 | 16151 | Indian  | OW | P |
| FEDERAL 5-6-65         | 6  | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65        | 5  | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65        | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56      | 2  | 050S | 060W | 4301333492 | 18358 | Indian  | OW | P |
| UTE TRIBAL 1-31-55     | 31 | 050S | 050W | 4301333501 | 17104 | Indian  | OW | P |
| UTE TRIBAL 9-31-55     | 31 | 050S | 050W | 4301333508 | 17103 | Indian  | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian  | OW | P |
| LC TRIBAL 2-16D-56     | 16 | 050S | 060W | 4301333538 | 17305 | Indian  | OW | P |
| LC TRIBAL 4-16-56      | 16 | 050S | 060W | 4301333539 | 16272 | Indian  | OW | P |
| LC TRIBAL 3-17-56      | 17 | 050S | 060W | 4301333541 | 16459 | Indian  | OW | P |
| FEDERAL 10-2-65        | 2  | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55    | 20 | 050S | 050W | 4301333549 | 18075 | Indian  | OW | P |
| UTE TRIBAL 8-23D-55    | 23 | 050S | 050W | 4301333552 | 16662 | Indian  | OW | P |
| LC TRIBAL 8-28-46      | 28 | 040S | 060W | 4301333576 | 16155 | Indian  | OW | P |
| LC TRIBAL 7-3-56       | 3  | 050S | 060W | 4301333577 | 16379 | Indian  | OW | P |
| LC TRIBAL 3-5-56       | 5  | 050S | 060W | 4301333580 | 17082 | Indian  | OW | P |
| FEDERAL 8-2D-64        | 2  | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56     | 3  | 050S | 060W | 4301333591 | 18129 | Indian  | OW | P |
| LC FEE 6-12-57         | 12 | 050S | 070W | 4301333593 | 17083 | Fee     | OW | P |
| UTE TRIBAL 4-26D-54    | 26 | 050S | 040W | 4301333595 | 16591 | Indian  | OW | P |
| LC TRIBAL 8-4-56       | 4  | 050S | 060W | 4301333605 | 17046 | Indian  | OW | P |
| LC TRIBAL 12H-6-56     | 6  | 050S | 060W | 4301333606 | 18037 | Indian  | OW | P |
| LC TRIBAL 7-7D-56      | 7  | 050S | 060W | 4301333607 | 18038 | Indian  | OW | P |
| LC TRIBAL 1-9-56       | 9  | 050S | 060W | 4301333608 | 16380 | Indian  | OW | P |
| UTE TRIBAL 5-14-54     | 14 | 050S | 040W | 4301333619 | 16945 | Indian  | OW | P |
| UTE TRIBAL 10-26D-54   | 26 | 050S | 040W | 4301333620 | 16663 | Indian  | OW | P |
| UTE TRIBAL 7-26D-54    | 26 | 050S | 040W | 4301333621 | 16664 | Indian  | OW | P |
| UTE TRIBAL 13-36D-55   | 36 | 050S | 050W | 4301333624 | 17744 | Indian  | OW | P |
| UTE TRIBAL 6-26D-54    | 26 | 050S | 040W | 4301333625 | 16619 | Indian  | OW | P |
| UTE TRIBAL 1-22D-55    | 22 | 050S | 050W | 4301333626 | 16777 | Indian  | OW | P |
| UTE TRIBAL 4-23D-55    | 23 | 050S | 050W | 4301333627 | 16818 | Indian  | OW | P |
| UTE TRIBAL 2-27D-55    | 27 | 050S | 050W | 4301333628 | 16746 | Indian  | OW | P |
| UTE TRIBAL 12-28D-55   | 28 | 050S | 050W | 4301333645 | 17999 | Indian  | OW | P |
| UTE TRIBAL 13-28D-55   | 28 | 050S | 050W | 4301333646 | 18000 | Indian  | OW | P |
| UTE TRIBAL 14-26D-54   | 26 | 050S | 040W | 4301333673 | 16299 | Indian  | OW | P |
| UTE FEE 7-13D-55       | 13 | 050S | 050W | 4301333674 | 18089 | Fee     | OW | P |
| UTE TRIBAL 9-20D-55    | 20 | 050S | 050W | 4301333675 | 17309 | Indian  | OW | P |
| LC TRIBAL 11-17-56     | 17 | 050S | 060W | 4301333677 | 17600 | Indian  | OW | P |
| UTE TRIBAL 1-26D-54    | 26 | 050S | 040W | 4301333680 | 16638 | Indian  | OW | P |
| UTE TRIBAL 3-26D-54    | 26 | 050S | 040W | 4301333681 | 16665 | Indian  | OW | P |
| UTE TRIBAL 8-26D-54    | 26 | 050S | 040W | 4301333682 | 17031 | Indian  | OW | P |
| UTE TRIBAL 10-27D-55   | 27 | 050S | 050W | 4301333683 | 16666 | Indian  | OW | P |
| UTE TRIBAL 14-27D-55   | 27 | 050S | 050W | 4301333684 | 16667 | Indian  | OW | P |
| UTE TRIBAL 12-21D-55   | 21 | 050S | 050W | 4301333694 | 16296 | Indian  | OW | P |
| UTE TRIBAL 5-21D-55    | 21 | 050S | 050W | 4301333706 | 16298 | Indian  | OW | P |
| UTE TRIBAL 2-29D-55    | 29 | 050S | 050W | 4301333714 | 16854 | Indian  | OW | P |
| UTE TRIBAL 7-29D-55    | 29 | 050S | 050W | 4301333715 | 16853 | Indian  | OW | P |
| UTE TRIBAL 13-22D-55   | 22 | 050S | 050W | 4301333716 | 16668 | Indian  | OW | P |
| UTE TRIBAL 14-22D-55   | 22 | 050S | 050W | 4301333717 | 16669 | Indian  | OW | P |
| UTE FEE 2-13-55        | 13 | 050S | 050W | 4301333720 | 18659 | Indian  | OW | P |
| UTE TRIBAL 7-22D-55    | 22 | 050S | 050W | 4301333721 | 16670 | Indian  | OW | P |
| UTE TRIBAL 10-22D-55   | 22 | 050S | 050W | 4301333722 | 16671 | Indian  | OW | P |

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| UTE TRIBAL 3-29-55     | 29 | 050S | 050W | 4301333723 | 16857 | Indian  | OW | P |  |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian  | OW | P |  |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian  | OW | P |  |
| UTE TRIBAL 4-24D-55    | 24 | 050S | 050W | 4301333726 | 16673 | Indian  | OW | P |  |
| FEDERAL 6-6D-64        | 6  | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |  |
| UTE TRIBAL 15-26D-54   | 26 | 050S | 040W | 4301333768 | 17450 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-54    | 14 | 050S | 040W | 4301333769 | 17483 | Indian  | OW | P |  |
| UTE TRIBAL 12-35D-55   | 35 | 050S | 050W | 4301333782 | 16856 | Indian  | OW | P |  |
| UTE TRIBAL 11-35-55    | 35 | 050S | 050W | 4301333783 | 16855 | Indian  | OW | P |  |
| UTE TRIBAL 1-28D-55    | 28 | 050S | 050W | 4301333784 | 16852 | Indian  | OW | P |  |
| UTE TRIBAL 16-27D-55   | 27 | 050S | 050W | 4301333786 | 17800 | Indian  | OW | P |  |
| UTE TRIBAL 9-28D-55    | 28 | 050S | 050W | 4301333787 | 16887 | Indian  | OW | P |  |
| UTE TRIBAL 7-28D-55    | 28 | 050S | 050W | 4301333788 | 16886 | Indian  | OW | P |  |
| UTE TRIBAL 11-32D-54   | 32 | 050S | 040W | 4301333793 | 17003 | Indian  | OW | P |  |
| UTE TRIBAL 9-14D-54    | 14 | 050S | 040W | 4301333796 | 17482 | Indian  | OW | P |  |
| UTE TRIBAL 4-27D-55    | 27 | 050S | 050W | 4301333797 | 16700 | Indian  | OW | P |  |
| FOY TRIBAL 12H-33-55   | 33 | 050S | 050W | 4301333799 | 18232 | Indian  | OW | P |  |
| UTE TRIBAL 9-32D-55    | 32 | 050S | 050W | 4301333800 | 18361 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-54   | 26 | 050S | 040W | 4301333801 | 16639 | Indian  | OW | P |  |
| UTE TRIBAL 8-26D-55    | 26 | 050S | 050W | 4301333859 | 17859 | Indian  | OW | P |  |
| BERRY TRIBAL 2-34D-54  | 34 | 050S | 040W | 4301333867 | 17889 | Indian  | OW | P |  |
| UTE TRIBAL 3-35D-55    | 35 | 050S | 050W | 4301333888 | 17421 | Indian  | OW | P |  |
| UTE TRIBAL 10-32-54    | 32 | 050S | 040W | 4301333902 | 16819 | Indian  | OW | P |  |
| UTE TRIBAL 12-31D-54   | 31 | 050S | 040W | 4301333907 | 17480 | Indian  | OW | P |  |
| UTE TRIBAL 12-23D-55   | 23 | 050S | 050W | 4301333908 | 17814 | Indian  | OW | P |  |
| UTE TRIBAL 14-20D-55   | 20 | 050S | 050W | 4301333909 | 18559 | Indian  | OW | P |  |
| UTE TRIBAL 6-20D-55    | 20 | 050S | 050W | 4301333910 | 18481 | Indian  | OW | P |  |
| UTE TRIBAL 12-20-55    | 20 | 050S | 050W | 4301333911 | 18520 | Indian  | OW | P |  |
| UTE TRIBAL 14-24D-55   | 24 | 050S | 050W | 4301333912 | 16943 | Indian  | OW | P |  |
| UTE TRIBAL 14-23D-55   | 23 | 050S | 050W | 4301333915 | 17457 | Indian  | OW | P |  |
| ST TRIBAL 1-15D-54     | 15 | 050S | 040W | 4301333916 | 16889 | Indian  | OW | P |  |
| ST TRIBAL 7-15D-54     | 15 | 050S | 040W | 4301333950 | 16972 | Indian  | OW | P |  |
| ST TRIBAL 9-15D-54     | 15 | 050S | 040W | 4301333951 | 16973 | Indian  | OW | P |  |
| UTE TRIBAL 15-35D-55   | 35 | 050S | 050W | 4301333954 | 17417 | Indian  | OW | P |  |
| UTE TRIBAL 14-35D-55   | 35 | 050S | 050W | 4301333955 | 17416 | Indian  | OW | P |  |
| UTE TRIBAL 16-26D-55   | 26 | 050S | 050W | 4301333965 | 17418 | Indian  | OW | P |  |
| FEDERAL 1-2D-65        | 2  | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |  |
| UTE TRIBAL 1-35D-55    | 35 | 050S | 050W | 4301333967 | 17420 | Indian  | OW | P |  |
| UTE TRIBAL 10-36D-55   | 36 | 050S | 050W | 4301333968 | 17743 | Indian  | OW | P |  |
| UTE TRIBAL 4-26D-55    | 26 | 050S | 050W | 4301333978 | 17455 | Indian  | OW | P |  |
| UTE TRIBAL 2-26D-55    | 26 | 050S | 050W | 4301333979 | 17456 | Indian  | OW | P |  |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian  | OW | P |  |
| FEDERAL 3-2D-65        | 2  | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |  |
| UTE TRIBAL 13-26D-55   | 26 | 050S | 050W | 4301334002 | 17481 | Indian  | OW | P |  |
| FEDERAL 7-1D-65        | 1  | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |  |
| FEDERAL 2-2D-64        | 2  | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |  |
| FEDERAL 7-6D-64        | 6  | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |  |
| UTE TRIBAL 6-35D-55    | 35 | 050S | 050W | 4301334028 | 17785 | Indian  | OW | P |  |
| UTE TRIBAL 16-26-54    | 26 | 050S | 040W | 4301334042 | 17413 | Indian  | OW | P |  |
| BERRY TRIBAL 13-23-54  | 23 | 050S | 040W | 4301334043 | 17100 | Indian  | OW | P |  |
| UTE TRIBAL 11-28-55    | 28 | 050S | 050W | 4301334057 | 18001 | Indian  | OW | P |  |
| UTE TRIBAL 8-27D-55    | 27 | 050S | 050W | 4301334058 | 17842 | Indian  | OW | P |  |
| ST TRIBAL 3-15D-54     | 15 | 050S | 040W | 4301334059 | 17477 | Indian  | OW | P |  |
| ST TRIBAL 5-15D-54     | 15 | 050S | 040W | 4301334060 | 17479 | Indian  | OW | P |  |
| FEDERAL 7-11D-65       | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |  |
| FEDERAL 7-3D-65        | 3  | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |  |
| MOON TRIBAL 16-27D-54  | 27 | 050S | 040W | 4301334109 | 17414 | Indian  | OW | P |  |
| UTE TRIBAL 15-22D-54   | 22 | 050S | 040W | 4301334116 | 17415 | Indian  | OW | P |  |
| UTE TRIBAL 13-35D-55   | 35 | 050S | 050W | 4301334117 | 18442 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-55   | 26 | 050S | 050W | 4301334118 | 17786 | Indian  | OW | P |  |
| LC TRIBAL 13-16D-56    | 16 | 050S | 060W | 4301334282 | 17601 | Indian  | OW | P |  |
| FEDERAL 11-6D-64       | 6  | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |  |
| FEDERAL 14-6D-64       | 6  | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |  |
| FEDERAL 2-6D-64        | 6  | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |  |
| FEDERAL 3-5D-64        | 5  | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |  |
| FEDERAL 6-5D-64        | 5  | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |  |

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|------------------------|----|------|------|------------|-------|---------|----|---|--|
| SFW TRIBAL 10-10D-54   | 10 | 050S | 040W | 4301334295 | 17564 | Indian  | OW | P |  |
| SFW TRIBAL 9-10D-54    | 10 | 050S | 040W | 4301334296 | 17565 | Indian  | OW | P |  |
| STATE TRIBAL 16-10-54  | 10 | 050S | 040W | 4301350245 | 17553 | Indian  | OW | P |  |
| UTE TRIBAL 6-14D-55    | 14 | 050S | 050W | 4301350246 | 17602 | Indian  | OW | P |  |
| SFW FEE 15-10-54       | 10 | 050S | 040W | 4301350247 | 17566 | Fee     | OW | P |  |
| FEDERAL 5-5D-64        | 5  | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |  |
| LC TRIBAL 6-22D-56     | 22 | 050S | 060W | 4301350260 | 17567 | Indian  | OW | P |  |
| FEDERAL 12-6D-64       | 6  | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |  |
| LC TRIBAL 4-27D-56     | 27 | 050S | 060W | 4301350262 | 17568 | Indian  | OW | P |  |
| FEDERAL 4-5D-64        | 5  | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |  |
| FEDERAL 1-6-64         | 6  | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |  |
| FEDERAL 4-6D-64        | 6  | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |  |
| FEDERAL 3-6D-64        | 6  | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |  |
| FEDERAL 5-6D-64        | 6  | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |  |
| FEDERAL 8-6D-64        | 6  | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |  |
| FEDERAL 10-1D-65       | 1  | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |  |
| FEDERAL 11-1D-65       | 1  | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |  |
| FEDERAL 12-1D-65       | 1  | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |  |
| FEDERAL 13-1D-65       | 1  | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |  |
| FEDERAL 14-1D-65       | 1  | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |  |
| FEDERAL 13-5D-64       | 5  | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |  |
| FEDERAL 14-5D-64       | 5  | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |  |
| FEDERAL 9-1D-65        | 1  | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |  |
| FEDERAL 13-6D-64       | 6  | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |  |
| FEDERAL 11-5D-64       | 5  | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |  |
| FEDERAL 12-5D-64       | 5  | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |  |
| FEDERAL 8-1D-65        | 1  | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |  |
| UTE TRIBAL 3-14D-54    | 14 | 050S | 040W | 4301350389 | 17904 | Indian  | OW | P |  |
| UTE TRIBAL 1-34D-55    | 34 | 050S | 050W | 4301350408 | 17931 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-54     | 14 | 050S | 040W | 4301350409 | 17924 | Indian  | OW | P |  |
| UTE TRIBAL 8-21D-55    | 21 | 050S | 050W | 4301350435 | 17963 | Indian  | OW | P |  |
| UTE TRIBAL 8-34D-55    | 34 | 050S | 050W | 4301350436 | 17952 | Indian  | OW | P |  |
| UTE TRIBAL 5-16D-54    | 16 | 050S | 040W | 4301350475 | 17991 | Indian  | OW | P |  |
| UTE TRIBAL 12-14D-55   | 14 | 050S | 050W | 4301350476 | 17973 | Indian  | OW | P |  |
| UTE TRIBAL 8-15D-55    | 15 | 050S | 050W | 4301350477 | 17974 | Indian  | OW | P |  |
| UTE TRIBAL 3-14-55     | 14 | 050S | 050W | 4301350478 | 18002 | Indian  | OW | P |  |
| UTE TRIBAL 5-14-55     | 14 | 050S | 050W | 4301350479 | 18021 | Indian  | OW | P |  |
| UTE TRIBAL 8-10D-54    | 10 | 050S | 040W | 4301350488 | 18099 | Indian  | OW | P |  |
| UTE TRIBAL 7-34-55     | 34 | 050S | 050W | 4301350510 | 17949 | Indian  | OW | P |  |
| FEDERAL 4-4D-65        | 4  | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |  |
| FEDERAL 6-3D-64        | 3  | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |  |
| FEDERAL 1-1D-64        | 1  | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |  |
| FEDERAL 7-2D-65        | 2  | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |  |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian  | OW | P |  |
| FEDERAL 15-5D-65       | 5  | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |  |
| FEDERAL 11-4D-64       | 4  | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |  |
| FEDERAL 6-6D-65        | 6  | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |  |
| LC TRIBAL 3-15D-56     | 15 | 050S | 060W | 4301350598 | 18097 | Indian  | OW | P |  |
| LC TRIBAL 8-16D-56     | 16 | 050S | 060W | 4301350599 | 18161 | Indian  | OW | P |  |
| LC FEE 16-16D-56       | 16 | 050S | 060W | 4301350601 | 18165 | Fee     | OW | P |  |
| LC TRIBAL 10-16D-56    | 16 | 050S | 060W | 4301350602 | 18586 | Indian  | OW | P |  |
| LC TRIBAL 15-22D-56    | 22 | 050S | 060W | 4301350606 | 18278 | Indian  | OW | P |  |
| LC TRIBAL 5-23D-56     | 23 | 050S | 060W | 4301350625 | 18285 | Indian  | OW | P |  |
| LC TRIBAL 5-14D-56     | 14 | 050S | 060W | 4301350661 | 18219 | Indian  | OW | P |  |
| SFW FEE 14-10D-54      | 10 | 050S | 040W | 4301350686 | 18070 | Fee     | OW | P |  |
| LC FEE 1-22D-56        | 22 | 050S | 060W | 4301350718 | 18101 | Fee     | OW | P |  |
| FEDERAL 8-2D-65        | 2  | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |  |
| FEDERAL 1-2D-64        | 2  | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |  |
| FEDERAL 7-2D-64        | 2  | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |  |
| FEDERAL 10-6D-64       | 6  | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |  |
| FEDERAL 4-3D-64        | 3  | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |  |
| FEDERAL 12-3D-64       | 3  | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |  |
| LC TRIBAL 3-21D-56     | 21 | 050S | 060W | 4301350751 | 18462 | Indian  | OW | P |  |
| LC TRIBAL 5-21D-56     | 21 | 050S | 060W | 4301350752 | 18286 | Indian  | OW | P |  |
| FEDERAL 2-1D-65        | 1  | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |  |
| FEDERAL 3-1D-65        | 1  | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |  |

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| FEDERAL 5-1D-65       | 1  | 060S | 050W | 4301350761 | 18174 | Federal | OW | P |                        |
| FEDERAL 9-2D-65       | 2  | 060S | 050W | 4301350762 | 18245 | Federal | OW | P |                        |
| FEDERAL 11-2D-65      | 2  | 060S | 050W | 4301350763 | 18589 | Federal | OW | P |                        |
| FEDERAL 15-2D-65      | 2  | 060S | 050W | 4301350764 | 18590 | Federal | OW | P |                        |
| LC TRIBAL 14-14D-56   | 14 | 050S | 060W | 4301350776 | 18287 | Indian  | OW | P |                        |
| LC FEE 2-20D-56       | 20 | 050S | 060W | 4301350777 | 18622 | Fee     | OW | P |                        |
| LC TRIBAL 12-22D-56   | 22 | 050S | 060W | 4301350780 | 18341 | Indian  | OW | P |                        |
| FEDERAL 3-4D-65       | 4  | 060S | 050W | 4301350782 | 18556 | Federal | OW | P |                        |
| FEDERAL 6-4D-65       | 4  | 060S | 050W | 4301350783 | 19162 | Federal | OW | P |                        |
| FEDERAL 12-4D-65      | 4  | 060S | 050W | 4301350784 | 19171 | Federal | OW | P |                        |
| LC TRIBAL 14-15D-56   | 15 | 050S | 060W | 4301350834 | 18362 | Indian  | OW | P |                        |
| UTE TRIBAL 7I-21D-54  | 21 | 050S | 040W | 4301350852 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54  | 21 | 050S | 040W | 4301350853 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54   | 11 | 050S | 040W | 4301350861 | 18775 | Indian  | OW | P |                        |
| LC TRIBAL 2-28D-56    | 28 | 050S | 060W | 4301350866 | 18592 | Indian  | OW | P |                        |
| LC FEE 8-28D-56       | 28 | 050S | 060W | 4301350867 | 18342 | Fee     | OW | P |                        |
| LC TRIBAL 6-27D-56    | 27 | 050S | 060W | 4301350868 | 18480 | Indian  | OW | P |                        |
| LC FEE 15-23D-56      | 23 | 050S | 060W | 4301350870 | 18410 | Fee     | OW | P |                        |
| LC TRIBAL 15-26-56    | 26 | 050S | 060W | 4301350871 | 18377 | Indian  | OW | P |                        |
| UTE TRIBAL 16-11-55   | 11 | 050S | 050W | 4301350888 | 18707 | Indian  | OW | P |                        |
| LC TRIBAL 2-5D-56     | 5  | 050S | 060W | 4301350925 | 18568 | Indian  | OW | P |                        |
| LC TRIBAL 2-9D-56     | 9  | 050S | 060W | 4301350926 | 18425 | Indian  | OW | P |                        |
| LC FEE 8-29-45        | 29 | 040S | 050W | 4301350928 | 18313 | Fee     | OW | P |                        |
| LC FEE 13-29-45       | 29 | 040S | 050W | 4301350929 | 18426 | Fee     | OW | P |                        |
| LC FEE 9-12D-57       | 12 | 050S | 070W | 4301350963 | 18541 | Fee     | OW | P |                        |
| LC FEE 1-22-57        | 22 | 050S | 070W | 4301350965 | 18558 | Fee     | OW | P |                        |
| LC TRIBAL 11-3D-56    | 3  | 050S | 060W | 4301350966 | 18464 | Indian  | OW | P |                        |
| LC TRIBAL 3-34-45     | 34 | 040S | 050W | 4301350976 | 18661 | Indian  | OW | P |                        |
| LC TRIBAL 9-10D-56    | 10 | 050S | 060W | 4301350987 | 18944 | Indian  | OW | P |                        |
| LC TRIBAL 10-9D-56    | 9  | 050S | 060W | 4301350990 | 18864 | Indian  | OW | P |                        |
| LC FEE 10-31D-45      | 31 | 040S | 050W | 4301350994 | 18443 | Fee     | OW | P |                        |
| VIEIRA TRIBAL 4-4-54  | 4  | 050S | 040W | 4301350997 | 18747 | Indian  | OW | P |                        |
| LC TRIBAL 10-21-56    | 21 | 050S | 060W | 4301350999 | 18439 | Indian  | OW | P |                        |
| FEDERAL 1-5D-64       | 5  | 060S | 040W | 4301351012 | 18720 | Federal | OW | P |                        |
| FEDERAL 2-5D-64       | 5  | 060S | 040W | 4301351013 | 18723 | Federal | OW | P |                        |
| FEDERAL 7-5D-64       | 5  | 060S | 040W | 4301351014 | 18722 | Federal | OW | P |                        |
| FEDERAL 8-5D-64       | 5  | 060S | 040W | 4301351015 | 18721 | Federal | OW | P |                        |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian  | OW | P |                        |
| LC TRIBAL 15-15D-56   | 15 | 050S | 060W | 4301351030 | 18440 | Indian  | OW | P |                        |
| LC TRIBAL 9-15D-56    | 15 | 050S | 060W | 4301351031 | 18441 | Indian  | OW | P |                        |
| LC TRIBAL 6-28-45     | 28 | 040S | 050W | 4301351034 | 18700 | Indian  | OW | P |                        |
| FEDERAL 1-12D-65      | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P |                        |
| FEDERAL 8-12D-65      | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P |                        |
| FEDERAL 2-12D-65      | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P |                        |
| LC TRIBAL 15-8D-56    | 8  | 050S | 060W | 4301351060 | 18862 | Indian  | OW | P |                        |
| LC TRIBAL 8-22D-56    | 22 | 050S | 060W | 4301351069 | 19233 | Indian  | OW | P |                        |
| LC TRIBAL 9-17D-56    | 17 | 050S | 060W | 4301351070 | 18945 | Indian  | OW | P |                        |
| LC TRIBAL 7-27-45     | 27 | 040S | 050W | 4301351073 | 18685 | Indian  | OW | P |                        |
| LC TRIBAL 11-24-45    | 24 | 040S | 050W | 4301351076 | 18745 | Indian  | OW | P |                        |
| FEDERAL 3-12D-65      | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P |                        |
| FEDERAL 4-12D-65      | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P |                        |
| FEDERAL 5-12D-65      | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P |                        |
| FEDERAL 6-12D-65      | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P |                        |
| LC TRIBAL 9-8D-56     | 8  | 050S | 060W | 4301351112 | 18522 | Indian  | OW | P |                        |
| UTE TRIBAL 4-9-54     | 9  | 050S | 040W | 4301351126 | 19059 | Indian  | OW | P |                        |
| UTE TRIBAL 6-9-54     | 9  | 050S | 040W | 4301351127 | 19017 | Indian  | OW | P |                        |
| UTE TRIBAL 2-9-54     | 9  | 050S | 040W | 4301351128 | 18946 | Indian  | OW | P |                        |
| UTE TRIBAL 1-10-54    | 10 | 050S | 040W | 4301351129 | 18879 | Indian  | OW | P |                        |
| LC TRIBAL 8-30D-56    | 30 | 050S | 060W | 4301351131 | 18539 | Indian  | OW | P |                        |
| LC TRIBAL 16-30D-56   | 30 | 050S | 060W | 4301351132 | 18540 | Indian  | OW | P |                        |
| FEDERAL 1-1D-65       | 1  | 060S | 050W | 4301351142 | 18623 | Federal | OW | P |                        |
| UTE TRIBAL 8-9-54     | 9  | 050S | 040W | 4301351143 | 18947 | Indian  | OW | P |                        |
| FEDERAL 15-1D-65      | 1  | 060S | 050W | 4301351175 | 18654 | Federal | OW | P |                        |
| FEDERAL 16-1D-65      | 1  | 060S | 050W | 4301351176 | 18655 | Federal | OW | P |                        |
| LC TRIBAL 11-29D-56   | 29 | 050S | 060W | 4301351183 | 18873 | Indian  | OW | P |                        |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian  | OW | P |  |
| LC TRIBAL 11-20D-56  | 20 | 050S | 060W | 4301351189 | 18819 | Indian  | OW | P |  |
| LC FEE 5-20D-56      | 20 | 050S | 060W | 4301351190 | 18818 | Fee     | OW | P |  |
| LC FEE 9-19-56       | 19 | 050S | 060W | 4301351192 | 18596 | Fee     | OW | P |  |
| LC TRIBAL 9-9D-56    | 9  | 050S | 060W | 4301351198 | 18595 | Indian  | OW | P |  |
| FEDERAL 16-6-64      | 6  | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |  |
| FEDERAL 9-6D-64      | 6  | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |  |
| UTE TRIBAL 5-17-55   | 17 | 050S | 050W | 4301351220 | 18841 | Indian  | OW | P |  |
| UTE TRIBAL 16-3-54   | 3  | 050S | 040W | 4301351226 | 18664 | Indian  | OW | P |  |
| STATE TRIBAL 15-6-54 | 6  | 050S | 040W | 4301351227 | 18746 | Indian  | OW | P |  |
| STATE TRIBAL 8-7-54  | 7  | 050S | 040W | 4301351228 | 18743 | Indian  | OW | P |  |
| STATE TRIBAL 12-1-55 | 1  | 050S | 050W | 4301351229 | 18741 | Indian  | OW | P |  |
| STATE TRIBAL 11-2-55 | 2  | 050S | 050W | 4301351230 | 18742 | Indian  | OW | P |  |
| FEDERAL 1-11-65      | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |  |
| FEDERAL 8-11D-65     | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |  |
| FEDERAL 2-11D-65     | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |  |
| STATE TRIBAL 12-3-55 | 3  | 050S | 050W | 4301351236 | 18744 | Indian  | OW | P |  |
| UTE TRIBAL 11-4-55   | 4  | 050S | 050W | 4301351237 | 18663 | Indian  | OW | P |  |
| UTE TRIBAL 4-9-55    | 9  | 050S | 050W | 4301351238 | 18796 | Indian  | OW | P |  |
| UTE TRIBAL 15-5-55   | 5  | 050S | 050W | 4301351239 | 18740 | Indian  | OW | P |  |
| UTE FEE 9-9-54       | 9  | 050S | 040W | 4301351259 | 18642 | Fee     | OW | P |  |
| LC TRIBAL 4-29-45    | 29 | 040S | 050W | 4301351260 | 18719 | Indian  | OW | P |  |
| UTE FEE 14-9D-54     | 9  | 050S | 040W | 4301351271 | 18684 | Fee     | OW | P |  |
| UTE FEE 15-9D-54     | 9  | 050S | 040W | 4301351272 | 18687 | Fee     | OW | P |  |
| LC FEE 10-28D-56     | 28 | 050S | 060W | 4301351288 | 18591 | Fee     | OW | P |  |
| UTE TRIBAL 8-16D-54  | 16 | 050S | 040W | 4301351295 | 19003 | Indian  | OW | P |  |
| FEE TRIBAL 4-5-54    | 5  | 050S | 040W | 4301351303 | 19187 | Indian  | OW | P |  |
| LC TRIBAL 1-26-56    | 26 | 050S | 060W | 4301351306 | 18816 | Indian  | OW | P |  |
| UTE TRIBAL 6-16D-54  | 16 | 050S | 040W | 4301351307 | 19060 | Indian  | OW | P |  |
| LC TRIBAL 7-22D-56   | 22 | 050S | 060W | 4301351308 | 18795 | Indian  | OW | P |  |
| LC TRIBAL 9-22D-56   | 22 | 050S | 060W | 4301351309 | 18794 | Indian  | OW | P |  |
| LC TRIBAL 9-32D-56   | 32 | 050S | 060W | 4301351316 | 19228 | Indian  | OW | P |  |
| LC TRIBAL 7-26D-56   | 26 | 050S | 060W | 4301351319 | 18817 | Indian  | OW | P |  |
| LC FEE 8-6D-56       | 6  | 050S | 060W | 4301351342 | 18657 | Fee     | OW | P |  |
| LC FEE 10-29D-45     | 29 | 040S | 050W | 4301351343 | 18850 | Fee     | OW | P |  |
| LC TRIBAL 1-7D-56    | 7  | 050S | 060W | 4301351344 | 18774 | Indian  | OW | P |  |
| LC TRIBAL 9-7D-56    | 7  | 050S | 060W | 4301351346 | 18773 | Indian  | OW | P |  |
| LC TRIBAL 11-10D-56  | 10 | 050S | 060W | 4301351369 | 18840 | Indian  | OW | P |  |
| LC FEE 1-31D-45      | 31 | 040S | 050W | 4301351371 | 18686 | Fee     | OW | P |  |
| LC TRIBAL 14-21D-56  | 21 | 050S | 060W | 4301351384 | 18877 | Indian  | OW | P |  |
| LC TRIBAL 4-22D-56   | 22 | 050S | 060W | 4301351385 | 18878 | Indian  | OW | P |  |
| LC TRIBAL 8-21D-56   | 21 | 050S | 060W | 4301351392 | 18874 | Indian  | OW | P |  |
| UTE TRIBAL 1-17-55   | 17 | 050S | 050W | 4301351393 | 18848 | Indian  | OW | P |  |
| LC TRIBAL 4-33D-45   | 33 | 040S | 050W | 4301351401 | 18853 | Indian  | OW | P |  |
| LC TRIBAL 16-21D-56  | 21 | 050S | 060W | 4301351407 | 18875 | Indian  | OW | P |  |
| UTE TRIBAL 2-10D-54  | 10 | 050S | 040W | 4301351411 | 19172 | Indian  | OW | P |  |
| UTE TRIBAL 4-10D-54  | 10 | 050S | 040W | 4301351414 | 19069 | Indian  | OW | P |  |
| LC TRIBAL 2-21D-56   | 16 | 050S | 060W | 4301351418 | 19252 | Indian  | OW | P |  |
| LC TRIBAL 1-23D-45   | 23 | 040S | 050W | 4301351425 | 18855 | Indian  | OW | P |  |
| LC TRIBAL 2-28D-45   | 28 | 040S | 050W | 4301351429 | 18701 | Indian  | OW | P |  |
| LC TRIBAL 9-28D-45   | 28 | 040S | 050W | 4301351430 | 18656 | Indian  | OW | P |  |
| LC TRIBAL 1-29-56    | 29 | 050S | 060W | 4301351442 | 18876 | Indian  | OW | P |  |
| LC FEE 1-1-56        | 1  | 050S | 060W | 4301351458 | 18829 | Fee     | OW | P |  |
| LC Tribal 12-32-45   | 32 | 040S | 050W | 4301351465 | 18772 | Indian  | OW | P |  |
| UTE TRIBAL 2-5-54    | 5  | 050S | 040W | 4301351520 | 18880 | Indian  | OW | P |  |
| LC Tribal 3-32D-45   | 32 | 040S | 050W | 4301351561 | 18842 | Indian  | OW | P |  |
| LC TRIBAL 5-15D-56   | 15 | 050S | 060W | 4301351562 | 19253 | Indian  | OW | P |  |
| LC FEE 16-36-56      | 36 | 050S | 060W | 4301351611 | 19096 | Fee     | OW | P |  |
| LC TRIBAL 15-34-56   | 34 | 050S | 060W | 4301351647 | 18962 | Indian  | OW | P |  |
| LC TRIBAL 1-34D-56   | 34 | 050S | 060W | 4301351660 | 18988 | Indian  | OW | P |  |
| LC FEE 13-23-56      | 23 | 050S | 060W | 4301351706 | 18994 | Fee     | OW | P |  |
| LC FEE 11-23D-56     | 23 | 050S | 060W | 4301351707 | 18995 | Fee     | OW | P |  |
| LC TRIBAL 3-33-56    | 33 | 050S | 060W | 4301351711 | 19242 | Indian  | OW | P |  |
| LC FEE 11-29D-45     | 29 | 040S | 050W | 4301351743 | 19188 | Fee     | OW | P |  |
| LC FEE 4-28D-45      | 29 | 040S | 050W | 4301351745 | 18849 | Fee     | OW | P |  |
| CC Fee 7R-28-38      | 28 | 030S | 080W | 4301351852 | 18863 | Fee     | OW | P |  |

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| FEDERAL 6-7-64          | 7  | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |  |
| FEDERAL 3-7D-64         | 7  | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |  |
| FEDERAL 4-7D-64         | 7  | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |  |
| FEDERAL 5-7D-64         | 7  | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |  |
| FEDERAL 2-7-64          | 7  | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |  |
| FEDERAL 1-7D-64         | 7  | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |  |
| FEDERAL 12-7D-64        | 7  | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |  |
| FEDERAL 11-7D-64        | 7  | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |  |
| FEDERAL 13-7D-64        | 7  | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |  |
| FEDERAL 14-7D-64        | 7  | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |  |
| FEDERAL 7-7D-64         | 7  | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |  |
| FEDERAL 8-7D-64         | 7  | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |  |
| FEDERAL 9-7D-64         | 7  | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |  |
| FEDERAL 10-7D-64        | 7  | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |  |
| ABBOTT FEE 2-6D-54      | 6  | 050S | 040W | 4301351949 | 18974 | Fee     | OW | P |  |
| ABBOTT FEE 8-6D-54      | 6  | 050S | 040W | 4301351950 | 18964 | Fee     | OW | P |  |
| ABBOTT FEE 4-6-54       | 6  | 050S | 040W | 4301351952 | 18965 | Fee     | OW | P |  |
| Federal 15-12D-65       | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |  |
| Federal 10-12D-65       | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |  |
| Federal 9-12D-65        | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |  |
| Federal 16-12D-65       | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |  |
| Federal 1-6D-65         | 6  | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |  |
| Federal 3-6D-65         | 6  | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |  |
| Federal 2-6-65          | 6  | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |  |
| Federal 7-6D-65         | 6  | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |  |
| Federal 16-11D-65       | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |  |
| Federal 15-11D-65       | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |  |
| Federal 10-11D-65       | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |  |
| Federal 9-11D-65        | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |  |
| Federal 11-12D-65       | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |  |
| Federal 12-12D-65       | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |  |
| Federal 13-12D-65       | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |  |
| Federal 14-12D-65       | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |  |
| LC Tribal 12-28D-45     | 28 | 040S | 050W | 4301352089 | 19378 | Indian  | OW | P |  |
| LC Tribal 2-32D-45      | 32 | 040S | 050W | 4301352113 | 19348 | Indian  | OW | P |  |
| LC Tribal 16-29D-45     | 32 | 040S | 050W | 4301352114 | 19349 | Indian  | OW | P |  |
| Vieira Tribal 3-4D-54   | 4  | 050S | 040W | 4301352145 | 19210 | Indian  | OW | P |  |
| Vieira Tribal 5-4D-54   | 4  | 050S | 040W | 4301352146 | 19193 | Indian  | OW | P |  |
| Vieira Tribal 6-4D-54   | 4  | 050S | 040W | 4301352147 | 19216 | Indian  | OW | P |  |
| Lamplugh Tribal 6-3D-54 | 3  | 050S | 040W | 4301352148 | 19289 | Indian  | OW | P |  |
| Lamplugh Tribal 5-3D-54 | 3  | 050S | 040W | 4301352149 | 19290 | Indian  | GW | P |  |
| Lamplugh Tribal 4-3D-54 | 3  | 050S | 040W | 4301352150 | 19291 | Indian  | OW | P |  |
| Lamplugh Tribal 3-3D-54 | 3  | 050S | 040W | 4301352151 | 19292 | Indian  | OW | P |  |
| UTE Tribal 6-35D-54     | 35 | 050S | 040W | 4301352158 | 19254 | Indian  | GW | P |  |
| UTE Tribal 4-35D-54     | 35 | 050S | 040W | 4301352159 | 19255 | Indian  | GW | P |  |
| Heiner Tribal 3-11D-54  | 11 | 050S | 040W | 4301352165 | 19194 | Indian  | OW | P |  |
| Heiner Tribal 4-11-54   | 11 | 050S | 040W | 4301352166 | 19195 | Indian  | OW | P |  |
| Heiner Tribal 5-11D-54  | 11 | 050S | 040W | 4301352167 | 19196 | Indian  | OW | P |  |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian  | OW | P |  |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian  | OW | P |  |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian  | OW | P |  |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian  | OW | P |  |
| Casper Tribal 1-5D-54   | 5  | 050S | 040W | 4301352180 | 19198 | Indian  | OW | P |  |
| Fee Tribal 6-5D-54      | 5  | 050S | 040W | 4301352181 | 19199 | Indian  | OW | P |  |
| Fee Tribal 5-5D-54      | 5  | 050S | 040W | 4301352182 | 19200 | Indian  | OW | P |  |
| Fee Tribal 3-5D-54      | 5  | 050S | 040W | 4301352184 | 19201 | Indian  | OW | P |  |
| Casper Tribal 7-5D-54   | 5  | 050S | 040W | 4301352185 | 19202 | Indian  | OW | P |  |
| UTE Tribal 10-35D-54    | 35 | 050S | 040W | 4301352198 | 19320 | Indian  | OW | P |  |
| UTE Tribal 14-35D-54    | 35 | 050S | 040W | 4301352199 | 19311 | Indian  | GW | P |  |
| UTE Tribal 12-35D-54    | 35 | 050S | 040W | 4301352200 | 19312 | Indian  | OW | P |  |
| UTE Tribal 16-35D-54    | 35 | 050S | 040W | 4301352230 | 19321 | Indian  | OW | P |  |
| Evans Tribal 1-3-54     | 3  | 050S | 040W | 4301352234 | 19264 | Indian  | OW | P |  |
| Evans Tribal 2-3D-54    | 3  | 050S | 040W | 4301352235 | 19265 | Indian  | OW | P |  |
| Evans Tribal 7-3D-54    | 3  | 050S | 040W | 4301352236 | 19256 | Indian  | OW | P |  |
| Evans Tribal 8-3D-54    | 3  | 050S | 040W | 4301352237 | 19257 | Indian  | OW | P |  |
| Ute Tribal 9-3D-54      | 3  | 050S | 040W | 4301352249 | 19236 | Indian  | OW | P |  |



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| Ute Tribal 15-3D-54             | 3  | 050S | 040W | 4301352250 | 19237 | Indian  | OW | P  |                        |
| Ute Tribal 10-3-54              | 3  | 050S | 040W | 4301352251 | 19238 | Indian  | OW | P  |                        |
| Ute Tribal 14-3D-54             | 3  | 050S | 040W | 4301352298 | 19258 | Indian  | OW | P  |                        |
| Ute Tribal 12-3D-54             | 3  | 050S | 040W | 4301352299 | 19259 | Indian  | OW | P  |                        |
| Ute Tribal 11-3D-54             | 3  | 050S | 040W | 4301352300 | 19260 | Indian  | OW | P  |                        |
| Ute Tribal 16-4D-54             | 4  | 050S | 040W | 4301352302 | 19350 | Indian  | OW | P  |                        |
| Ute Tribal 15-4D-54             | 4  | 050S | 040W | 4301352303 | 19293 | Indian  | OW | P  |                        |
| Ute Tribal 9-4D-54              | 4  | 050S | 040W | 4301352305 | 19304 | Indian  | OW | P  |                        |
| Ute Tribal 10-4D-54             | 4  | 050S | 040W | 4301352307 | 19294 | Indian  | OW | P  |                        |
| UTE Tribal 2-35D-54             | 35 | 050S | 040W | 4301352319 | 19322 | Indian  | OW | P  |                        |
| UTE Tribal 8-35D-54             | 35 | 050S | 040W | 4301352320 | 19323 | Indian  | OW | P  |                        |
| Abbott Fee 5-6D-54              | 6  | 050S | 040W | 4301352326 | 19351 | Fee     | OW | P  |                        |
| Ute Tribal 6-11D-54             | 11 | 050S | 040W | 4301352330 | 19243 | Indian  | OW | P  |                        |
| Ute Tribal 12-11D-54            | 11 | 050S | 040W | 4301352331 | 19244 | Indian  | OW | P  |                        |
| Ute Tribal 14-11D-54            | 11 | 050S | 040W | 4301352332 | 19245 | Indian  | OW | P  |                        |
| Ute Tribal 11-4D-54             | 4  | 050S | 040W | 4301352343 | 19305 | Indian  | OW | P  |                        |
| Ute Tribal 12-4D-54             | 4  | 050S | 040W | 4301352344 | 19352 | Indian  | OW | P  |                        |
| Ute Tribal 13-4D-54             | 4  | 050S | 040W | 4301352345 | 19353 | Indian  | OW | P  |                        |
| Ute Tribal 14-4D-54             | 4  | 050S | 040W | 4301352346 | 19306 | Indian  | OW | P  |                        |
| Ute Tribal 16-5D-54             | 5  | 050S | 040W | 4301352545 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 15-5D-54             | 5  | 050S | 040W | 4301352546 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 10-5D-54             | 5  | 050S | 040W | 4301352547 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 8-5D-54              | 5  | 050S | 040W | 4301352548 | 99999 | Indian  | OW | P  |                        |
| SCOFIELD-THORPE 26-31           | 26 | 120S | 070E | 4300730987 | 15218 | Fee     | D  | PA |                        |
| SCOFIELD-THORPE 26-43           | 26 | 120S | 070E | 4300730990 | 14922 | Fee     | D  | PA |                        |
| SCOFIELD CHRISTIANSEN 8-23      | 8  | 120S | 070E | 4300730999 | 15172 | Fee     | D  | PA |                        |
| CC FEE 7-28-38                  | 28 | 030S | 080W | 4301350887 | 18288 | Fee     | D  | PA |                        |
| CC FEE 8-9-37                   | 9  | 030S | 070W | 4301350896 | 18660 | Fee     | D  | PA |                        |
| ST LOST CREEK 32-44             | 32 | 110S | 070E | 4304930023 | 14450 | State   | D  | PA |                        |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 35-13           | 35 | 120S | 070E | 4300730991 | 14846 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 23-31           | 23 | 120S | 070E | 4300731001 | 14923 | Fee     | GW | S  |                        |
| NUTTERS RIDGE FED 5-1           | 5  | 060S | 040W | 4301330403 | 8231  | Federal | OW | S  |                        |
| WIRE FENCE CYN FED 15-1         | 15 | 060S | 050W | 4301330404 | 8233  | Federal | GW | S  |                        |
| R FORK ANTELOPE CYN FED 25-1    | 25 | 060S | 050W | 4301330406 | 8234  | Federal | OW | S  |                        |
| WOLF HOLLOW 22-1                | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S  |                        |
| ANTELOPE RIDGE 24-1             | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S  |                        |
| B C UTE TRIBAL 8-21             | 21 | 050S | 040W | 4301330829 | 8414  | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21        | 21 | 050S | 040W | 4301331283 | 11133 | Indian  | GW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22        | 22 | 050S | 040W | 4301331311 | 11421 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-17                | 17 | 050S | 040W | 4301331649 | 11956 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-30                 | 30 | 050S | 040W | 4301332167 | 12945 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-35-55              | 35 | 050S | 050W | 4301332267 | 13571 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-16-55             | 16 | 050S | 050W | 4301332345 | 13693 | Indian  | OW | S  |                        |
| FOY TRIBAL 11-34-55             | 34 | 050S | 050W | 4301332351 | 13648 | Indian  | OW | S  |                        |
| UTE TRIBAL 13-30-54             | 30 | 050S | 040W | 4301332409 | 13968 | Indian  | OW | S  |                        |
| UTE TRIBAL 3-33-54              | 33 | 050S | 040W | 4301332412 | 13938 | Indian  | OW | S  |                        |
| UTE TRIBAL 1-20-55              | 20 | 050S | 050W | 4301332414 | 14548 | Indian  | OW | S  |                        |
| UTE TRIBAL 11-30-54             | 30 | 050S | 040W | 4301332512 | 13982 | Indian  | OW | S  |                        |
| UTE TRIBAL 2-24-54              | 24 | 050S | 040W | 4301332569 | 14314 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-14-55             | 14 | 050S | 050W | 4301332601 | 14331 | Indian  | OW | S  |                        |
| MOON TRIBAL 3-27-54             | 27 | 050S | 040W | 4301332613 | 14416 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-21-54              | 21 | 050S | 040W | 4301332623 | 14383 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55             | 24 | 050S | 050W | 4301332672 | 14384 | Indian  | GW | S  |                        |
| UTE TRIBAL 7-35-54              | 35 | 050S | 040W | 4301332774 | 15019 | Indian  | OW | S  |                        |
| UTE TRIBAL 16-25-54             | 25 | 050S | 040W | 4301332779 | 15078 | Indian  | OW | S  |                        |
| MOON TRIBAL 13-27-54            | 27 | 050S | 040W | 4301332801 | 15057 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-15-55             | 15 | 050S | 050W | 4301332855 | 15114 | Indian  | OW | S  |                        |
| UTE TRIBAL 5-36-55              | 36 | 050S | 050W | 4301332930 | 15301 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-24-54              | 24 | 050S | 040W | 4301332933 | 15402 | Indian  | OW | S  |                        |
| UTE TRIBAL 12-15-55             | 15 | 050S | 050W | 4301332981 | 15348 | Indian  | OW | S  |                        |
| UTE TRIBAL 9-21-54              | 21 | 050S | 040W | 4301333040 | 15360 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54             | 21 | 050S | 040W | 4301333114 | 15441 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54             | 16 | 050S | 040W | 4301333129 | 15454 | Indian  | OW | S  |                        |
| TAYLOR FEE 7-14-56              | 14 | 050S | 060W | 4301333140 | 15601 | Fee     | OW | S  |                        |
| UTE TRIBAL 9S-25-55             | 25 | 050S | 050W | 4301333245 | 15962 | Indian  | OW | S  |                        |



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| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S |  |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee    | OW | S |  |